DEPARTMENT OF THE ARMY



OFFICE OF ASSISTANT CHIEF OF STAFF FOR INSTALLATION MANAGEMENT U.S. ARMY FORT MONMOUTH P.O. 148 OCEANPORT. NEW JERSEY 07757

13 December 2019

Mr. Ashish Joshi New Jersey Department of Environmental Protection Division of Remediation Management & Response Northern Bureau of Field Operations 7 Ridgedale Avenue (2nd Floor) Cedar Knolls, NJ 07927-1112

SUBJECT: UST 211 Site Investigation Report

Request for Unrestricted Use, No Further Action Approval Fort Monmouth, Monmouth County, Oceanport, New Jersey

PI G00000032

Dear Mr. Joshi:

The U.S. Army Fort Monmouth (FTMM) Team has prepared this Site Investigation (SI) Report to summarize previous investigations and present the results of additional field sampling at the former Underground Storage Tank (UST) 211.

1.0 OBJECTIVES

Field screening borings, monitoring well installation, and groundwater sampling activities were conducted from 2017 to 2019 to address New Jersey Department of Environmental Protection (NJDEP) comments on UST 211 (**Attachment A, Correspondences 1 and 3**). Proposed field investigation activities were documented in the Unregulated Heating Oil Tank (UHOT) Work Plan (WP) (August 2017) which was approved in October 2017 by NJDEP (**Attachment A, Correspondences 2 and 1**).

2.0 SITE DESCRIPTION

Building 211 is one of the former Officer Housing residential buildings located along Russel Avenue at the former Main Post (MP) of FTMM. Former UST 211 was located at the southeast corner of Building 211 and was a fiberglass 2,000-gallon No. 2 fuel oil UST (Registration ID 81533-9) that was removed in November 2001. The former location of UST 211 is shown on **Figure 1** and site features are shown in **Figure 2**.

2.1 Site Land Use

Future land use for the UST 211 area as described in the Fort Monmouth Reuse and Redevelopment Plan (EDAW, 2008) is residential, and the former Officer Housing buildings along Russel Avenue are currently used for residential housing.

2.2 Site Geology and Hydrogeology

The Hornerstown Formation underlies much of the MP including the UST 211 area and is approximately 25 to 30 feet thick based on other MP soil borings. This formation is distinguished by

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varying proportions of glauconitic clay, silty clay, and minor sand. The Tinton Formation underlies the Hornerstown Formation and consists of dense fine sand and trace silt, glauconite, and clay.

During the November 2017 field investigation at UST 211, soil borings encountered primarily brown, some green or black, fine to coarse sand with some clay, silt, and gravel. Indications of fill such as coal, concrete and brick were observed in borings south and west of the former UST 211 location (PAR-72-211-SCREEN01 and PAR-72-211-SCREEN02) at depths up to 8 feet below ground surface (ft bgs). Soil borings logs are provided in **Attachment B**. The depth to groundwater at UST 211 ranged from approximately 5 to 12.5 ft bgs in the soil borings, and 2.95 to 10.3 ft bgs in monitoring wells (**Table 1**). Ground surface topography varies from approximately 12 to 19 ft above mean sea level.

3.0 PREVIOUS INVESTIGATIONS

As previously reported (**Attachment A, Correspondence 4**), UST 211 was removed in November 2001, and six soil samples were collected along the sidewalls and bottom of the excavation and analyzed by the FTMM laboratory for Total Petroleum Hydrocarbons (TPH), which were not detected (ND) in five of six soil samples. One sample (211B-Center) contained 3,968 mg/Kg of TPH; this sample was also analyzed for volatile organic compounds (VOCs). The VOC results were ND for all compounds except acetone, which is a common laboratory contaminant. The maximum TPH results is less than the NJDEP (2019) residential soil remediation criteria of 5,100 mg/kg for Category 1 (No. 2 heating oil or diesel fuel).

To assess the groundwater quality, a temporary well (PAR-72-211-TMW01) was installed and sampled in August 2016. Multiple analytes were detected in groundwater at concentrations greater than the respective Ground Water Quality Criteria (GWQC) including two VOCs (1,2,4-trimethylbenzene and benzene), five semi-volatile organic compounds (SVOCs) (2-methylnaphthalene, dibenzofuran, fluorene, naphthalene, and phenanthrene), total VOC Tentatively Identified Compounds (TICs) and total SVOC TICs (Attachment A, Correspondence 4),

Based on the August 2016 results, NJDEP (**Attachment A, Correspondence 3**) indicated that additional remedial efforts were required. The Army conducted additional groundwater investigations in 2017, 2018, and 2019 to monitor groundwater contamination over time.

4.0 2017, 2018 AND 2019 SITE INVESTIGATION RESULTS

In November 2017, seven field screening Geoprobe borings (PAR-72-211-SCREEN01 through - SCREEN05, -SCREEN08, and -SCREEN09; see **Figure 2**) were logged visually and with a photoionization detector (PID). Visual indications of contamination and elevated PID readings (up to 152 parts per million [ppm]) were observed in PAR-72-211-SCREEN1 through -SCREEN3 located (respectively) to the west, south and east of former UST 211 (**Attachment B**). These field indications of contamination were located near the water table. No field evidence of contamination was identified in any other screening borings located to the north of UST 211 (PAR-72-211-SCREEN4 or PAR-72-211-SCREEN9).

Also, in November 2017, five temporary monitor wells (PAR-72-211-TMW-02 through -04, -06 through -08) were installed, sampled for VOCs and SVOCs in accordance with the NJDEP requirements for No. 2 fuel oil, and subsequently abandoned (**Figure 2**). As with the field screening borings, temporary well borings were logged visually and with a PID field evidence of contamination was not encountered during the temporary monitor well installations (**Attachment B**).

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Four permanent monitoring wells (PAR-72-211-MW-01 through -04) were installed in December 2017 to evaluate local groundwater flow direction and quality (**Figure 2 and Table 1**). Well PAR-72-211-MW-01 was installed at the former UST 211 tank location. Field evidence of contamination was not observed during the installation of the three permanent monitoring wells surrounding PAR-72-211-MW-01, or the fifth permanent well (PAR-72-211-MW-05) installed in May 2018 (**Attachment B**). Field notes are provided in **Attachment C**.

The first four permanent wells were sampled in January and August 2018, and well PAR-72-211-MW-05 was sampled in August 2018. Groundwater samples were analyzed for VOCs and SVOCs in accordance with the NJDEP requirements for No. 2 fuel oil. Consistent with NJDEP well profiling requirements, two wells with ten feet or more of saturated screen were sampled at two different depths (PAR-72-211-MW-01 and PAR-72-211-MW-03). Due to continued NJDEP GWQC exceedances in one permanent well, additional sampling was conducted at PAR-72-211-MW-01 in March, June, and November 2019 to evaluate benzene and 2-methylnaphthalene concentrations over time.

4.1 Groundwater Results

Analytical results for the temporary and permanent well samples are presented in **Table 2 and 3**. Groundwater elevation contours for 30 July 2018 are presented on **Figure 3**; the local groundwater flow direction was towards the southwest.

4.1.1 Exceedances of NJDEP Comparison Criteria

Exceedances of the GWQC are presented in **Figure 4** for temporary wells **and Figure 5** for permanent wells. The results from only two temporary wells sampled in 2017 exceeded the GWQC (see **Table 2**). Benzo(b)fluoranthene and indeno(1,2,3-cd)pyrene in PAR-72-211-TMW-03 were found slightly above their respective GWQC; however, these compounds are not indicative of a fuel oil release. Bis(2-ethylhexyl)phthalate in PAR-72-211-TMW-06 exceeded the GWQC; however, this compound is known to be a common laboratory contaminant.

Benzene and 2-methylnaphthalene concentrations exceeded GWQC in the samples from permanent well PAR-72-211-MW-01, which was installed in the immediate vicinity of former UST 211. As shown in **Table 2 and 3** and **Figure 4 and 5**, the concentration of these analytes was lower in the 2018 and 2019 permanent well samples, and there were fewer exceedances, than in the 2016 temporary well grab sample from the same location (PAR-72-211-TMW-01). In comparison to temporary well results, the results from the permanent wells are much more representative of groundwater conditions because the permanent well was properly developed and purged prior to low flow groundwater sampling.

Of the samples collected in 2019 at PAR-72-211-MW-01, the primary samples collected in June and November were below the NJDEP GWQS for 2-methylnaphthalene. The June 2019 concentration (30.1 μ g/L) in the field duplicate was just slightly above the NJDEP GWQS (30 μ g/L). Benzene did not exceed the NJDEP GWQC in any of the samples collected in 2019. Therefore, concentrations of 2-methylnaphthalene and benzene at central well PAR-72-211-MW-01 have attenuated over time and are now below the GWQS.

5.0 SUMMARY AND RECOMMENDATIONS

Benzene and 2-methylnaphthalene in permanent monitoring well PAR-72-211-MW-01 exceeded the NJDEP GWQS in 2017 and 2018. There were no exceedances of the NJDEP GWQS in November

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2019. Over time, the contaminant concentrations have naturally attenuated in permanent well PAR-72-211-MW-01 and are no longer an issue. Based on the results of this investigation, the Army requests NJDEP's concurrence that no further action is needed and that an Unrestricted Use, NFA determination be issued for UST 211.

Thank you for reviewing this request; we look forward to your approval and/or comments. Our technical Point of Contact is Kent Friesen at (512) 719-6877; kent.friesen@parsons.com. I can be reached at (732) 383-5104; william.r.colvin18.civ@mail.mil.

Sincerely,

William R. Colvin

Fort Monmouth BRAC Environmental Coordinator

cc: Ashish Joshi (e-mail and 2 hard copies)

William Colvin, BEC (e-mail and 1 hard copy)

Joseph Pearson, Calibre (e-mail) James Moore, USACE (e-mail) Jim Kelly, USACE (e-mail) Joseph Fallon, FMERA (e-mail)

Cris Grill, Parsons (e-mail

Attachments:

Figure 1 – UST 211 Site Location

Figure 2 – UST 211 Site Layout

Figure 3 – UST 211 Groundwater Contours – July 30, 2018

Figure 4 – UST 211 Temporary Groundwater Well Sampling Locations and Results

Figure 5 – UST 211 Permanent Groundwater Well Sampling Locations and Results

Table 1 – Groundwater Gauging Data and Elevations (July 30, 2018)

Table 2 – Ground Water Sampling Results from Temporary Monitoring Well – Comparison to NJDEP Ground Water Quality Criteria

Table 3 – Ground Water Sampling Results from Permanent Monitoring Well – Comparison to NJDEP Ground Water Quality Criteria

Attachment A - Regulatory Correspondence

Attachment B - Soil Boring Logs and Well Construction Details

Attachment C - Field Notes

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REFERENCES CITED:

EDAW, Inc., 2008. Fort Monmouth Reuse and Redevelopment Plan, Final Plan. Prepared for Fort Monmouth Economic Revitalization Planning Authority. 22 August.

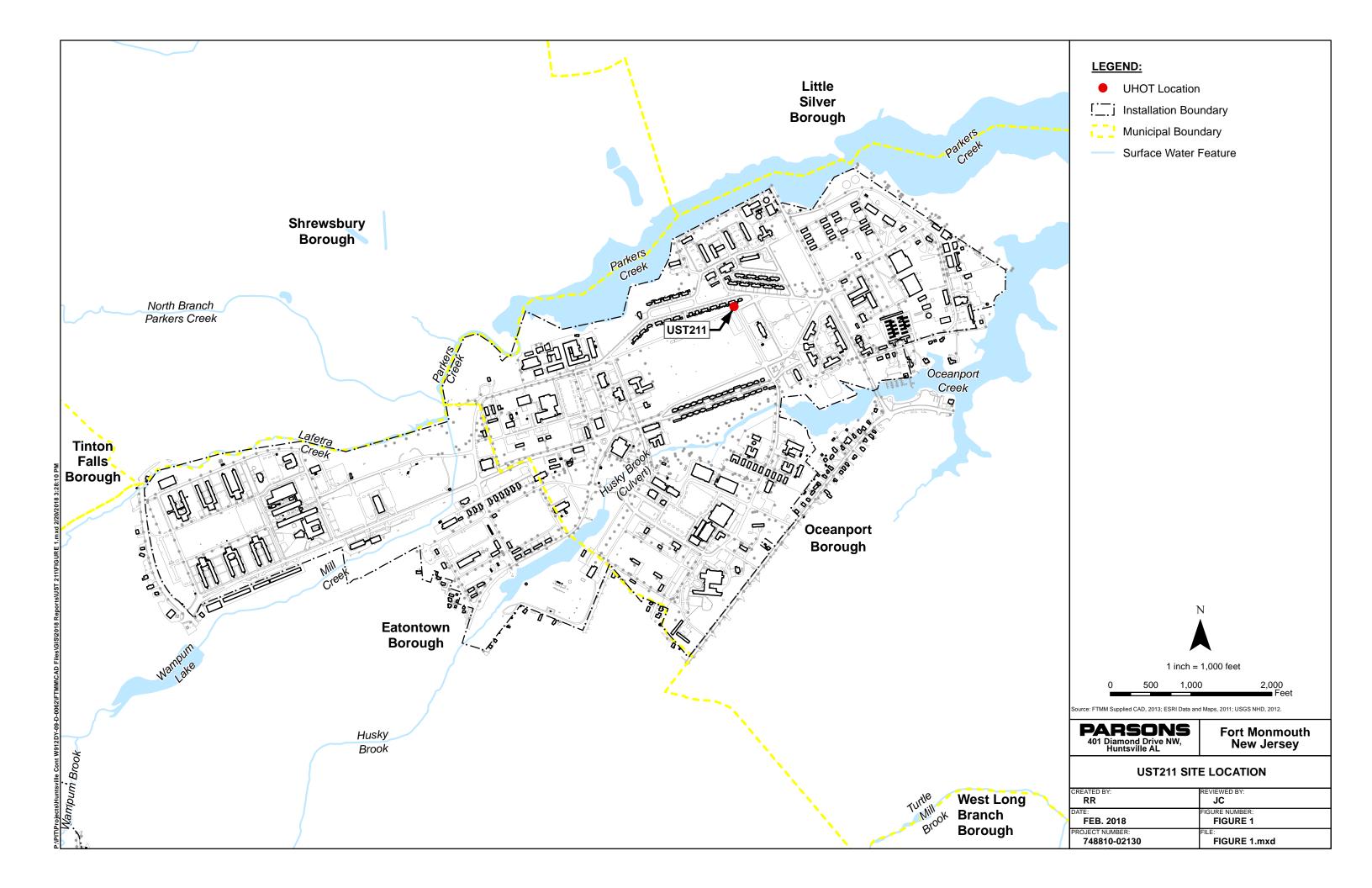
NJDEP. 2019. Evaluation of Extractable Petroleum Hydrocarbons in Soil Technical Guidance. Site Remediation and Waste Management Program. Version 1.0. June.

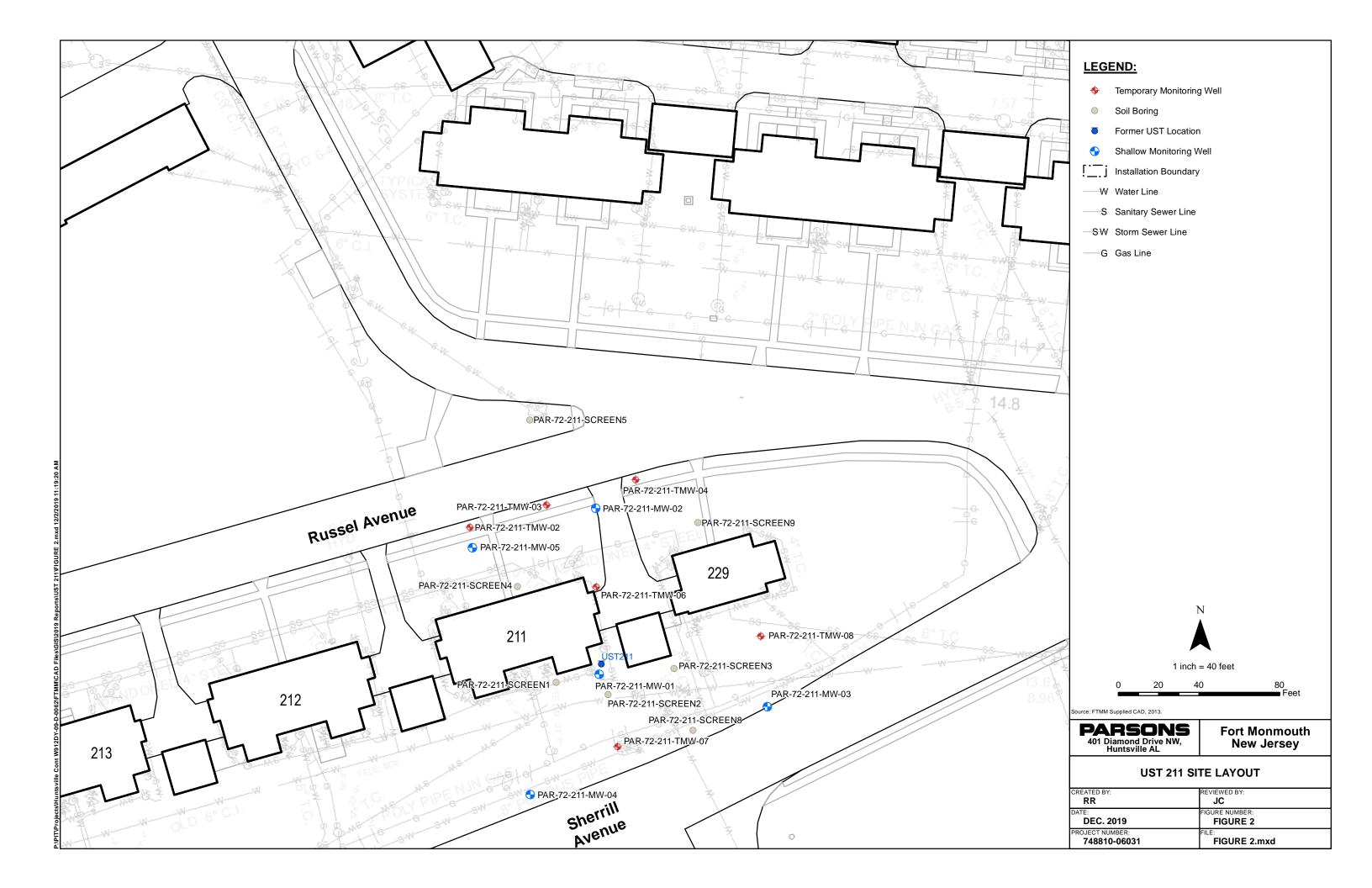
FIGURES

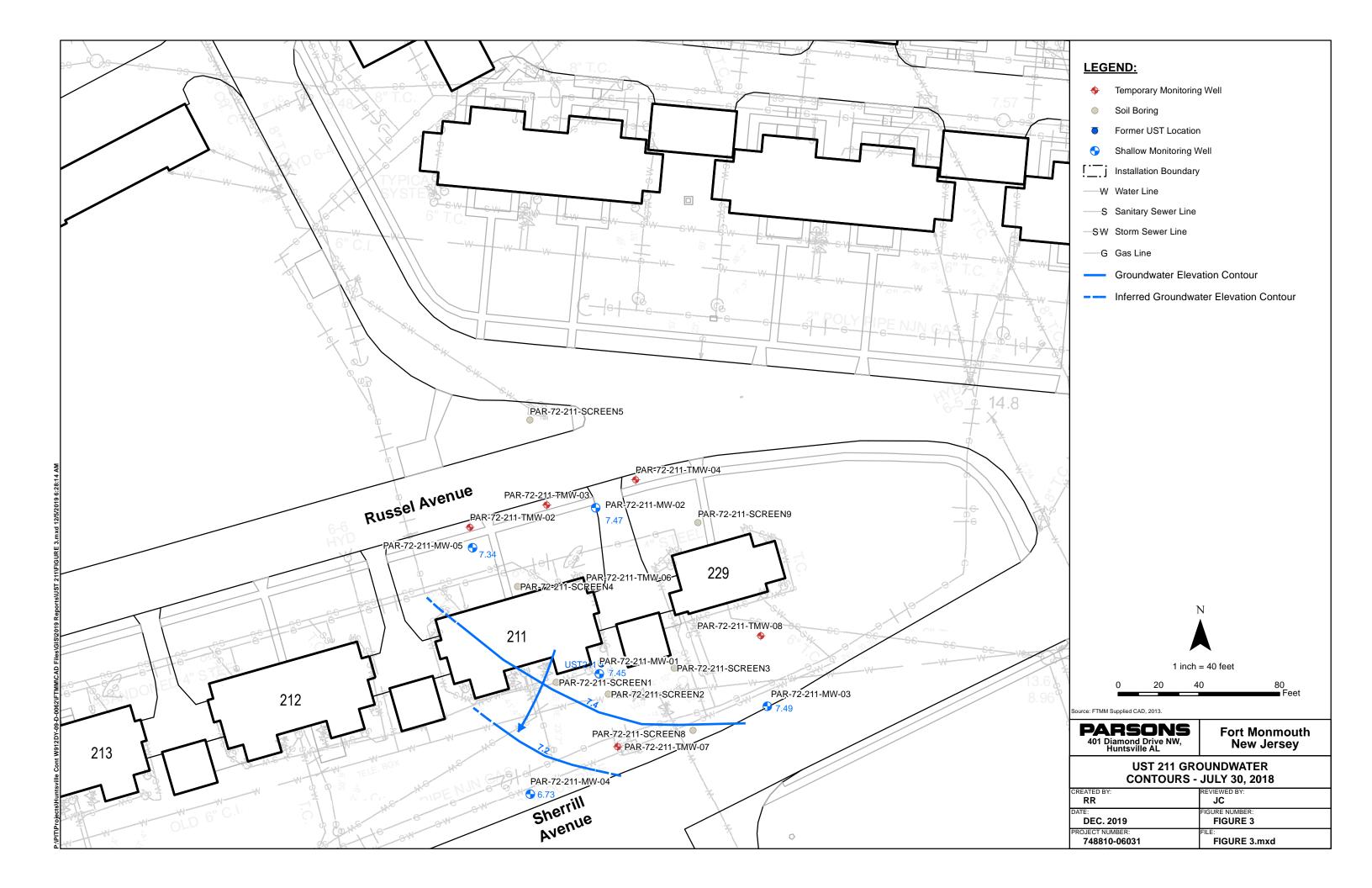
Figure 1 –UST 211 Site Location Figure 2 –UST 211 Site Layout

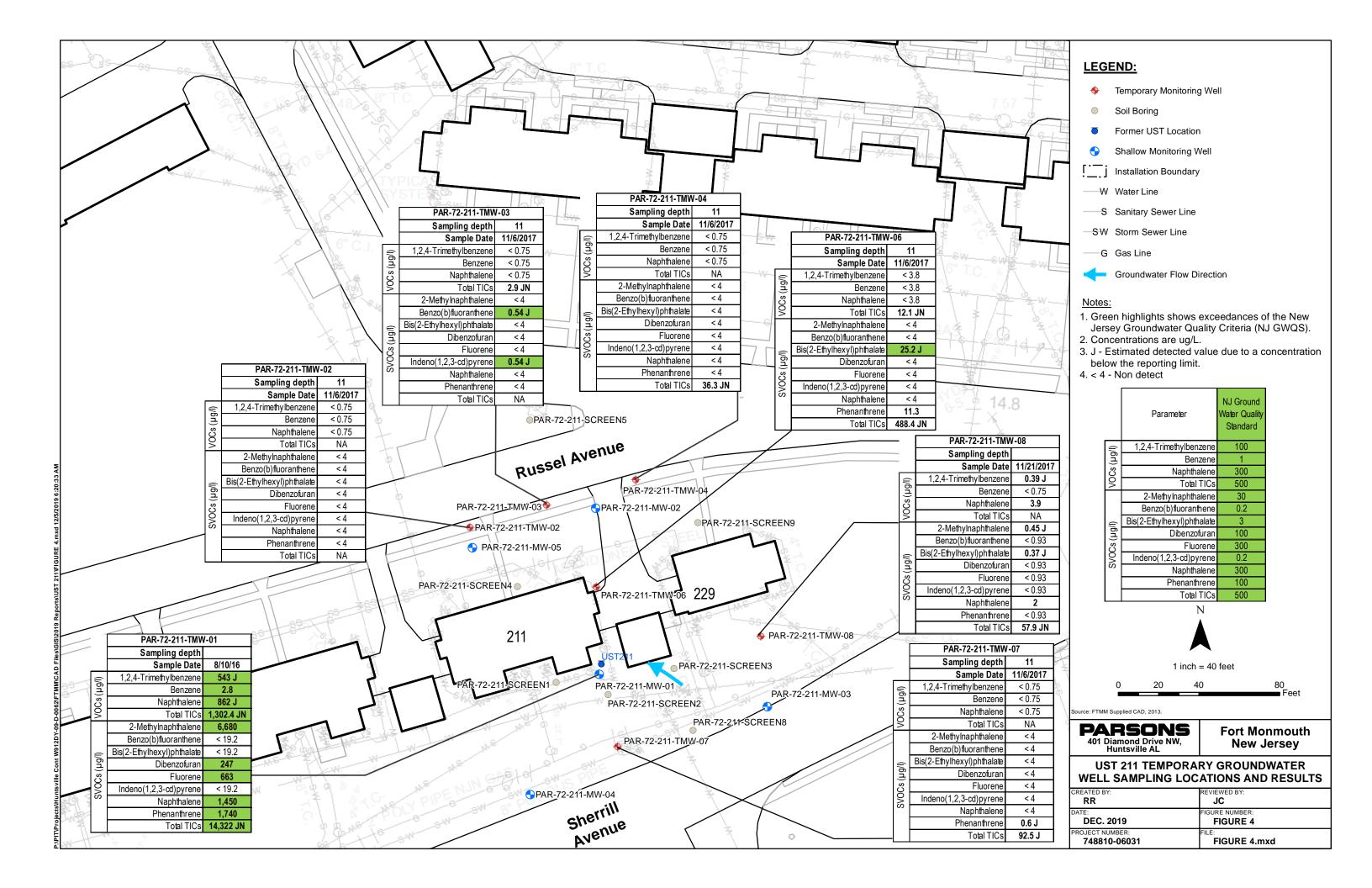
Figure 3 – UST 211 Groundwater Contours – July 30, 2018
Figure 4 – UST 211 Groundwater Analytical Results from Temporary
Monitoring Well Locations

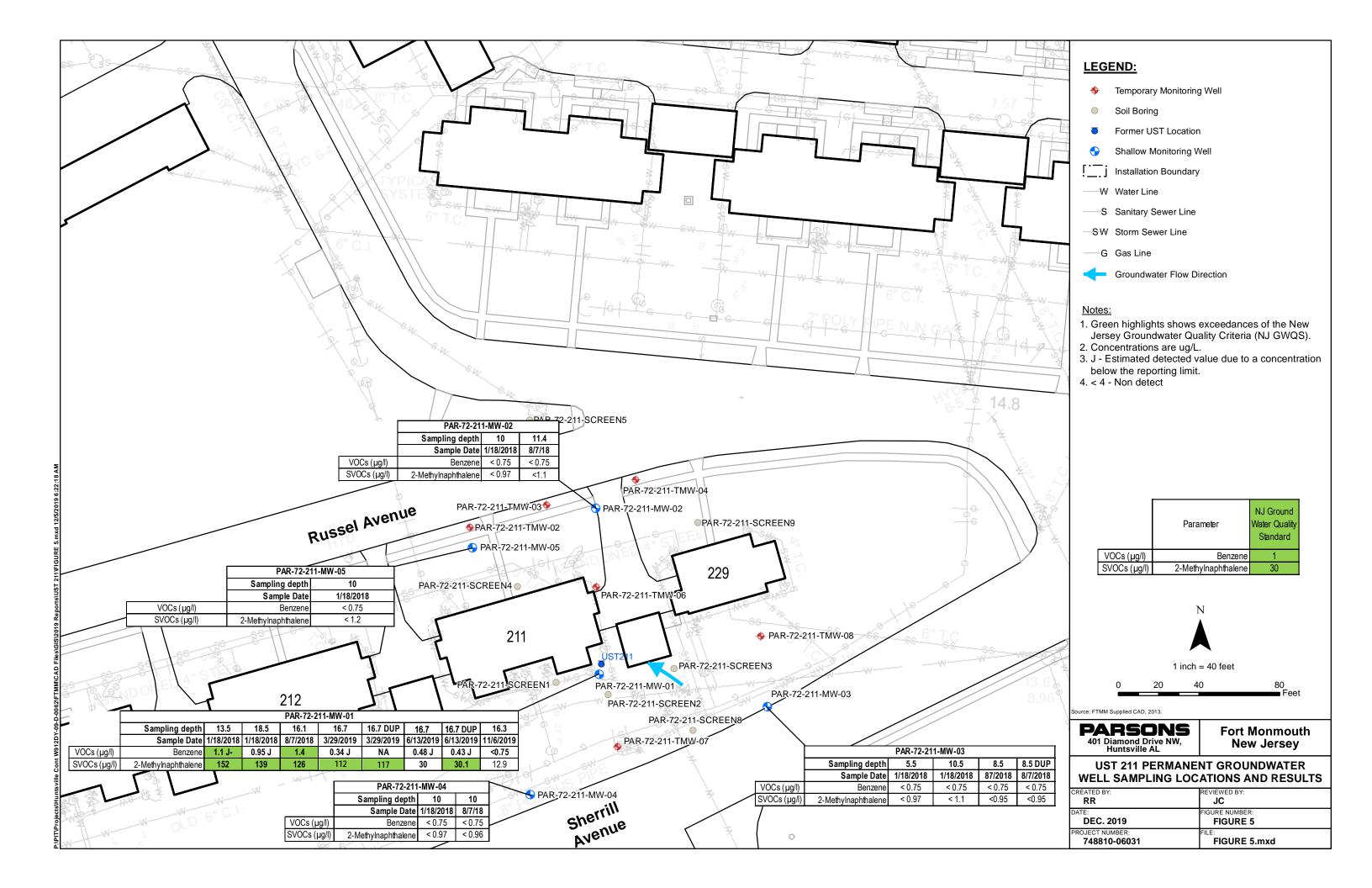
Figure 5 – UST 211 Groundwater Analytical Results from Permanent Monitoring Well Locations











TABLES

- **Table 1 Groundwater Gauging Data and Elevations (July 30, 2018)**
- **Table 2 Ground Water Sampling Results from Temporary Monitoring Wells**
 - **Comparison to NJDEP Ground Water Quality Criteria**
- **Table 3 Ground Water Sampling Results from Permanent Monitoring Wells**

Comparison to NJDEP Ground Water Quality Criteria

Table 1 Groundwater Gauging Data and Elevations (30 July 2018) Parcel 72 UST 211 Fort Monmouth, New Jersey

| Site | Well Permit # | Y Coord. (North) | X Coord. (East) | Installation Date | Depth | Well Riser Pipe Casing Length | Well Screen Length | Top of PVC Well Casing (elevation) | Slot Size | Flush Mount or Stick Up Protective Casing | Protective Casing Elevation | Ground Surface Elevation | Gauged Depth to Water | Calculated Groundwater Elevation |
|------------------|------------------|---------------------|--------------------|----------------------|-------|---|--------------------------|---|--------------|---|-----------------------------------|--------------------------------|-----------------------------|--|
| | | | | | | (| (ft.) | | inches | (FM or SU) | | | (ft. TOC) | (ft.) |
| PAR-72-211-MW-01 | E201713122 | 540978.9 | 620941.6 | 11/21/2017 | 21 | 11 | 10 | 18.33 | 0.01 | FM | 18.72 | 18.63 | 10.88 | 7.45 |
| PAR-72-211-MW-02 | E201714057 | 541061.1 | 620939.8 | 12/19/2017 | 15 | 5 | 10 | 15.13 | 0.01 | FM | 15.56 | 15.85 | 7.66 | 7.47 |
| PAR-72-211-MW-03 | E201714058 | 540962.9 | 621024.9 | 12/19/2017 | 13 | 3 | 10 | 11.42 | 0.01 | FM | 11.90 | 12.17 | 3.93 | 7.49 |
| PAR-72-211-MW-04 | E201714059 | 540919.4 | 620907.4 | 12/19/2017 | 12 | 2 | 10 | 13.52 | 0.01 | FM | 13.90 | 11.81 | 6.79 | 6.73 |
| PAR-72-211-MW-05 | E201804506 | 541045 | 620854 | 5/17/2018 | 15 | 5 | 10 | 16.02 | 0.01 | FM | 16.43 | 16.39 | 8.68 | 7.34 |

Notes:

- The synoptic round of water levels in the wells was collected on 30 July 2018.
- ft = feet
- TOC = Top of Casing
- Elevation = feet above mean sea level

| Loc ID | N.I. Casarra d | PAR-72-211-TMW-01 | PAR-72-211-TMW-02 | PAR-72-211-TMW-03 | PAR-72-211-TMW-04 | PAR-72-211-TMW-06 | PAR-72-211-TMW-07 | PAR-72-211-TMW-08 |
|-----------------------------------|--|-------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-------------------|
| Sample ID | NJ Ground Water Quality Criteria | PAR-72-211-TMW-01 | PAR-72-211-TMW-02-11 | PAR-72-211-TMW-03-11 | PAR-72-211-TMW-04-11 | PAR-72-211-TMW-06-11 | PAR-72-211-TMW-07-11 | PAR-72-211-TMW-08 |
| Sample Date | | 8/10/2016 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/21/2017 |
| Filtered | | Total | Total | Total | Total | Total | Total | Total |
| Volatile Organic Compounds (µg/l) | | 10101 | 10101 | 10101 | 10101 | 10.0. | 1000 | Total |
| 1,1,1,2-Tetrachloroethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,1,1-Trichloroethane | 30 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,1,2,2-Tetrachloroethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,1,2-Trichloroethane | 3 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,1-Dichloroethane | 50 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,1-Dichloroethene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,1-Dichloropropene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,2,3-Trichlorobenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,2,3-Trichloropropane | 0.03 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 12.5 | < 2.5 | < 2.5 |
| 1,2,4-Trichlorobenzene | 9 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,2,4-Trimethylbenzene | 100 | 543 J | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | 0.39 J |
| 1,2-Dibromo-3-chloropropane | 0.02 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 12.5 | < 2.5 | < 2.5 |
| 1,2-Dibromoethane | 0.03 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,2-Dichlorobenzene | 600 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,2-Dichloroethane | 2 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,2-Dichloropropane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,3,5-Trimethylbenzene | 100 | 81.4 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,3-Dichlorobenzene | 600 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,3-Dichloropropane | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 1,4-Dichlorobenzene | 75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 2,2-Dichloropropane | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| 2-Chlorotoluene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Acetone | 6,000 | < 3.8 | < 3.8 | 4 J | 5.5 | < 18.8 | 4.3 J | 3.6 J |
| Benzene | 1 | 2.8 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Bromobenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Bromochloromethane | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Bromodichloromethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Bromoform | 4 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Carbon tetrachloride | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Chlorobenzene | 50 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Chlorodibromomethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Chloroethane | 5 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 UJ |
| Chloroform | 70 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Cis-1,2-Dichloroethene | 70 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Cis-1,3-Dichloropropene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Cymene | 100 | 16.9 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Dichlorodifluoromethane | 1,000 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Ethyl benzene | 700 | 92.4 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Hexachlorobutadiene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 3.8 |

| | | | 1 | | T | | | |
|--------------------------------|----------------------------------|-------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-------------------|
| Loc ID | NII Crownd | PAR-72-211-TMW-01 | PAR-72-211-TMW-02 | PAR-72-211-TMW-03 | PAR-72-211-TMW-04 | PAR-72-211-TMW-06 | PAR-72-211-TMW-07 | PAR-72-211-TMW-08 |
| Sample ID | NJ Ground Water Quality Criteria | PAR-72-211-TMW-01 | PAR-72-211-TMW-02-11 | PAR-72-211-TMW-03-11 | PAR-72-211-TMW-04-11 | PAR-72-211-TMW-06-11 | PAR-72-211-TMW-07-11 | PAR-72-211-TMW-08 |
| Sample Date | | 8/10/2016 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/21/2017 |
| Filtered | | Total | Total | Total | Total | Total | Total | Total |
| Isopropylbenzene | 700 | 29.3 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Meta/Para Xylene | 1,000 | 118 | < 1.5 | < 1.5 | < 1.5 | < 7.5 | < 1.5 | < 1.5 |
| Methyl bromide | 10 | < 0.75 | 0.41 JB | < 0.75 | 0.4 JB | < 3.8 | 0.55 J | < 0.75 |
| Methyl butyl ketone | 300 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 18.8 | < 3.8 | < 3.8 |
| Methyl chloride | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Methyl ethyl ketone | 300 | 2.9 J | < 3.8 | < 3.8 | < 3.8 | < 18.8 | < 3.8 | < 3.8 |
| | 100 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 18.8 | < 3.8 | < 3.8 |
| Methyl isobutyl ketone | 70 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | | < 0.75 | < 0.75 |
| Methyl Tertbutyl Ether | | | | | | < 3.8 | | |
| Methylene chloride | 300 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Naphthalene | | 862 J | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | 3.9 |
| n-Butylbenzene | 100 | 26.1 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Ortho Xylene | 1,000 | 39.1 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| p-Chlorotoluene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Propylbenzene | 100 | 48.4 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| sec-Butylbenzene | 100 | 25 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | 0.36 J |
| Styrene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Tert Butyl Alcohol | 100 | < 12.5 | < 12.5 | < 12.5 | < 12.5 | < 62.5 | < 12.5 | < 12.5 |
| tert-Butylbenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Tetrachloroethene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Toluene | 600 | 2.1 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Total Xylenes | 1,000 | NA | < 2.3 | < 2.3 | < 2.3 | < 11.3 | < 2.3 | < 2.3 |
| Trans-1,2-Dichloroethene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Trans-1,3-Dichloropropene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Trichloroethene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Trichlorofluoromethane | 2,000 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| Vinyl chloride | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 3.8 | < 0.75 | < 0.75 |
| TIC VOCs (µg/I) | | | | | | | | |
| Total TIC, VOCs | 500 | 1302.4 JN | NA | 2.9 JN | NA | 12.1 JN | NA | NA |
| Semivolatile Organic Compounds | s (µg/l) | | | | | | | |
| 1,2,4-Trichlorobenzene | 9 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 1,2-Dichlorobenzene | 600 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 1,2-Diphenylhydrazine | 20 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 1,3-Dichlorobenzene | 600 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 1,4-Dichlorobenzene | 75 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 2,4,5-Trichlorophenol | 700 | < 57.7 | < 12 | < 12 | < 12 | < 12 | < 12 | < 2.8 |
| 2,4,6-Trichlorophenol | 20 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 2,4-Dichlorophenol | 20 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 2,4-Dimethylphenol | 100 | < 96.2 | < 20 | < 20 | < 20 | < 20 | < 20 | < 4.6 |
| 2,4-Dinitrophenol | 40 | < 154 | < 32 | < 32 | < 32 | < 32 | < 32 | < 7.4 |
| 2,4-Dinitrotoluene | 10 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| , | | , | l ' ' | ı | , , | | • • | |

| | _ | 1 | | | | | | |
|-----------------------------|----------------------------------|-------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-------------------|
| Loc ID | | PAR-72-211-TMW-01 | PAR-72-211-TMW-02 | PAR-72-211-TMW-03 | PAR-72-211-TMW-04 | PAR-72-211-TMW-06 | PAR-72-211-TMW-07 | PAR-72-211-TMW-08 |
| Sample ID | NJ Ground Water Quality Criteria | PAR-72-211-TMW-01 | PAR-72-211-TMW-02-11 | PAR-72-211-TMW-03-11 | PAR-72-211-TMW-04-11 | PAR-72-211-TMW-06-11 | PAR-72-211-TMW-07-11 | PAR-72-211-TMW-08 |
| Sample Date | | 8/10/2016 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/21/2017 |
| Filtered | 7 | Total | Total | Total | Total | Total | Total | Total |
| 2,6-Dinitrotoluene | 10 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 2-Chloronaphthalene | 600 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 2-Chlorophenol | 40 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| 2-Methylnaphthalene | 30 | 6,680 | < 4 | < 4 | < 4 | < 4 | < 4 | 0.45 J |
| 2-Methylphenol | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 2-Nitroaniline | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 2-Nitrophenol | 100 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| 3,3'-Dichlorobenzidine | 30 | < 57.7 | < 12 UJ | < 2.8 |
| 3-Nitroaniline | 100 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| 4,6-Dinitro-2-methylphenol | 1 | < 96.2 | < 20 | < 20 | < 20 | < 20 | < 20 | < 4.6 |
| 4-Bromophenyl phenyl ether | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 4-Chloro-3-methylphenol | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 4-Chloroaniline | 30 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 4-Chlorophenyl phenyl ether | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 4-Nitroaniline | 5 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| 4-Nitrophenol | 100 | < 96.2 | < 20 | < 20 | < 20 | < 20 | < 20 | < 4.6 |
| Acenaphthene | 400 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Acenaphthylene | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Anthracene | 2,000 | 195 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Benzidine | 20 | < 577 | < 120 UJ | < 27.8 |
| Benzo(a)anthracene | 0.1 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Benzo(a)pyrene | 0.1 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Benzo(b)fluoranthene | 0.2 | < 19.2 | < 4 | 0.54 J | < 4 | < 4 | < 4 | < 0.93 |
| Benzo(ghi)perylene | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Benzo(k)fluoranthene | 0.5 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Benzyl alcohol | 2,000 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| Bis(2-Chloroethoxy)methane | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Bis(2-Chloroethyl)ether | 7 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Bis(2-Chloroisopropyl)ether | 300 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Bis(2-Ethylhexyl)phthalate | 3 | < 19.2 | < 4 | < 4 | < 4 | 25.2 J | < 4 | 0.37 J |
| Butyl benzyl phthalate | 100 | < 19.2 | < 4 | < 4 | < 4 | 0.54 J | < 4 | < 0.93 |
| Carbazole | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Chrysene | 5 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Cresol | NLE | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Dibenz(a,h)anthracene | 0.3 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Dibenzofuran | 100 | 247 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Diethyl phthalate | 6,000 | < 19.2 | < 4 | < 4 | < 4 | 0.73 J | < 4 | 0.23 J |
| Dimethyl phthalate | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Di-n-butylphthalate | 700 | < 19.2 | 0.94 J | 0.72 J | 0.96 J | 1.3 J | 1 J | 0.16 J |
| Di-n-octylphthalate | 100 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |

| Loc ID | | PAR-72-211-TMW-01 | PAR-72-211-TMW-02 | PAR-72-211-TMW-03 | PAR-72-211-TMW-04 | PAR-72-211-TMW-06 | PAR-72-211-TMW-07 | PAR-72-211-TMW-08 |
|----------------------------|--|-------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-------------------|
| Sample ID | NJ Ground Water Quality Criteria | PAR-72-211-TMW-01 | PAR-72-211-TMW-02-11 | PAR-72-211-TMW-03-11 | PAR-72-211-TMW-04-11 | PAR-72-211-TMW-06-11 | PAR-72-211-TMW-07-11 | PAR-72-211-TMW-08 |
| Sample Date | | 8/10/2016 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/6/2017 | 11/21/2017 |
| Filtered | 1 | Total | Total | Total | Total | Total | Total | Total |
| Fluoranthene | 300 | < 19.2 | < 4 | 1.2 J | < 4 | < 4 | < 4 | < 0.93 |
| Fluorene | 300 | 663 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Hexachlorobenzene | 0.02 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Hexachlorobutadiene | 1 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Hexachlorocyclopentadiene | 40 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| Hexachloroethane | 7 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Indeno(1,2,3-cd)pyrene | 0.2 | < 19.2 | < 4 | 0.54 J | < 4 | < 4 | < 4 | < 0.93 |
| Isophorone | 40 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Naphthalene | 300 | 1,450 | < 4 | < 4 | < 4 | < 4 | < 4 | 2 |
| Nitrobenzene | 6 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| N-Nitrosodimethylamine | 0.8 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| N-Nitroso-di-n-propylamine | 10 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| N-Nitrosodiphenylamine | 10 | < 38.5 | < 8 | < 8 | < 8 | < 8 | < 8 | < 1.9 |
| Pentachlorophenol | 0.3 | < 154 | < 32 | < 32 | < 32 | < 32 | < 32 | < 7.4 |
| Phenanthrene | 100 | 1,740 | < 4 | < 4 | < 4 | 11.3 | 0.6 J | < 0.93 |
| Phenol | 2,000 | < 19.2 | < 4 | < 4 | < 4 | < 4 | < 4 | < 0.93 |
| Pyrene | 200 | 185 | < 4 | 1.2 J | < 4 | < 4 | 0.9 J | < 0.93 |
| TIC SVOCs (µg/I) | | | | | | | | |
| Total TICs, SVOCs | 500 | 14322 JN | NA | NA | 36.3 JN | 488.4 J | 92.5 JN | 57.9 JN |



- 1) All historical data collected prior to 2013 are reported as provided by others.
- 2) Number of Analyses is the number of detected and non-detected results excluding rejected results. Sample duplicate pairs have not been averaged.
- 3) NLE = no limit established.
- 4) ND = not detected in any background sample, no background concentration available.
- 5) Bold chemical dectection
- 6) SS = Site Specific action level, see "Specific Chemical Class (or Parameter)" footnote for details.
- 7) Chemical result qualifiers are assigned by the laboratory and are evaluated and modified (if necessary) during the data validation.

[blank] = detect, i.e. detected chemical result value. E (or ER) = Estimated result.

B = Compound detected in the sample at a concentration less than or equal to 5 times (10 times for common lab D = Results from dilution of sample. contaminants) the blank concentration.

R = Rejected, data validation rejected the results.

J-DL = Elevated sample detection limit due to difficult sample matrix.

U = non-detect, i.e. not detected at or above this value.

JN = Tentatively identified compound, estimated concentration.

U-DL = Elevated sample detection limit due to difficult sample matrix.

UJ=The compound was not detected: however, the results is estimated because of discrepancies in

meeting certain analyte-specific QC criteria.

U-ND = Analyte not detected in sample, but no detection or reporting limit provided.

J+ = The result is an estimated quantity, but the result may be biased high.

J = estimated detected value due to a concetration below the reporting limit or due to discrepancies in meeting certain analyte-specific quality control.

J- = The result is an estimated quantity, but the result may be biased low.

- 8) Specific Chemical Classes (or Parameters) comments or notes regarding how data is displayed, compared to Action Levels, or represented in this table.
- 9) Chemical results greater than or equal to the action level (depending on criteria) are highlighted based on the Criteria that are present.
- Cell Shade values represent a result that is above the NJ Ground Water Quality Criteria

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NJDEP Interim Specific GWQC values are presented for the NJ GWQS where there is not a Specific Ground Water Quality Criteria. A full list of compounds is available at (http://www.nj.gov/dep/wms/bwgsa/gwgs_interim_criteria_table.htm).

NJDEP Interim Generic GWQC values are presented for the NJ GWQS where there is not a XXXXX or a NJDEP Interim Specific GWQC. Available at (http://www.nj.gov/dep/wms/bwqsa/gwqs_interim_criteria_table.htm).

- 10) Criteria action level source document and web address.
- The NJ Ground Water Quality Criteria refers to the NJDEP Groundwater Quality Standards Adopted July 22, 2010 http://www.state.nj.us/dep/wms/bwqsa/docs/njac79C.pdf

TABLE 3
PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC
UST 211
FORT MONMOUTH, NEW JERSEY

| Loc ID | · NJ Ground | | | | PAR-72-2 | 211-MW01 | | | |
|-----------------------------------|------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-------------------------------|-------------------------|--------------------------|-------------------------|
| Sample ID | Water Quality Criteria | PAR-72-211-GW- MW-01-13.5 | PAR-72-211-GW- MW-01-18.5 | PAR-72-211-GW- MW-01-16.1 | PAR-72-211-GW- MW-01 16.7 | PAR-72-211-GW- MW-101 16.7 | PAR-72-211-GW- MW-01 | PAR-72-211-GW- MW-101 | PAR-72-211-GW- MW-01 |
| Sample Date | 1 | 1/18/2018 | 1/18/2018 | 8/7/2018 | 3/29/2019 | 3/29/2019 | 6/13/2019 | 6/13/2019 | 11/6/2019 |
| Filtered | | Total | Total | Total | Total | Total | Total | Total | Total |
| Volatile Organic Compounds (µg/ | 1) | | | | | | | | |
| 1,1,1,2-Tetrachloroethane | -, 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,1,1-Trichloroethane | 30 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,1,2,2-Tetrachloroethane | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,1,2-Trichloroethane | 3 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,1-Dichloroethane | 50 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,1-Dichloroethene | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,1-Dichloropropene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,2,3-Trichlorobenzene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,2,3-Trichloropropane | 0.03 | < 2.5 UJ | < 2.5 | < 2.5 | NA | NA | NA | NA | NA |
| 1,2,4-Trichlorobenzene | 9 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,2,4-Trimethylbenzene | 100 | 40.5 J- | 34.3 | 6.9 | NA | NA | NA | NA | NA |
| 1,2-Dibromo-3-chloropropane | 0.02 | < 2.5 UJ | < 2.5 | < 2.5 | NA | NA | NA | NA | NA |
| 1,2-Dibromoethane | 0.03 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,2-Dichlorobenzene | 600 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,2-Dichloroethane | 2 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,2-Dichloropropane | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,3,5-Trimethylbenzene | 100 | 11.8 J- | 10 | 0.83 J | NA | NA | NA | NA | NA |
| 1,3-Dichlorobenzene | 600 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,3-Dichloropropane | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 1,4-Dichlorobenzene | 75 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 2,2-Dichloropropane | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| 2-Chlorotoluene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Acetone | 6,000 | < 3.8 UJ | < 3.8 | < 3.8 | NA | NA | NA | NA | NA |
| Benzene | 1 | 1.1 J- | 0.95 J | 1.4 | 0.34 J | NA | 0.48 J | 0.43 J | < 0.75 |
| Bromobenzene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Bromochloromethane | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Bromodichloromethane | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Bromoform | 4 | < 0.75 UJ | < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Carbon tetrachloride | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Chlorobenzene | 50 | < 0.75 UJ | < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Chlorodibromomethane | <u> </u> | < 0.75 UJ | < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Chloroform | 5 70 | < 0.75 UJ | < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA NA | |
| Chloroform Cis-1,2-Dichloroethene | 70 | < 0.75 UJ < 0.75 UJ | < 0.75 | < 0.75 < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Cis-1,3-Dichloropropene | 10 | < 0.75 UJ | < 0.75 < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| | 100 | < 0.75 UJ 1.7 J- | < 0.75 1.6 | < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Cymene Dichlorodifluoromethane | 1,000 | < 0.75 UJ | < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Ethyl benzene | 700 | < 0.75 UJ 8.1 J- | < 0.75 6.8 | 3.9 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Hexachlorobutadiene | 1 | < 3.8 UJ | < 3.8 | < 3.8 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Isopropylbenzene | 700 | 5.8 J- | 4.9 | < 3.6 4 | NA NA | NA NA | NA NA | NA NA | NA NA |

TABLE 3
PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC
UST 211
FORT MONMOUTH, NEW JERSEY

| Loc ID | - NJ Ground | | | | PAR-72-2 | 211-MW01 | | | |
|-------------------------------|------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-------------------------------|-------------------------|--------------------------|-------------------------|
| Sample ID | Water Quality Criteria | PAR-72-211-GW- MW-01-13.5 | PAR-72-211-GW- MW-01-18.5 | PAR-72-211-GW- MW-01-16.1 | PAR-72-211-GW- MW-01 16.7 | PAR-72-211-GW- MW-101 16.7 | PAR-72-211-GW- MW-01 | PAR-72-211-GW- MW-101 | PAR-72-211-GW- MW-01 |
| Sample Date | 1 | 1/18/2018 | 1/18/2018 | 8/7/2018 | 3/29/2019 | 3/29/2019 | 6/13/2019 | 6/13/2019 | 11/6/2019 |
| Filtered | 1 | Total | Total | Total | Total | Total | Total | Total | Total |
| Meta/Para Xylene | 1,000 | 10.7 J- | 8.6 | 2.4 | NA | NA | NA | NA | NA |
| Methyl bromide | 10 | < 0.75 UJ | < 0.75 | < 0.75 | NA NA | NA NA | NA NA | NA | NA NA |
| Methyl butyl ketone | 300 | < 3.8 UJ | < 3.8 | < 3.8 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Methyl chloride | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA NA | NA NA | NA NA | NA NA |
| Methyl ethyl ketone | 300 | < 3.8 UJ | < 3.8 | < 3.8 | NA | NA | NA | NA | NA |
| Methyl isobutyl ketone | 100 | < 3.8 UJ | < 3.8 | < 3.8 | NA | NA | NA | NA | NA |
| Methyl Tertbutyl Ether | 70 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Methylene chloride | 3 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Naphthalene | 300 | 111 J- | 123 | 86.1 | NA | NA | NA | NA | NA |
| n-Butylbenzene | 100 | 5.1 J- | 5.3 | < 0.75 | NA | NA | NA | NA | NA |
| Ortho Xylene | 1,000 | 4.2 J- | 3.4 | < 0.75 | NA | NA | NA | NA | NA |
| p-Chlorotoluene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Propylbenzene | 100 | 6.8 J- | 6 | 3.1 | NA | NA | NA | NA | NA |
| sec-Butylbenzene | 100 | 10.6 J- | 10.1 | 10.2 | NA | NA | NA | NA | NA |
| Styrene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Tert Butyl Alcohol | 100 | < 12.5 UJ | < 12.5 | < 12.5 | NA | NA | NA | NA | NA |
| tert-Butylbenzene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Tetrachloroethene | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Toluene | 600 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Total Xylenes | 1,000 | 14.8 J- | 12 | 2.4 J | NA | NA | NA | NA | NA |
| Trans-1,2-Dichloroethene | 100 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Trans-1,3-Dichloropropene | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Trichloroethene | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Trichlorofluoromethane | 2,000 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| Vinyl chloride | 1 | < 0.75 UJ | < 0.75 | < 0.75 | NA | NA | NA | NA | NA |
| TIC VOCs (µg/l) | | | | | | | | | |
| Total TIC, VOCs | 500 | 222.5 JN | 286.8 JN | 183.5 JN | NA | NA | NA | NA | NA |
| Semivolatile Organic Compound | | | | · | T | T | T | T | T |
| 1,2,4-Trichlorobenzene | 9 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA |
| 1,2-Dichlorobenzene | 600 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 1,2-Diphenylhydrazine | 20 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 1,3-Dichlorobenzene | 600 | < 1.1 | < 1 | < 1.1 | NA NA | NA | NA NA | NA NA | NA NA |
| 1,4-Dichlorobenzene | 75 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2,4,5-Trichlorophenol | 700 | < 3.2 | < 3 | < 3.4 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2,4,6-Trichlorophenol | 20 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2,4-Dichlorophenol | 20 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2,4-Dimethylphenol | 100 | < 5.3 | < 5 | < 5.7 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2,4-Dinitrophenol | 40 | < 8.4 | < 8 | < 9.2 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2,4-Dinitrotoluene | 10 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2,6-Dinitrotoluene | 10 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2-Chloronaphthalene | 600 40 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2-Chlorophenol | 40 | < 2.1 | < 2 | < 2.3 | NA | NA | NA | NA | NA |

TABLE 3
PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC
UST 211
FORT MONMOUTH, NEW JERSEY

| Loc ID | NJ Ground | | | | PAR-72-2 | 211-MW01 | | | |
|-----------------------------|------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-------------------------------|-------------------------|--------------------------|-------------------------|
| Sample ID | Water Quality Criteria | PAR-72-211-GW- MW-01-13.5 | PAR-72-211-GW- MW-01-18.5 | PAR-72-211-GW- MW-01-16.1 | PAR-72-211-GW- MW-01 16.7 | PAR-72-211-GW- MW-101 16.7 | PAR-72-211-GW- MW-01 | PAR-72-211-GW- MW-101 | PAR-72-211-GW- MW-01 |
| Sample Date | 1 | 1/18/2018 | 1/18/2018 | 8/7/2018 | 3/29/2019 | 3/29/2019 | 6/13/2019 | 6/13/2019 | 11/6/2019 |
| Filtered | 1 | Total | Total | Total | Total | Total | Total | Total | Total |
| 2-Methylnaphthalene | 30 | 152 | 139 | 126 | 112 | 117 | 30 | 30.1 | 12.9 |
| 2-Methylphenol | 100 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA |
| 2-Nitroaniline | 100 | < 1.1 | <1 | < 1.1 | NA | NA | NA | NA | NA |
| 2-Nitrophenol | 100 | < 2.1 | < 2 | < 2.3 | NA | NA | NA | NA | NA |
| 3,3'-Dichlorobenzidine | 30 | < 3.2 | < 3 | < 3.4 | NA | NA | NA | NA | NA |
| 3-Nitroaniline | 100 | < 2.1 | < 2 | < 2.3 | NA | NA | NA | NA | NA |
| 4,6-Dinitro-2-methylphenol | 1 | < 5.3 | < 5 | < 5.7 | NA | NA | NA | NA | NA |
| 4-Bromophenyl phenyl ether | 100 | < 1.1 | <1 | < 1.1 | NA | NA NA | NA NA | NA NA | NA |
| 4-Chloro-3-methylphenol | 100 | < 1.1 | <1 | < 1.1 | NA | NA | NA | NA | NA |
| 4-Chloroaniline | 30 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA |
| 4-Chlorophenyl phenyl ether | 100 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA |
| 4-Nitroaniline | 5 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA |
| 4-Nitrophenol | 100 | < 5.3 | < 5 | < 5.7 | NA | NA | NA | NA | NA |
| Acenaphthene | 400 | 4.2 | 3.7 | 2.3 | NA | NA | NA | NA | NA |
| Acenaphthylene | 100 | < 1.1 | <1 | 0.68 J | NA | NA | NA | NA | NA |
| Anthracene | 2,000 | < 1.1 | 0.42 J | 0.18 J | NA NA | NA NA | NA NA | NA NA | NA NA |
| Benzidine | 20 | < 31.6 | < 30 | < 34.5 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Benzo(a)anthracene | 0.1 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Benzo(a)pyrene | 0.1 | < 1.1 | <1 | < 1.1 | NA NA | NA | NA NA | NA NA | NA NA |
| Benzo(b)fluoranthene | 0.2 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA | NA NA |
| Benzo(ghi)perylene | 100 | < 1.1 | <1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Benzo(k)fluoranthene | 0.5 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Benzyl alcohol | 2,000 | < 2.1 | < 2 | < 2.3 | NA NA | NA | NA NA | NA | NA NA |
| Bis(2-Chloroethoxy)methane | 100 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Bis(2-Chloroethyl)ether | 7 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA | NA NA |
| Bis(2-Chloroisopropyl)ether | 300 | < 1.1 | < 1 | < 1.1 | NA NA | NA | NA | NA NA | NA NA |
| Bis(2-Ethylhexyl)phthalate | 3 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA | NA NA |
| Butyl benzyl phthalate | 100 | < 1.1 | <1 | < 1.1 | NA | NA NA | NA NA | NA NA | NA NA |
| Carbazole | 100 | 14.7 | 13.4 | 4.4 J | NA NA | NA NA | NA NA | NA NA | NA NA |
| Chrysene | 5 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA | NA NA | NA NA |
| Cresol | NLE | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Dibenz(a,h)anthracene | 0.3 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Dibenzofuran | 100 | < 1.1 | 5 J | 4.6 J | NA NA | NA NA | NA NA | NA NA | NA NA |
| Diethyl phthalate | 6,000 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Dimethyl phthalate | 100 | < 1.1 | <1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Di-n-butylphthalate | 700 | < 1.1 | <1 | 0.52 J | NA NA | NA NA | NA NA | NA NA | NA NA |
| Di-n-octylphthalate | 100 | < 1.1 | <1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Fluoranthene | 300 | < 1.1 | <1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Fluorene | 300 | 6.8 | 6.2 | 5.9 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Hexachlorobenzene | 0.02 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Hexachlorobutadiene | 1 | < 1.1 | < 1 | < 1.1 | NA NA | NA NA | NA NA | NA NA | NA NA |
| Hexachlorocyclopentadiene | 40 | < 2.1 | < 2 | < 2.3 | NA NA | NA NA | NA NA | NA NA | NA NA |

TABLE 3
PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC
UST 211
FORT MONMOUTH, NEW JERSEY

| Loc ID | N.I. Craver d | | PAR-72-211-MW01 | | | | | | | | | | |
|----------------------------|----------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-------------------------------|-------------------------|--------------------------|-------------------------|--|--|--|--|
| Sample ID | NJ Ground Water Quality Criteria | PAR-72-211-GW- MW-01-13.5 | PAR-72-211-GW- MW-01-18.5 | PAR-72-211-GW- MW-01-16.1 | PAR-72-211-GW- MW-01 16.7 | PAR-72-211-GW- MW-101 16.7 | PAR-72-211-GW- MW-01 | PAR-72-211-GW- MW-101 | PAR-72-211-GW- MW-01 | | | | |
| Sample Date | | 1/18/2018 | 1/18/2018 | 8/7/2018 | 3/29/2019 | 3/29/2019 | 6/13/2019 | 6/13/2019 | 11/6/2019 | | | | |
| Filtered | | Total | Total | Total | Total | Total | Total | Total | Total | | | | |
| Hexachloroethane | 7 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA | | | | |
| Indeno(1,2,3-cd)pyrene | 0.2 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA | | | | |
| Isophorone | 40 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA | | | | |
| Naphthalene | 300 | 77 | 70.7 | 50.1 | NA | NA | NA | NA | NA | | | | |
| Nitrobenzene | 6 | < 2.1 | < 2 | < 2.3 | NA | NA | NA | NA | NA | | | | |
| N-Nitrosodimethylamine | 0.8 | < 2.1 | < 2 | < 2.3 | NA | NA | NA | NA | NA | | | | |
| N-Nitroso-di-n-propylamine | 10 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA | | | | |
| N-Nitrosodiphenylamine | 10 | < 2.1 | < 2 | < 2.3 | NA | NA | NA | NA | NA | | | | |
| Pentachlorophenol | 0.3 | < 8.4 | < 8 | < 9.2 | NA | NA | NA | NA | NA | | | | |
| Phenanthrene | 100 | 10.5 | 10 | 9.4 | NA | NA | NA | NA | NA | | | | |
| Phenol | 2,000 | < 1.1 | < 1 | < 1.1 | NA | NA | NA | NA | NA | | | | |
| Pyrene | 200 | 0.26 J | 0.17 J | < 1.1 | NA | NA | NA | NA | NA | | | | |
| TIC SVOCs (µg/l) | | | | | | | | | | | | | |
| Total TICs, SVOCs | 500 | 199.8 JN | 223.5 JN | 320.8 JN | NA | NA | NA | NA | NA | | | | |

TABLE 3

PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC

UST 211

FORT MONMOUTH, NEW JERSEY

| Loc ID | | PAR.72-2 | 211-MW02 | | PAR_72_ | 211-MW03 | | PAR.72-2 | 211-MW04 | PAR-72-211-MW05 |
|--------------------------------|--|----------------------------|------------------------------|-----------------------------|------------------------------|-----------------------------|------------------------------|----------------------------|------------------------------|-----------------------------|
| LOC ID | | F AIX-1 2-2 | 211-1010002 | | FAIX-12-2 | 211-1010003 | | FAX-12-2 | 211-1010004 | FAR-72-211-WW03 |
| Sample ID | NJ GroundWater QualityCriteria | PAR-72-211-GW- MW-02-10 | PAR-72-211-GW- MW-02-11.4 | PAR-72-211-GW- MW-03-5.5 | PAR-72-211-GW- MW-03-10.5 | PAR-72-211-GW- MW-03-8.5 | PAR-72-211-GW- MW-103-8.5 | PAR-72-211-GW- MW-04-10 | PAR-72-211-GW- MW-04-10.0 | PAR-72-211-GW-MW 05-12.0 |
| Sample Date | | 1/18/2018 | 8/7/2018 | 1/18/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 |
| Filtered | | Total | Total | Total | Total | Total | Total | Total | Total | Total |
| Volatile Organic Compounds (µg | /I) | | | | | | | | | <u> </u> |
| 1,1,1,2-Tetrachloroethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,1,1-Trichloroethane | 30 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,1,2,2-Tetrachloroethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,1,2-Trichloroethane | 3 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,1-Dichloroethane | 50 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,1-Dichloroethene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,1-Dichloropropene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,2,3-Trichlorobenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,2,3-Trichloropropane | 0.03 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 |
| 1,2,4-Trichlorobenzene | 9 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,2,4-Trimethylbenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,2-Dibromo-3-chloropropane | 0.02 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 | < 2.5 |
| 1,2-Dibromoethane | 0.03 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,2-Dichlorobenzene | 600 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,2-Dichloroethane | 2 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,2-Dichloropropane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,3,5-Trimethylbenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,3-Dichlorobenzene | 600 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,3-Dichloropropane | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,4-Dichlorobenzene | 75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 2,2-Dichloropropane | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 2-Chlorotoluene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Acetone | 6,000 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 |
| Benzene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Bromobenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Bromochloromethane | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Bromodichloromethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Bromoform | 4 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Carbon tetrachloride | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Chlorobenzene | 50 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Chlorodibromomethane | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Chloroethane | 5 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Chloroform | 70 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Cis-1,2-Dichloroethene | 70 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Cis-1,3-Dichloropropene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Cymene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Dichlorodifluoromethane | 1,000 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Ethyl benzene | 700 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Hexachlorobutadiene | 1 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 |
| Isopropylbenzene | 700 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |

TABLE 3
PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC
UST 211
FORT MONMOUTH, NEW JERSEY

| Loc ID | | PAR-72-2 | 211-MW02 | | PAR-72-2 | 211-MW03 | | PAR-72-2 | 211-MW04 | PAR-72-211-MW05 |
|-----------------------------|--|----------------------------|------------------------------|-----------------------------|------------------------------|-----------------------------|------------------------------|----------------------------|------------------------------|------------------------------|
| Sample ID | NJ Ground Water Quality Criteria | PAR-72-211-GW- MW-02-10 | PAR-72-211-GW- MW-02-11.4 | PAR-72-211-GW- MW-03-5.5 | PAR-72-211-GW- MW-03-10.5 | PAR-72-211-GW- MW-03-8.5 | PAR-72-211-GW- MW-103-8.5 | PAR-72-211-GW- MW-04-10 | PAR-72-211-GW- MW-04-10.0 | PAR-72-211-GW-MW- 05-12.0 |
| Sample Date | | 1/18/2018 | 8/7/2018 | 1/18/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 |
| Filtered | | Total | Total | Total | Total | Total | Total | Total | Total | Total |
| Meta/Para Xylene | 1,000 | < 1.5 | < 1.5 | < 1.5 | < 1.5 | < 1.5 | < 1.5 | < 1.5 | < 1.5 | |
| Methyl bromide | 10 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 1.5 < 0.75 |
| Methyl butyl ketone | 300 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 |
| Methyl chloride | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Methyl ethyl ketone | 300 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 |
| Methyl isobutyl ketone | 100 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 | < 3.8 |
| Methyl Tertbutyl Ether | 70 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Methylene chloride | 3 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Naphthalene | 300 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | 1.8 | < 0.75 | < 0.75 |
| n-Butylbenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Ortho Xylene | 1,000 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| p-Chlorotoluene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Propylbenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| sec-Butylbenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Styrene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Tert Butyl Alcohol | 100 | < 12.5 | < 12.5 | < 12.5 | < 12.5 | < 12.5 | < 12.5 | < 12.5 | < 12.5 | < 12.5 |
| tert-Butylbenzene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Tetrachloroethene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Toluene | 600 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Total Xylenes | 1,000 | < 2.3 | < 2.3 | < 2.3 | < 2.3 | < 2.3 | < 2.3 | < 2.3 | < 2.3 | < 2.3 |
| Trans-1,2-Dichloroethene | 100 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Trans-1,3-Dichloropropene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Trichloroethene | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Trichlorofluoromethane | 2,000 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Vinyl chloride | 1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| TIC VOCs (µg/l) | | , 55 | , , , , , | , , , , , , | , , , , , | , , , , , , | , , , , , , , | , , , , , , | 1 | , , , , , |
| Total TIC, VOCs | 500 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| Semivolatile Organic Compou | nds (µg/l) | | • | | • | | | | , | • |
| 1,2,4-Trichlorobenzene | 9 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 1,2-Dichlorobenzene | 600 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 1,2-Diphenylhydrazine | 20 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 1,3-Dichlorobenzene | 600 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 1,4-Dichlorobenzene | 75 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2,4,5-Trichlorophenol | 700 | < 2.9 | < 3.2 | < 2.9 | < 3.2 | < 2.8 | < 2.8 | < 2.9 | < 2.9 | < 3.5 |
| 2,4,6-Trichlorophenol | 20 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2,4-Dichlorophenol | 20 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2,4-Dimethylphenol | 100 | < 4.9 | < 5.4 | < 4.9 | < 5.3 | < 4.7 | < 4.7 | < 4.9 | < 4.8 | < 5.8 |
| 2,4-Dinitrophenol | 40 | < 7.8 | < 8.6 | < 7.8 | < 8.4 | < 7.6 | < 7.6 | < 7.8 | < 7.7 | < 9.3 |
| 2,4-Dinitrotoluene | 10 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2,6-Dinitrotoluene | 10 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2-Chloronaphthalene | 600 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2-Chlorophenol | 40 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |

TABLE 3
PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC
UST 211
FORT MONMOUTH, NEW JERSEY

| Loc ID | | PAR-72-2 | 211-MW02 | | PAR-72-2 | 211-MW03 | | PAR-72-2 | 211-MW04 | PAR-72-211-MW05 |
|-----------------------------|--|----------------------------|------------------------------|-----------------------------|------------------------------|-----------------------------|------------------------------|----------------------------|------------------------------|------------------------------|
| Sample ID | NJ GroundWater QualityCriteria | PAR-72-211-GW- MW-02-10 | PAR-72-211-GW- MW-02-11.4 | PAR-72-211-GW- MW-03-5.5 | PAR-72-211-GW- MW-03-10.5 | PAR-72-211-GW- MW-03-8.5 | PAR-72-211-GW- MW-103-8.5 | PAR-72-211-GW- MW-04-10 | PAR-72-211-GW- MW-04-10.0 | PAR-72-211-GW-MW- 05-12.0 |
| Sample Date | | 1/18/2018 | 8/7/2018 | 1/18/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 |
| Filtered | | Total | Total | Total | Total | Total | Total | Total | Total | Total |
| 2-Methylnaphthalene | 30 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2-Methylphenol | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2-Nitroaniline | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 2-Nitrophenol | 100 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |
| 3,3'-Dichlorobenzidine | 30 | < 2.9 | < 3.2 | < 2.9 | < 3.2 | < 2.8 | < 2.8 | < 2.9 | < 2.9 | < 3.5 |
| 3-Nitroaniline | 100 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |
| 4,6-Dinitro-2-methylphenol | 1 | < 4.9 | < 5.4 | < 4.9 | < 5.3 | < 4.7 | < 4.7 | < 4.9 | < 4.8 | < 5.8 |
| 4-Bromophenyl phenyl ether | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 4-Chloro-3-methylphenol | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 4-Chloroaniline | 30 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 4-Chlorophenyl phenyl ether | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 4-Nitroaniline | 5 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| 4-Nitrophenol | 100 | < 4.9 | < 5.4 | < 4.9 | < 5.3 | < 4.7 | < 4.7 | < 4.9 | < 4.8 | < 5.8 |
| Acenaphthene | 400 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Acenaphthylene | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Anthracene | 2,000 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Benzidine | 20 | < 29.1 | < 32.3 | < 29.1 | < 31.6 | < 28.4 | < 28.4 | < 29.1 | < 28.7 | < 34.9 |
| Benzo(a)anthracene | 0.1 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Benzo(a)pyrene | 0.1 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Benzo(b)fluoranthene | 0.2 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Benzo(ghi)perylene | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Benzo(k)fluoranthene | 0.5 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Benzyl alcohol | 2,000 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |
| Bis(2-Chloroethoxy)methane | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Bis(2-Chloroethyl)ether | 7 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Bis(2-Chloroisopropyl)ether | 300 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Bis(2-Ethylhexyl)phthalate | 3 | < 0.97 | < 1.1 | 0.31 J | 0.33 J | < 0.95 | < 0.95 | 0.41 J | < 0.96 | < 1.2 |
| Butyl benzyl phthalate | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | 0.12 J | < 1.2 |
| Carbazole | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Chrysene | 5 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Cresol | NLE | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Dibenz(a,h)anthracene | 0.3 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Dibenzofuran | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Diethyl phthalate | 6,000 | < 0.97 | < 1.1 | 1.1 J | 2.8 J | < 0.95 | 0.17 J | < 0.97 | < 0.96 | < 1.2 |
| Dimethyl phthalate | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Di-n-butylphthalate | 700 | < 0.97 | 0.17 J | 0.56 J | 0.45 J | 0.28 J | 0.23 J | 0.55 J | 0.33 J | 0.22 J |
| Di-n-octylphthalate | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Fluoranthene | 300 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Fluorene | 300 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Hexachlorobenzene | 0.02 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Hexachlorobutadiene | 1 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Hexachlorocyclopentadiene | 40 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |

TABLE 3
PERMANENT GROUND WATER SAMPLING LOCATIONS AND RESULTS - COMPARISON TO NJDEP GWQC
UST 211
FORT MONMOUTH, NEW JERSEY

| Loc ID | NI On a l | PAR-72-211-MW02 | | PAR-72-211-MW03 | | | | PAR-72-211-MW04 | | PAR-72-211-MW05 |
|----------------------------|--|----------------------------|------------------------------|-----------------------------|------------------------------|-----------------------------|------------------------------|----------------------------|------------------------------|------------------------------|
| Sample ID | NJ Ground Water Quality Criteria | PAR-72-211-GW- MW-02-10 | PAR-72-211-GW- MW-02-11.4 | PAR-72-211-GW- MW-03-5.5 | PAR-72-211-GW- MW-03-10.5 | PAR-72-211-GW- MW-03-8.5 | PAR-72-211-GW- MW-103-8.5 | PAR-72-211-GW- MW-04-10 | PAR-72-211-GW- MW-04-10.0 | PAR-72-211-GW-MW- 05-12.0 |
| Sample Date | | 1/18/2018 | 8/7/2018 | 1/18/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 | 1/18/2018 | 8/7/2018 | 8/7/2018 |
| Filtered | | Total | Total | Total | Total | Total | Total | Total | Total | Total |
| Hexachloroethane | 7 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Indeno(1,2,3-cd)pyrene | 0.2 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Isophorone | 40 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Naphthalene | 300 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Nitrobenzene | 6 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |
| N-Nitrosodimethylamine | 0.8 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |
| N-Nitroso-di-n-propylamine | 10 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| N-Nitrosodiphenylamine | 10 | < 1.9 | < 2.2 | < 1.9 | < 2.1 | < 1.9 | < 1.9 | < 1.9 | < 1.9 | < 2.3 |
| Pentachlorophenol | 0.3 | < 7.8 | < 8.6 | < 7.8 | < 8.4 | < 7.6 | < 7.6 | < 7.8 | < 7.7 | < 9.3 |
| Phenanthrene | 100 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Phenol | 2,000 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| Pyrene | 200 | < 0.97 | < 1.1 | < 0.97 | < 1.1 | < 0.95 | < 0.95 | < 0.97 | < 0.96 | < 1.2 |
| TIC SVOCs (µg/I) | | | | | | | | | | |
| Total TICs, SVOCs | 500 | NA | NA | NA | NA | NA | NA | NA | NA | NA |



- 1) All historical data collected prior to 2013 are reported as provided by others.
- 2) Number of Analyses is the number of detected and non-detected results excluding rejected results. Sample duplicate pairs have not been averaged.
- 3) NLE = no limit established.
- 4) ND = not detected in any background sample, no background concentration available.
- 5) Bold chemical dectection
- 6) SS = Site Specific action level, see "Specific Chemical Class (or Parameter)" footnote for details.
- 7) Chemical result qualifiers are assigned by the laboratory and are evaluated and modified (if necessary) during the data validation.

[blank] = detect, i.e. detected chemical result value. E (or ER) = Estimated result.

B = Compound detected in the sample at a concentration less than or equal to 5 times (10 times for common lab D = Results from dilution of sample. contaminants) the blank concentration.

R = Rejected, data validation rejected the results.

J-DL = Elevated sample detection limit due to difficult sample matrix.

U = non-detect, i.e. not detected at or above this value.

JN = Tentatively identified compound, estimated concentration.

U-DL = Elevated sample detection limit due to difficult sample matrix.

UJ=The compound was not detected: however, the results is estimated because of discrepancies in

meeting certain analyte-specific QC criteria.

U-ND = Analyte not detected in sample, but no detection or reporting limit provided.

J+ = The result is an estimated quantity, but the result may be biased high.

J = estimated detected value due to a concetration below the reporting limit or due to discrepancies in meeting certain analyte-specific quality control.

J- = The result is an estimated quantity, but the result may be biased low.

- 8) Specific Chemical Classes (or Parameters) comments or notes regarding how data is displayed, compared to Action Levels, or represented in this table.
- 9) Chemical results greater than or equal to the action level (depending on criteria) are highlighted based on the Criteria that are present.
- Cell Shade values represent a result that is above the NJ Ground Water Quality Criteria

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NJDEP Interim Specific GWQC values are presented for the NJ GWQS where there is not a Specific Ground Water Quality Criteria. A full list of compounds is available at (http://www.nj.gov/dep/wms/bwgsa/gwgs_interim_criteria_table.htm).

NJDEP Interim Generic GWQC values are presented for the NJ GWQS where there is not a XXXXX or a NJDEP Interim Specific GWQC. Available at (http://www.nj.gov/dep/wms/bwqsa/gwqs_interim_criteria_table.htm).

- 10) Criteria action level source document and web address.
- The NJ Ground Water Quality Criteria refers to the NJDEP Groundwater Quality Standards Adopted July 22, 2010 http://www.state.nj.us/dep/wms/bwqsa/docs/njac79C.pdf

Attachment A Correspondence:

- 1. New Jersey Department of Environmental Protection (NJDEP). 2017. Supplemental Unregulated Heating Oil Tank (UHOT) Work Plan, Fort Monmouth, Oceanport, Monmouth County. 13 October.
- 2. Department of the Army. 2017. Supplemental Unregulated Heating Oil Tank (UHOT) Work Plan, Fort Monmouth, New Jersey. Prepared by the Office of Assistant Chief of Staff for Installation Management, U.S. Army Fort Monmouth. 15 August.
- 3. NJDEP. 2017. No Further Action Request Site Investigation Report Addendum ECP Parcel 72 Underground Storage Tanks dated December 13, 2016, Fort Monmouth, Oceanport, Monmouth County. 7 February.
- 4. Department of the Army. 2016. No Further Action Request, Site Investigation Report Addendum, ECP Parcel 72 Underground Storage Tanks, Fort Monmouth, New Jersey. Prepared by the Office of Assistant Chief of Staff for Installation Management, U.S. Army Fort Monmouth. 13 December.
- 5. NJDEP. 2016. Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum, Fort Monmouth, Oceanport, Monmouth County. 12 July.
- 6. Department of the Army. 2016. Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum, Fort Monmouth, New Jersey. Prepared by the Office of Assistant Chief of Staff for Installation Management, U.S. Army Fort Monmouth. 1 July.



State of New Jersey

CHRIS CHRISTIE
Governor

KIM GUADAGNO Lt. Governor DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Northern Field Operations
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Cedar Knolls, NJ 07927
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BOB MARTIN Commissioner

October 13, 2017

Mr. William Colvin
BRAC Environmental Coordinator
OACSIM – U.S. Army Fort Monmouth
P. O. Box 148
Oceanport, NJ 07757

Re: Supplemental Unregulated Heating Oil Tank Work Plan

Fort Monmouth Oceanport, Monmouth County PI G000000032

Dear Mr. Colvin,

The New Jersey Department of Environmental Protection (Department) has completed review of the Supplemental Unregulated Heating Oil Tank Work Plan (UST Workplan). The UST Workplan included proposal for further investigation(s) at various Underground Storage Tank (UST) locations. The Department offers the following comments:

- UST 142B, UST 202A, UST 202D The proposal to install monitor wells (MWs) is approved. Please ensure that all approved sampling methodologies are utilized. Please also document field observations, including the presence of free product and/or sheen in any of the MWs. Please note that the proposal to install additional MW, as needed, is also approved as this may assist in further delineating the extent of ground water contamination.
- UST 211 Further investigation is approved as proposed. However, the Department recommends installing one temporary well south of boring locations SCREEN 5 and SCREEN 6.
- UST 228B Further investigation is approved as proposed. Based on the findings from previous investigation(s) and subsequent sampling results (soils and ground water), the Department may recommend removing the UST.
- UST 444 The installation of borings (6), temporary wells (3) and permanent monitor wells (3) is approved. However, as other USTs were present in the area, please ensure that results from UST 444 and other USTs' results are not co-mingled.
- UST 490 Further investigation is approved as proposed. However, please indicate if any previous soil remediation in the form of soil removal was performed when this UST was removed in 1990 or thereafter.
- UST 750J, UST 800-12, UST 800-20, UST 884, UST 906A and UST 3035 Further investigations are approved as proposed at these locations.

Please submit all results of the findings to my attention for review. If possible, please have each UST findings, tables, figures and maps individually prepared. Thank you and please feel free to contact me if you have any questions.

Sincerely,

A.J. Joshi

C: James Moore, USACE Rich Harrison, FMERA Joe Fallon, FMERA Joe Pearson, Calibre File

DEPARTMENT OF THE ARMY



OFFICE OF ASSISTANT CHIEF OF STAFF FOR INSTALLATION MANAGEMENT U.S. ARMY FORT MONMOUTH P.O. 148 OCEANPORT, NEW JERSEY 07757

15 August 2017

Mr. Ashish Joshi New Jersey Department of Environmental Protection Northern Bureau of Field Operations 7 Ridgedale Avenue Cedar Knolls, NJ 07927

SUBJECT: Supplemental Unregulated Heating Oil Tank (UHOT) Work Plan

Fort Monmouth, New Jersey

PI G00000032

Figures:

Figure 1 – UHOT Locations

Figure 2 – UST 142B Sample Location

Figure 3 – UST 202A and UST 202D Sample Locations

Figure 4 – UST 211 Sample Locations

Figure 5 – UST 228B Sample Location

Figure 6 – UST 444 Sample Locations

Figure 7 – UST 490 Sample Locations

Figure 8 – UST 750J Sample Location

Figure 9 – UST 800-12 Sample Locations

Figure 10 – UST 800-20 Sample Locations

Figure 11 – UST 884 Sample Locations

Figure 12 – UST 906A Soil Sample Locations

Figure 13 – UST 906A Groundwater Sample Locations

Figure 14 – UST 3035 Sample Locations

Tables:

Table 1 – Sampling Summary

Table 2 – UST 906A Soil Sample Results

Table 3 – UST 906A Groundwater Sample Results

Attachments:

A. Groundwater Flow Direction Maps

Dear Mr. Joshi:

The U.S. Army Fort Monmouth (FTMM) Team has prepared this Work Plan to describe the proposed sampling and analyses activities to support environmental investigations at select unregulated heating oil tanks (UHOTs; also referred to as underground storage tanks [USTs] in this submittal) at FTMM (Figure 1).

Ashish Joshi, NJDEP Supplemental UHOT Work Plan 15 August 2017 Page 2 of 17

The UHOTs described in this Work Plan are being evaluated in accordance with the New Jersey Administrative Code (NJAC) 7:26E *Technical Requirements for Site Remediation*. Most of these UHOTs require a remedial investigation (RI) in accordance with NJAC 7:26E-4.3 for delineation of an identified release of fuel oil constituents in groundwater. However, additional USTs have been included in this Work Plan that only require site investigation (SI) soil or groundwater sampling (NJAC 7:26E-3.4 or -3.5) to determine if a release has occurred, as designated below:

- UST 142B (SI)
- UST 202A (SI)
- UST 202D (RI)
- UST 211 (RI)
- UST 228B (SI)
- UST 444 (RI)
- UST 490 (RI)
- UST 750J (SI)
- UST 800-12 (RI)
- UST 800-20 (RI)
- UST 884 (RI)
- UST 906A (RI)
- UST 3035 (SI)

Specific data needs and proposed sampling at each UHOT site are described in the subsections below. Groundwater flow directions in the area where delineation in groundwater is required are generally not well established due to the distances to other nearby monitor wells. Therefore, regional groundwater flow directions from previous documents (Attachment A) were used as a basis for initial planning of groundwater sampling at each site.

The proposed groundwater assessment strategy includes a combination of field screening and groundwater sampling and analysis to delineate the groundwater plume. For a typical UHOT site without any previous plume assessment, Geoprobe soil borings will be placed in a ring around the former tank site, and each boring will be advanced to a depth below the shallow groundwater. Field screening using a photoionization detector (PID) and visual observation of the Geoprobe soil cores will be used to identify and assess areas impacted by fuel oil downgradient of the source area. Previous Geoprobe assessments at FTMM have successfully identified fuel oil contamination in areas downgradient of former UHOTs using these field screening techniques. The field screening results will be used to verify the contaminant migration direction (and by implication, the groundwater flow direction) for each UHOT site. Temporary groundwater monitoring wells will then be placed within and outside of the plume at each tank site using a Geoprobe, and the groundwater will be sampled to verify the nature and extent of groundwater contamination. Following receipt of analytical data from the temporary wells, permanent monitoring wells will be installed to establish a monitoring network with a minimum of three wells at each site: a source area well near the former tank site, a well downgradient of the source but within the plume, and a downgradient sentry well beyond the plume. Select existing monitoring wells will also be used for water level measurements to complement the monitoring network. All new permanent monitoring wells and the existing monitoring wells to be used for water level measurements will be surveyed by a New Jersey-licensed surveyor in accordance with the Sampling and Analysis Plan (SAP; Reference 23).

Ashish Joshi, NJDEP Supplemental UHOT Work Plan 15 August 2017 Page 3 of 17

Sampling and analytical procedures will follow the protocols established for previous FTMM Work Plan submittals (Reference 24). All Site personnel will be required to read, understand, and comply with the safety guidelines in the Accident Prevention Plan (APP) including the Site Health and Safety Plan (SHASP), which is included as Appendix A of the APP (Reference 25). The detailed field procedures to be used for the activities described in this sampling plan are described in the SAP (Reference 23). Please let me know if you need these or any other documents referred to in this Work Plan to be sent to you.

Specific sampling and analytical requirements are summarized in Table 1, and are described for each UHOT in the subsections below.

1. UST 142B

UST 142B was a steel 550-gallon No. 2 fuel oil UST that was removed in July 1994, along with approximately 30 cubic yards of contaminated soil, as presented in Attachment H of *USTs Within ECP Parcel 79* (Reference 2). Subsequently, NJDEP required a groundwater investigation to be performed (Reference 13); a temporary well was installed, sampled and abandoned in August 2016. Multiple polynuclear aromatic hydrocarbons (PAHs) were detected in the groundwater sample, which was attributed to sample turbidity rather than a release of fuel oil to groundwater (as reported in Reference 10). NJDEP (Reference 22) then recommended resampling using a method to reduce turbidity due to the high concentrations for PAHs detected.

To address this data need, a 2-inch diameter permanent monitoring well will be installed at the former UST 142B tank location, as shown on Figure 2. This approach is expected to result in a low-turbidity groundwater sample without PAH exceedances. The well will be installed within a Geoprobe boring and will be completed with a 10-foot well screen to approximately 7 feet (ft) below the water table (estimated at approximately 4 ft below ground surface [bgs]). The well will be developed to meet the criteria specified in NJDEP's most recent *Field Sampling Procedures Manual*. Low-flow sampling methods will be used to sample this well and the sample will be analyzed for volatile organic compounds (VOCs) and semivolatile organic compounds (SVOCs) in accordance with the requirements for No. 2 fuel oil in Table 2-1 of the NJAC 7:26E *Technical Requirements for Site Remediation*. The Field Geologist will note any indications of fill within the soil column such as cinders, coal, or other debris. A letter report will be prepared for UST 142B that either requests a No Further Action (NFA) determination or recommends additional investigation or action, as warranted from the analytical data.

2. UST 202A

UST 202A was a fiberglass 1,000-gallon heating oil UST that was removed in October 2001, along with an unspecified quantity of contaminated soil, as presented in Attachment J of *USTs Within ECP Parcel 79* (Reference 2). NJDEP (Reference 13) subsequently required a groundwater investigation for the UST 202A and UST 202D area. One temporary well and two existing permanent wells were sampled in May and August 2016 (Reference 10). NJDEP then recommended installation of a permanent well nearby to assess UST 202D (Reference 22); at the same time, NFA was not approved for UST 202A. Additional data are needed to delineate groundwater contamination associated with UST 202A and to delineate groundwater contamination at nearby UST 202D (described in Section 3 below).

Ashish Joshi, NJDEP Supplemental UHOT Work Plan 15 August 2017 Page 4 of 17

To address the UST 202A data need, one temporary monitoring well will be installed at the former UST 202A tank location, as shown on Figure 3. The well will be installed within a Geoprobe boring and will be completed with a 5-foot well screen to approximately 4 ft below the water table (estimated at approximately 2 ft bgs). This well will be sampled and the sample will be analyzed for VOCs and SVOCs in accordance with the requirements for No. 2 fuel oil in Table 2-1 of NJAC 7:26E. The Army may also install and sample additional permanent wells based on the temporary well results. A letter report will be prepared for UST 202A that either requests a No Further Action (NFA) determination or recommends additional investigation or action.

3. UST 202D

UST 202D was a steel 500-gallon heating oil UST that was removed in May 2005 along with approximately 20 cubic yards of contaminated soil (Attachment L of Reference 2). A temporary well was sampled at the former UST 202D location in June 2011; benzene (1.61 μ g/L) and 2-methylnaphthalene (109 to 233 μ g/L) were detected at concentrations greater than NJDEP Ground Water Quality Criteria (GWQC). NJDEP subsequently required a groundwater investigation for UST 202D (Reference 13). One temporary well and two existing permanent wells were sampled in May and August 2016 (Reference 10). NJDEP then recommended installation of a permanent well to assess UST 202D with low-flow sampling and analysis for VOCs and SVOCs (Reference 22).

To address this data need, one permanent monitoring well and at least three temporary wells will be installed at the former UST 202D tank location, as shown on Figure 3. Recent temporary well results (Reference 10) suggest that fuel oil constituents have not migrated more than approximately 50 ft downgradient of the former tank location (Figure 3). Therefore, two additional downgradient temporary wells and one field screening boring will be installed for verification at offset locations approximately 50 feet downgradient of the former tank location to verify that the plume was not missed. A third temporary well will be installed at the former UST 202A location as described in Section 2.0 above. These temporary wells will be installed within a Geoprobe boring and will typically be completed with a 5-foot well screen to approximately 4 ft below the water table (estimated to be 2 ft bgs). Samples will be collected from the temporary wells for VOCs and SVOCs analyses, in accordance with the requirements for No. 2 fuel oil in Table 2-1 of NJAC 7:26E. Additional temporary wells may be installed as needed based on the groundwater sampling described above.

It is anticipated that existing well M16MW02 will be utilized as a downgradient sentry monitor well for the UST 202D site. New well 202MW02 will be developed. Both new well 202MW02 and existing well M16MW02 will be sampled using low-flow methods; the samples will be analyzed for VOCs and SVOCs in accordance with the requirements for No. 2 fuel oil in Table 2-1 of NJAC 7:26E.

Water level measurements will be collected from monitoring wells 202MW01, 202MW02, M16MW01, and M16MW02 (Figure 3) to determine the local groundwater flow direction. It is anticipated that a remedial investigation report will be prepared for UST 202D.

Ashish Joshi, NJDEP Supplemental UHOT Work Plan 15 August 2017 Page 5 of 17

4. UST 211

UST 211 was a fiberglass 2000-gallon No. 2 fuel oil UST that was removed in November 2001. As presented in Attachment F.1 of Reference 8, one closure soil sample contained 3,968 mg/kg Total Petroleum Hydrocarbons (TPH). A temporary well was sampled at the former UST 211 location in August 2016; multiple analytes were detected at concentrations greater than the GWQCs including 1,2,4-trimethylbenzene (543 J μ g/L), benzene (2.8 μ g/L), naphthalene (1,450 μ g/L), 2-methylnaphthalene (6,680 μ g/L), total VOC Tentatively Identified Compounds (TICs; 1,302 μ g/L) and total SVOC TICs (14,322 μ g/L) (Attachment D of Reference 8). NJDEP stated that additional remedial efforts were required for this site (Reference 19). Additional data are needed to delineate groundwater contamination at UST 211.

To address this data need, multiple field screening borings, temporary monitoring wells and permanent monitoring wells will be installed near the former UST 211 tank location, as shown on Figure 4. Field screening Geoprobe borings SCREEN1 through SCREEN6 (Figure 4) will be advanced at locations around the former UST 211 location to provide field verification of the groundwater flow direction, which is assumed to be towards the north-northwest based on regional groundwater maps (Attachment A). These borings will be advanced past the water table, which is assumed to be approximately 12 ft bgs based on previous drilling at PAR-72-211-TMW-01. The field screening borings will be logged visually and with a PID, which has proven useful for identifying fuel oil contamination at FTMM. The field results will be used to validate the locations for subsequent temporary wells to assist with delineating the groundwater plume.

A total of four additional temporary monitor wells are proposed at UST 211. A line of three temporary monitor wells (TMW-02 through TMW-04) will be installed along Russel Avenue (approximately 60 ft downgradient of the tank) to verify the direction and lateral boundaries of the plume. A fourth temporary monitor well (TMW-05) will be installed further downgradient to establish the downgradient extent of the plume prior to installing a downgradient permanent sentry well. As with the field screening borings, the borings for temporary wells will be logged visually and with a PID to estimate the extent of the plume in the field. Additional field screening borings (like SCREEN7 on Figure 4) may be used to determine the downgradient extent of the plume. The temporary wells will be installed within Geoprobe borings and will typically be completed with a 5-foot well screen to approximately 4 ft below the water table (estimated at approximately 12 ft bgs). Samples will be collected from each temporary well and analyzed for VOCs and SVOCs in accordance with the requirements for No. 2 fuel oil in Table 2-1 of NJAC 7:26E.

Based on the analytical results of the temporary well samples, three permanent monitoring wells will be installed for groundwater monitoring: one at the source area (MW-01); one within the plume (MW-02); and one downgradient sentry location (MW-03). The new wells will be developed and sampled using low-flow methods, and the groundwater samples will be analyzed for VOCs and SVOCs, in accordance with the requirements for No. 2 fuel oil in Table 2-1 of NJAC 7:26E.

Water level measurements will be collected from the three new monitoring wells, and from nearby wells 200MW01 (located south of Building 216; see Attachment A), 200MW06 (located north of Building 228; Figure 5), and B5MW05B (located southeast of Building 261), to determine the local groundwater flow direction. It is anticipated that a remedial investigation report will be prepared for UST 211.

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14. SUMMARY

We look forward to your review of this Work Plan and approval or comments. The technical Point of Contact (POC) for this matter is Kent Friesen at (732) 383-7201 or by email at kent.friesen@parsons.com. Should you have any questions or require additional information, please contact me by phone at (732) 380-7064 or by email at william.r.colvin18.civ@mail.mil.

Sincerely,

William R. Colvin, PMP, PG, CHMM BRAC Environmental Coordinator

cc: Ashish Joshi, NJDEP (e-mail and 2 hard copies)
William Colvin, BEC (e-mail and 1 hard copy)
Joseph Pearson, Calibre (e-mail)
James Moore, USACE (e-mail)
Jim Kelly, USACE (e-mail)

Cris Grill, Parsons (e-mail)

Ashish Joshi, NJDEP Supplemental UHOT Work Plan 15 August 2017 Page 15 of 17

REFERENCES CITED:

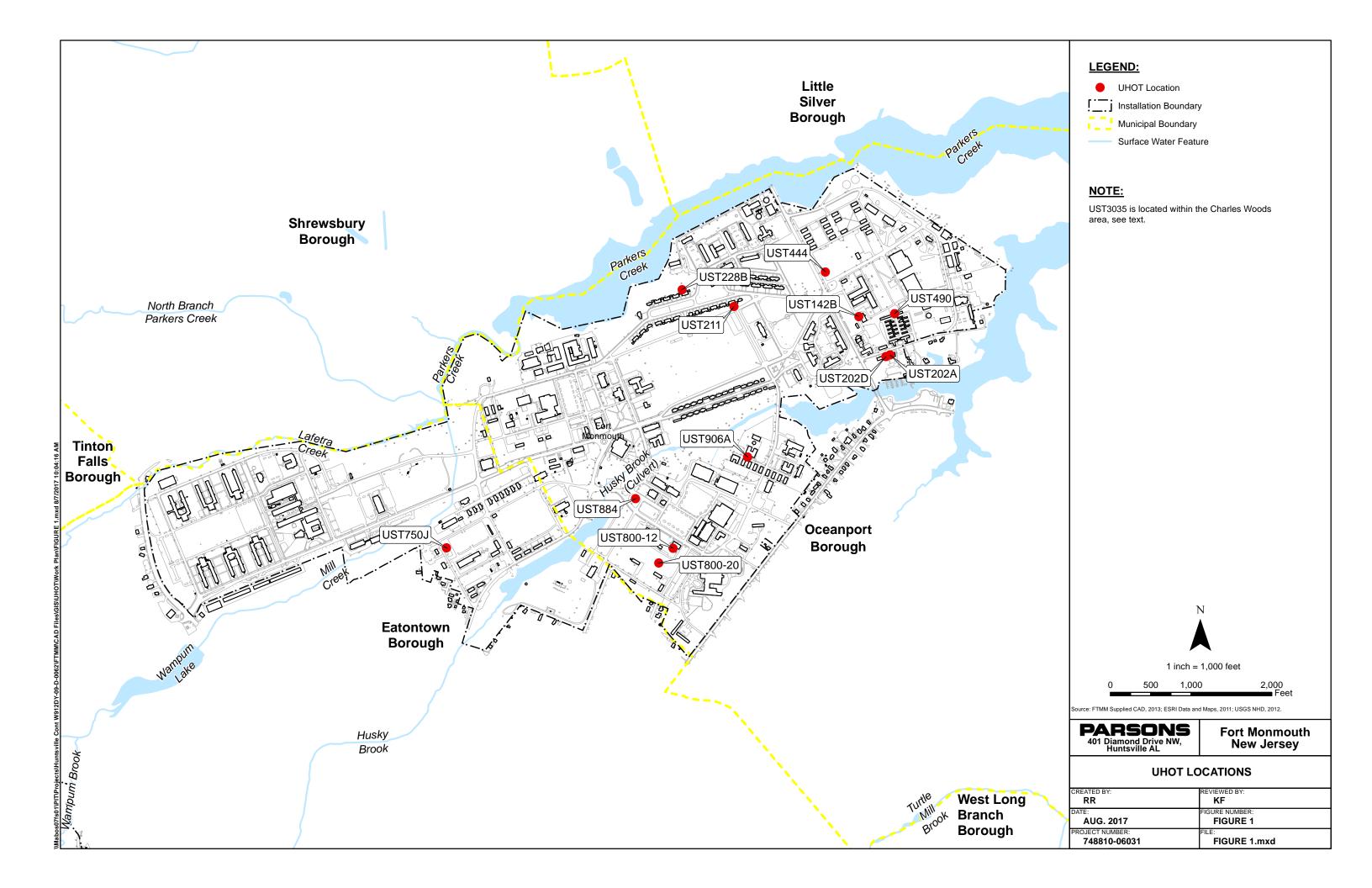
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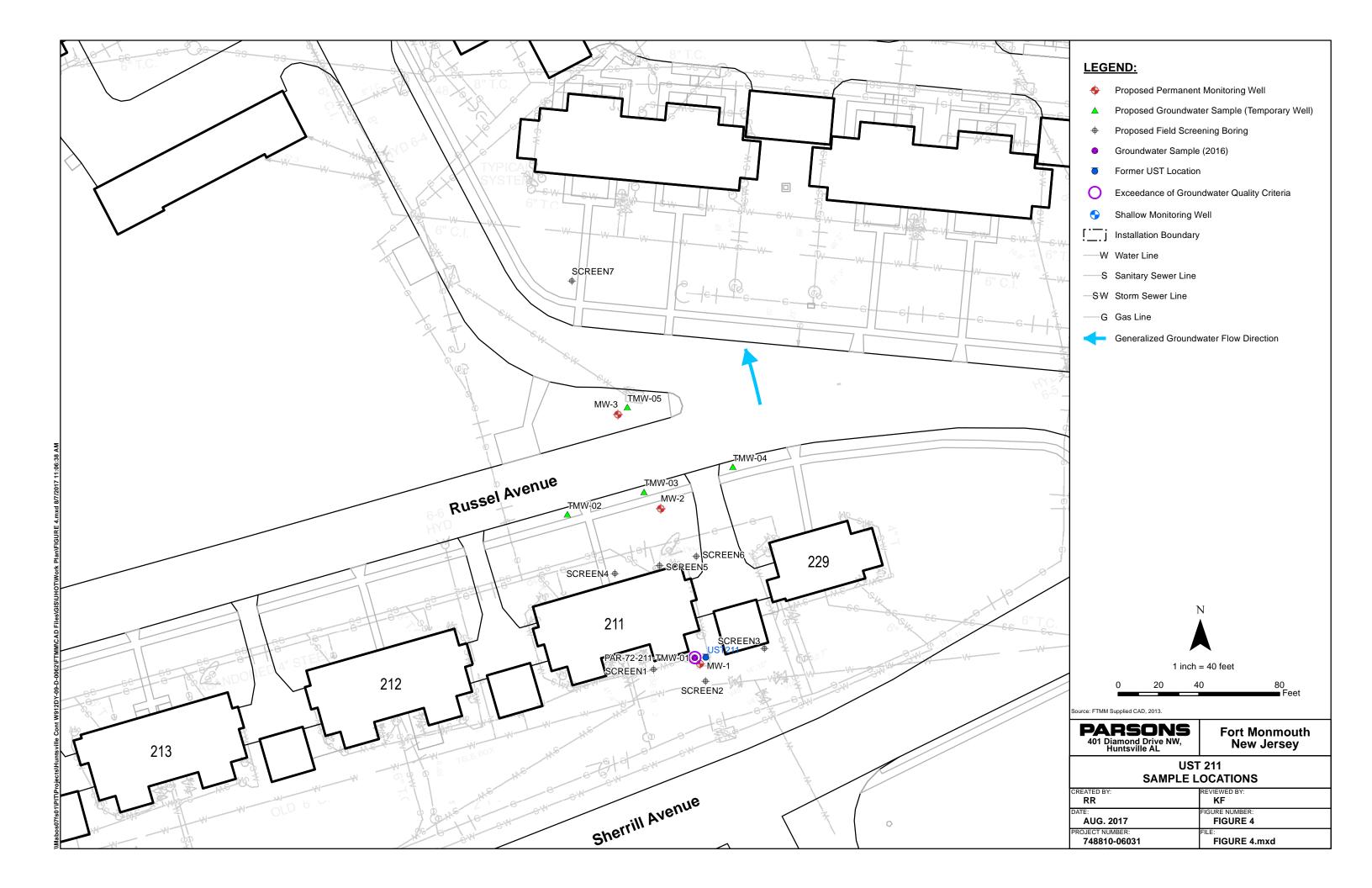
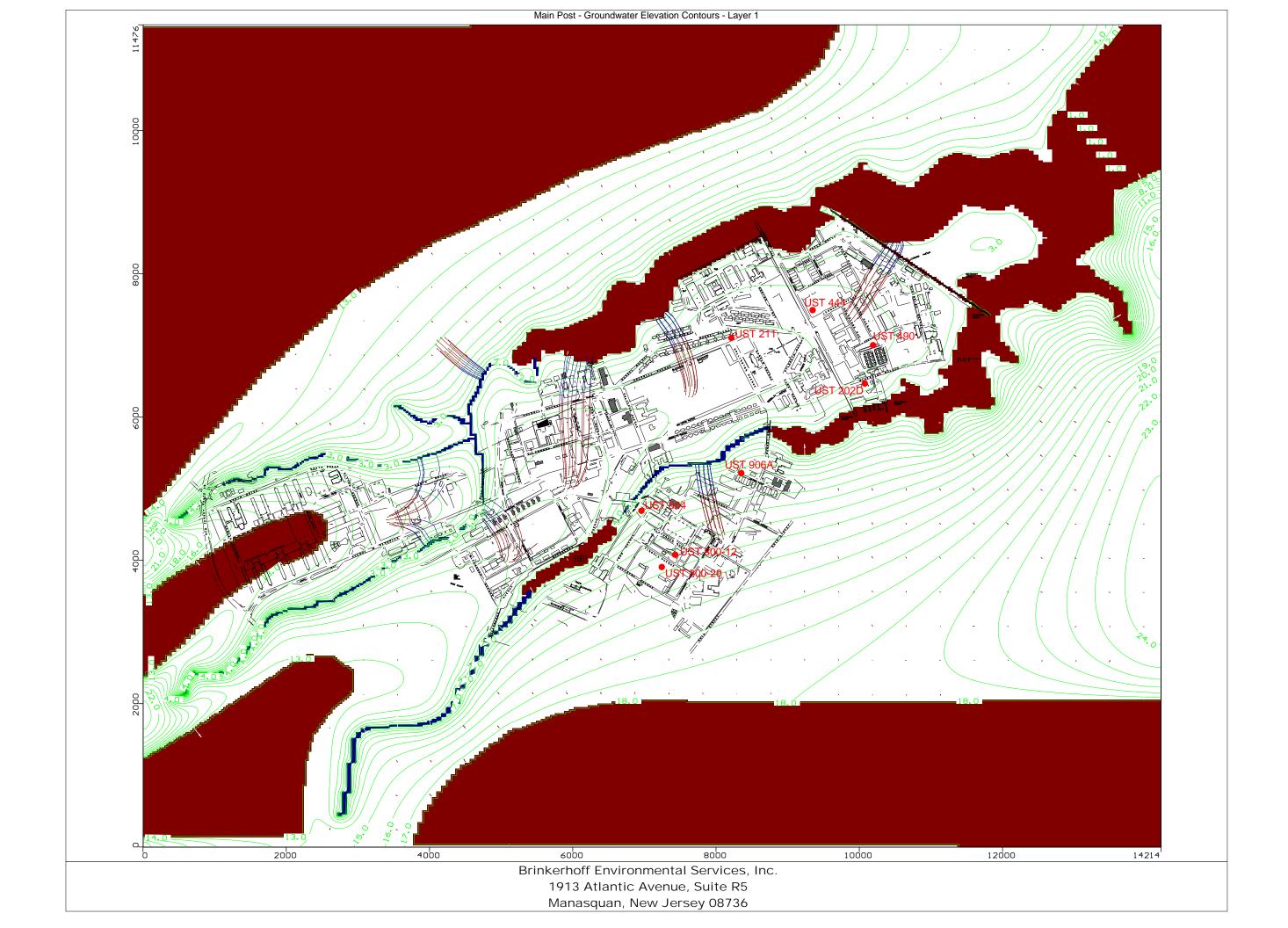


TABLE 1 SAMPLING SUMMARY FOR SUPPLEMENTAL UHOT WORK PLAN FORT MONMOUTH, NEW JERSEY

| | | | Field Ins | stallation | Į. | Field Meter | VOCs + TICs by Method | SVOCs + TICs by Method | Non- Fractionate |
|-----------|--|----------------|-----------|-------------|----------|----------------|-----------------------------|------------------------------|---------------------|
| Parcel | Location and General Rationale (see text) | SCRN TMW MW SB | | Readings a/ | 8260C b/ | 8270D c/ | d EPH d/e/ | | |
| Ground | vater | <u> </u> | | | | | | | |
| | UST 142B (Figure 2) - 1 permanent well for | | | | | | | | |
| | low turbidity groundwater sample for release | | | | | | | | |
| 79 | detection | | | 1 | | 1 | 1 | 1 | 0 |
| 81 | USTs 202A and 202D (Figure 3) - Multiple groundwater samples for release detection (UST 202A) and delineation (UST 202D) | 1 | 3 | 1 | | 5 | 5 | 5 | 0 |
| | UST 211 (Figure 4) - multiple field screening | | | | | | | | |
| | borings and groundwater samples for | | | | | | | | |
| 72 | delineation | 7 | 4 | 3 | | 14 | 7 | 7 | 0 |
| | UST 444 (Figure 6) - multiple field screening borings and groundwater samples for | _ | _ | | | | | | |
| 79 | delineation | 6 | 3 | 3 | | 12 | 6 | 6 | 0 |
| | UST 490 (Figure 7) - multiple field screening borings and groundwater samples for | | | | | | | | |
| 79 | delineation | 2 | 4 | 2 | | 7 | 7 | 7 | 0 |
| - 17 | demedion | | | | | , | , | , | · · |
| 51 | UST 750J (Figure 8) - One groundwater sample for release detection | | 1 | | | 1 | 1 | 1 | 0 |
| | UST 800-12 (Figure 9) - multiple field | | | | | | | | |
| 55 | screening borings and groundwater samples for delineation | 6 | 4 | 3 | | 13 | 7 | 7 | 0 |
| 5.0 | UST 800-20 (Figure 10) - multiple field screening borings and groundwater samples for delineation | 6 | 4 | 3 | | 12 | 7 | 7 | 0 |
| 56 | UST 884 (Figure 11) - multiple field | 0 | 4 | 3 | | 13 | / | / | 0 |
| | screening borings and groundwater samples | _ | | | | | | | |
| 54 | for delineation | 6 | 4 | 3 | | 13 | 7 | 7 | 0 |
| 68 | UST 906A (Figure 13) - multiple groundwater samples for delineation | 0 | 3 | 3 | | 6 | 6 | 6 | 0 |
| Soil | r | | <u> </u> | | | | | <u> </u> | , , |
| Sou | UST 228B (Figure 5) - 1 soil sample for 2- | | | | | | | | |
| 72 | methylnaphthalene analysis by SPLP ^{f/} | | | | 1 | 1 | 0 | 1 (SPLP) | 0 |
| 12 | incurymaphthalene anarysis by St El | | | | 1 | 1 | 0 | I (SI LI) | 0 |
| | | | | | | | | | |
| | UST 906A (Figure 12) - 1 additional soil | | | | | | | | _ |
| 68 | boring for delineation | | | | 1 | 1 | 0 | 1 | 3 |
| | UST 3035 (Figure 14) - 3 soil borings for | | | | | | | | |
| 1 | release detection | | | | 3 | 3 | 0 | 2 | 6 |
| QA/QC s | samples (see SAP for additional details) g/ | | | | | | | | |
| | plicates (5% Sampling Frequency per media) | NA h/ | NA | NA | NA | NA | 3 | 4 | 1 |
| Matrix S | pike (5% Sampling Frequency per media) | NA | NA | NA | NA | NA | 3 | 4 | 1 |
| Matrix S | pike Duplicate (5% Sampling Frequency per m | NA | NA | NA | NA | NA | 3 | 4 | 1 |
| Trip Blan | nk (1 per cooler of VOCs per media) | NA | NA | NA | NA | NA | 3 | 0 | 0 |
| QA Split | (5% per media) | NA | NA | NA | NA | NA | 3 | 4 | 1 |
| Equipme | ent Blank (5% Sampling Frequency per media) | NA | NA | NA | NA | NA | 3 | 4 | 1 |
| | TOTAL | 34 | 30 | 22 | 10 | NA | 72 | 77 | 14 |

- at SCRN = Geoprobe boring for field screening; TMW = temporary monitor well; MW = Permanent monitor well; SB = soil boring for soil analyses
- a' Field meter readings include, in soil samples: photoionization detector (PID) readings along entire soil column; and in groundwater: PID headspace pH, temperature, electrical conductivity, dissolved oxygen (DO), oxidation-reduction potential (ORP), and turbidity. $^{b'}$ VOCs = volatile organic compounds; TICs = tentatively identified compounds.
- $^{c/}$ SVOCs = semivolatile organic compounds; TICs = tentatively identified compounds.
- $^{\mathrm{d}\prime}$ EPH = extractable petroleum hydrocarbons.
- $^{e'}$ If any EPH concentrations in soil exceed 1000 mg/kg in any of the site samples, then minimum 25% of the samples where EPH exceeds 1000 mg/kg.
- $^{\mathrm{f}\prime}$ SPLP = Synthetic Precipitation Leachate Procedure method SW1312
- $^{g/}$ QA/QC = quality assurance/quality control; SAP = Sampling and Analysis Plan.
- $^{h/}$ NA = not applicable.

ATTACHMENT A Groundwater Flow Direction Maps





State of New Jersey

CHRIS CHRISTIE Governor

KIM GUADAGNO Lt. Governor DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Case Management
401 East State Street
P.O. Box 420/Mail Code 401-05F
Trenton, NJ 08625-0028
Phone #: 609-633-1455
Fax #: 609-633-1439

BOB MARTIN Commissioner

February 7, 2017

William Colvin BRAC Environmental Coordinator OACSIM – U.S. Army Fort Monmouth PO Box 148 Oceanport, NJ 07757

Re:

No Further Action Request Site Investigation Report Addendum ECP Parcel 72 Underground Storage Tanks dated December 13, 2016

Fort Monmouth

Oceanport, Monmouth County

PI G000000032

Dear Mr. Colvin,

The New Jersey Department of Environmental Protection (Department) has completed review of the referenced report, received December 15, 2016, prepared by the Department of the Army's Office of Assistant Chief of Staff for Installation Management to provide information sufficient to request No Further Action (NFA) determination for all USTs identified as formerly located within Parcel 72. As indicated in the submittal, two USTs require additional efforts to attain NFA. This office agrees with the proposed designation of each UST; comments are as follows:

USTs Requiring No Additional Action

Following review of the referenced information, it is agreed no further action is necessary for the following former fiberglass (unless otherwise stated) USTs removed from within Parcel 72, as referenced in the above submittal:

USTs along Russel Avenue

- UST 212 aka 212-10 Registration #81533-10 removed March 29, 2001
- UST 213 aka 213-11 Registration #81533-11 removed April 30, 2001
- UST 214 aka 214-12 Registration #81533-12 removed June 13, 2001
- UST 219 aka 219-13 Registration #81533-13 removed June 19, 2001
- UST 220B aka 220-14 Registration #81533-14 removed June 21, 2001
- UST 222 aka 222-15 Registration #81533-15 removed June 25, 2001

• UST 223 aka 223-16 - Registration #81533-16 - removed June 29, 2001

USTs along Allen Avenue

- UST 225 aka 225-17 Registration #81533-17 removed February 14, 2001
- UST 226 aka 226-18 Registration #81533-18 removed April 28, 2000
- UST 227 aka 227-19 Registration #81533-19 removed November 7, 2000
- UST 228 aka 228-20 Registration # 81533-20 removed November 1, 2000

USTs along Gosselin

- UST 234 aka 234-22 Registration #81533-22 removed February 5, 1999
- UST 235 aka 235-23 Registration #81533-23 removed January 6, 1999
- UST 236 aka 236-24 Registration #81533-24 removed February 5, 1999
- UST 238 aka 238-26 Registration #81533-26 removed January 22, 1999
- UST 239 aka 239-27 Registration #81533-27 -removed January 4, 1999
- UST 240 aka 240-28 Registration #81533-28 removed January 22, 1999
- UST 241 aka 241-29 Registration #85133-29 removed September 23, 1998
- UST 242 aka 242-30 Registration #81533-30 removed October 26, 1998
- UST 243 aka 243-31 Registration #81533-31 removed September 28, 1998
- UST 244 aka 244-32 Registration #81533-32 removed October 20, 1998 steel
- UST 245 aka 245-33 Registration #81533-33 removed October 6, 1998
- UST 247 aka 247-34 Registration #81533-34 removed October 7, 1998
- UST 248 aka 248-35 Registration #81533-35 removed October 15, 1998
- UST 249 aka 249-36 Registration #81533-36 removed November 12, 1998
- UST 250 aka 250-37 Registration #81533-37 removed November 16, 1998
- UST 251 aka 251-38 Registration #81533-38 removed November 2, 1998
- UST 252 aka 252-39 Registration #81533-39 removed December 9, 1998
- UST 253 aka 253-40 Registration #81533-40 removed November 2, 1998
- UST 254 aka 254-41 Registration #81533-41 removed November 20, 1998
- UST 255 aka 255-42 Registration #81533-42 removed October 28 1998
- UST 256 aka 256-43 Registration #81533-43 removed November 20, 1998
- UST 258 aka 258-44 Registration #81533-44 removed December 8, 1998

USTs Previously Granted NFA

- UST 233 aka 233-21 Registration #81533-21 NFA January 10, 2003
- UST 237 aka 237-25 Registration #81533-25 NFA January 10, 2003
- UST 246 steel Incident #98-10-20-1459-24 NFA January 10, 2003

USTs Requiring Additional Remedial Efforts (as indicated on page D-4)

• UST 211 aka 211-9 - ground water contains elevated levels of VOs and SVOCs.

• UST 228B – the unused 1000 gallon steel tank remains in place; soil sampling near the UST noted the presence of 2-methylnaphthalene above the DIGWSSL. Sampling was not performed through the bottom of the UST, therefore, it is possible higher levels may be present directly beneath the UST. It is agreed additional efforts are required.

Please contact this office if you have any questions.

Sincerely,

Sindle & Range
Linda S. Range

C: James Moore, USACE Rich Harrison, FMERA Joe Fallon, FMERA Joe Pearson, Calibre

DEPARTMENT OF THE ARMY



OFFICE OF ASSISTANT CHIEF OF STAFF FOR INSTALLATION MANAGEMENT U.S. ARMY FORT MONMOUTH P.O. 148 OCEANPORT, NEW JERSEY 07757

13 December 2016

Ms. Linda Range New Jersey Department of Environmental Protection Bureau of Case Management 401 East State Street PO Box 420/Mail Code 401-05F Trenton, NJ 08625-0028

SUBJECT: No Further Action Request

G.

Site Investigation Report Addendum

ECP Parcel 72 Underground Storage Tanks

Fort Monmouth, New Jersey

Attachments:

- A. Correspondence
- B. Site Layout Drawings of Parcel 72 (Recent and Historical)
- C. Summary Table of Parcel 72 Underground Storage Tanks
- D. Summary Narrative for Parcel 72 Select Unregulated Heating Oil Tanks (UHOTS) Investigation Results, Fort Monmouth, NJ
 - D.1 Tables: Soil and Groundwater Results
 - D.2 Figures: Sample Locations and Exceedances
 - D.3 Field Notes
 - D.4 Boring Logs
 - D.5 Analytical Data
- E. Cross Reference of Residential Building Numbers with Street Addresses
- F. Unregulated Heating Oil Tanks Along Russel Avenue
 - F.1 UST 211 File Review and Analyses
 - F.2 UST 212 File Review
 - F.3 UST 213 File Review and Analyses
 - F.4 UST 214 File Review and Analyses
 - F.5 UST 219 File Review and Analyses
 - F.6 UST 220B File Review and Analyses
 - F.7 UST 222 File Review and Analyses
 - F.8 UST 223 File Review and Analyses
 - Unregulated Heating Oil Tanks Along Allen Avenue
 - G.1 UST 225 File Review and Analyses
 - G.2 UST 226 File Review and Analyses
 - G.3 UST 227 File Review and Analyses
 - G.4 UST 228 and File Review and Analyses (includes UST 228B)

- H. Unregulated Heating Oil Tanks Along Gosselin Avenue
 - H.1 UST 233 File Review and NFA Letter
 - H.2 UST 234 File Review and Analyses
 - H.3 UST 235 File Review and Analyses
 - H.4 UST 236 File Review and Analyses
 - H.5 UST 237 File Review and NFA Letter
 - H.6 UST 238 File Review and Analyses
 - H.7 UST 239 File Review and Analyses
 - H.8 UST 240 File Review and Analyses
 - H.9 UST 241 File Review and Analyses
 - H.10 UST 242 File Review and Analyses
 - H.11 UST 243 File Review and Analyses
 - H.12 UST 244 File Review and Sketch Map
 - H.13 UST 245 File Review and Analyses
 - H.14 UST 246 File Review and NFA Letter
 - H.15 UST 247 File Review and Analyses
 - H.16 UST 248 File Review and Analyses
 - H.17 UST 249 File Review and Analyses
 - H.18 UST 250 File Review and Analyses
 - H.19 UST 251 File Review and Analyses
 - H.20 UST 252 File Review and Analyses
 - H.21 UST 253 File Review and Analyses
 - H.22 UST 254 File Review and Analyses
 - H.23 UST 255 File Review and Analyses
 - H.24 UST 256 File Review and Analyses
 - H.25 UST 258 File Review and Analyses

Previous Correspondence (provided in Attachment A):

- 1. Army letter to NJDEP dated July 1, 2016, re: Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum, Fort Monmouth, New Jersey.
- 2. NJDEP letter to the Army dated July 12, 2016, re: *Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum*.

Dear Ms. Range:

The U.S. Army Fort Monmouth (FTMM) team has reviewed existing file information for underground storage tank (UST) sites associated with existing Officer Housing residential buildings located along Russel Avenue, Allen Avenue, and Gosselin Avenue at Fort Monmouth in New Jersey. These residential buildings are located within Environmental Condition of Property (ECP) Parcel 72. Each of these UST sites were located at residences that formerly stored No. 2 fuel oil for heating in a UST; therefore, they are considered as unregulated heating oil tanks (UHOTs) in accordance with N.J.A.C. 7:14B-1.4(b). The purpose of this submittal is to provide comprehensive documentation of the closure status of all UHOTs identified within this parcel, and to request a No Further Action (NFA) determination for qualifying UHOTs. Previous correspondence regarding select Parcel 72 Officer Housing UHOTs is provided in **Attachment A**.

Parcel 72 is located within the central portion of the Main Post. The Officer Housing area described in this submittal is generally bounded by Parcel 76 to the north and east, Parcel 51 to the west, Parcel

71 (the FTMM-12 and FTMM-14 landfills) to the south, and Parcel 74 to the east. The locations of the UHOTs within the Officer Housing area of Parcel 72 are presented in **Attachment B**, and a summary table of the UHOTs is provided in **Attachment C**. All of the UHOTs identified within Parcel 72 have been removed, except UST 228B which is empty and remains in place.

Five former UHOTs (USTs 211, 212, 220B, 226, and 228B) were previously identified as requiring additional field sampling to satisfy data needs, as described in Correspondence 1 (**Attachment A**). The results of these additional investigations are presented in **Attachment D**, which support an NFA determination for USTs 212, 220B, and 226. These results also indicate additional work would be needed for NFA determinations to be made for UST 211 and UST 228B.

Not all of the Officer Housing buildings along Russel Avenue, Allen Avenue and Gosselin Avenue had an associated fuel oil UST. Specifically, no UHOTs have been found at Buildings 215, 216, 218, 221 or 229 on Russel Avenue, or Building 224 on Allen Avenue, or the Building 230 Generals Quarters. In some cases, two UHOTs that serviced adjoining buildings were removed from the same excavation, and one set of closure soil samples were collected to represent both tanks (for example, UST 237 and UST 239). In general, these UHOTs were removed from 1990 to 2001 as the residential heating systems were converted to natural gas. Typically, the Army's records reflect removal of fiberglass tanks, which may be second generation tanks that replaced earlier steel USTs used for fuel oil storage. At Building 228, both a fiberglass UST (UST 228 which was removed) and a steel UST (UST 228B which remains in place) were documented to be present.

In some cases, UST closure documentation such as field notes and analytical reports may reference the street address of the residence, rather than the building number. Therefore, a table summarizing the building numbers and corresponding street addresses for the Officer Housing area is provided in Attachment E, for cross reference.

We are submitting the following documentation for the multiple UHOTs that were previously removed from the Parcel 72 Officer Housing area, and we request a No Further Action determination for each site unless otherwise explained further below (sites that have been previously approved for NFA by NJDEP are highlighted in green).

Along Russel Avenue (**Attachment F**):

- UST 211 file review summary and earlier (pre-2016) soil analyses are presented in Attachment F.1, and recent groundwater analyses are presented in Attachment D, which indicates an impact to groundwater by fuel oil.
- UST 212 file review summary is presented in Attachment F.2, and recent soil and groundwater analyses are presented in Attachment D.
- UST 213 file review summary and analyses are presented in Attachment F.3.
- UST 214 file review summary and analyses are presented in Attachment F.4.
- UST 219 file review summary and analyses are presented in Attachment F.5.
- UST 220B file review summary and analyses are presented in Attachment F.6, and recent groundwater analyses are presented in Attachment D.
- UST 222 file review summary and analyses are presented in Attachment F.7.
- UST 223 file review summary and analyses are presented in Attachment F.8.

Along Allen Avenue (**Attachment G**):

• UST 225 file review summary and analyses are presented in Attachment G.1.

- UST 226 file review summary and analyses are presented in Attachment G.2, and recent groundwater analyses are presented in Attachment D.
- UST 227 file review summary and analyses are presented in Attachment G.3.
- UST 228 file review summary and analyses are presented in Attachment G.4.
- Recent soil and groundwater analyses for the existing UST 228B steel tank are presented in Attachment D; additional work would be needed for a NFA determination to be made for UST 228B. NJDEP has previously indicated (Correspondence 1 of Attachment A) that this tank requires closure in accordance with applicable regulations.

Along Gosselin Avenue (Attachment H):

- UST 233 file review summary and analyses are presented in Attachment H.1; NFA was approved by NJDEP on 1/10/2003.
- UST 234 file review summary and analyses are presented in Attachment H.2.
- UST 235 file review summary and analyses are presented in Attachment H.3.
- UST 236 file review summary and analyses are presented in Attachment H.4.
- UST 237 file review summary is presented in Attachment H.5; NFA was approved by NJDEP on 1/10/2003.
- UST 238 file review summary and analyses are presented in Attachment H.6.
- UST 239 file review summary and analyses are presented in Attachment H.7; this tank was removed and sampled from the same excavation as UST 237, which was approved for NFA by NJDEP on 1/10/2003.
- UST 240 file review summary and analyses are presented in Attachment H.8.
- UST 241 file review summary and analyses are presented in Attachment H.9.
- UST 242 file review summary and analyses are presented in Attachment H.10.
- UST 243 file review summary and analyses are presented in Attachment H.11.
- UST 244 file review summary and analyses are presented in Attachment H.12; Building 244 was serviced by the same tank as Building 246, and UST 246 was approved for NFA by NJDEP on 1/10/2003.
- UST 245 file review summary and analyses are presented in Attachment H.13.
- UST 246 file review summary and analyses are presented in Attachment H.14; NFA was approved by NJDEP on 1/10/2003.
- UST 247 file review summary and analyses are presented in Attachment H.15.
- UST 248 file review summary and analyses are presented in Attachment H.16.
- UST 249 file review summary and analyses are presented in Attachment H.17.
- UST 250 file review summary and analyses are presented in Attachment H.18.
- UST 251 file review summary and analyses are presented in Attachment H.19.
- UST 252 file review summary and analyses are presented in Attachment H.20.
- UST 253 file review summary and analyses are presented in Attachment H.21.
- UST 254 file review summary and analyses are presented in Attachment H.22.
- UST 255 file review summary and analyses are presented in Attachment H.23.
- UST 256 file review summary and analyses are presented in Attachment H.24.
- UST 258 file review summary and analyses are presented in Attachment H.25.

This information supports the conclusion that multiple UHOTs identified within Parcel 72 have been adequately addressed by previous environmental activities under the FTMM tank removal and assessment program. In summary, we submit that the Army has provided adequate due diligence with regards to the environmental condition of UHOTS within the Parcel 72 Officer Housing Area, and we request that NJDEP approve No Further Action for Parcel 72 UHOTs with the exception of UST 211 and UST 228B.

The technical Point of Contact (POC) for this matter is Kent Friesen at (732) 383-7201 or by email at kent.friesen@parsons.com. Should you have any questions or require additional information, please contact me by phone at (732) 380-7064 or by email at william.r.colvin18.civ@mail.mil.

Sincerely,

William R. Colvin, PMP, CHMM, PG **BRAC** Environmental Coordinator

Linda Range, NJDEP (3 hard copies) cc:

Delight Balducci, HQDA ACSIM (CD)

Joseph Pearson, Calibre (CD) James Moore, USACE (CD) Jim Kelly, USACE (CD)

ATTACHMENT D

Parcel 72 Select UHOTs Investigation Results

Contents:

- Summary Narrative
- Enclosure 1 Figures: Sample Locations and Exceedances
- Enclosure 2 Tables: Soil and Groundwater Analytical Results
- Enclosure 3 Field Notes
- Enclosure 4 Boring Logs
- Enclosure 5 Analytical Data

Summary Narrative for Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Investigation Results, Fort Monmouth, NJ

Enclosures:

- D.1 Figure: Sample Locations and Exceedances for Parcel 72
- D.2 Tables: Soil and Groundwater Analytical Results
- D.3 Field Notes
- D.4 Boring Logs
- D.5 Analytical Data

Previous Correspondence (provided in Attachment A):

- 1. Army letter to NJDEP dated 1 July 2016, re: Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum, Fort Monmouth, New Jersey.
- 2. NJDEP letter to the Army dated 12 July 2016, re: *Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum.*

The U.S. Army Fort Monmouth (FTMM) has prepared this report to present the results of additional field sampling and analyses of soil and groundwater performed at five former Underground Storage Tanks (USTs) within Environmental Condition of Property (ECP) Parcel 72: UST 211, UST 212, UST 220B, UST 226, and UST 228B. These USTs were identified as requiring additional data, as described in the Work Plan Addendum (Correspondence 1) which was approved by the New Jersey Department of Environmental Protection (Correspondence 2).

One temporary groundwater monitoring well was installed with a Geoprobe[®] rig within 10 feet of each of the former USTs. A groundwater sample was collected from each well to determine if a fuel oil release had impacted groundwater. The groundwater samples were analyzed for volatile organic compounds (VOCs) and semivolatile organic compounds (SVOCs) plus tentatively identified compounds (TICs), in accordance with the analytical requirements for a petroleum storage area containing No. 2 fuel oil (Table 2-1 of the New Jersey Administrative Code (NJAC) 7:26E Technical Requirements for Site Remediation). Soil samples were also collected from borings advanced with a Geoprobe[®] rig at former USTs 212 and 228B to assess concentrations and vertical extent of extractable petroleum hydrocarbons (EPH) in soil. Select soil samples were also analyzed for two SVOCs (naphthalene and 2-methylnaphthalene).

The locations of the field samples are presented in **Enclosure D.1** and a summary of the analytical results and exceedances of applicable NJDEP criteria is provided in **Enclosure D.2**. Field sampling was completed on 9 and 10 August 2016; field notes are provided in **Enclosure D.3** and boring logs are provided in **Enclosure D.4**. The field crew observed that the groundwater level was routinely difficult to determine by observation during drilling at Parcel 72, due to tight soils and potential perched water layers. Therefore groundwater levels were measured within the temporary wells with a water level probe after installation. The samples were analyzed by ALS Environmental; analytical data packages are provided in **Enclosure D.5**.

The results of the sampling and analyses are provided below for each of the five UST sites. The UST numbers correspond to the building numbers shown on Figure 1 (**Enclosure D.1**).

UST 211 at Building 211, 4 and 6 Russel Avenue

UST 211 was a residential fuel oil tank that was removed in 2001 as described in **Attachment F.1**. A single temporary well PAR-72-211-TMW-01 was installed, sampled, and subsequently abandoned at the former location of UST 211 (**Enclosure D.1**). Groundwater was encountered at approximately 11 feet below ground surface (bgs) (see **Enclosure D.3**) and petroleum odor and elevated photoionization detector (PID) readings were encountered at approximately 7 to 13 feet bgs (**Enclosure D.4**). As shown on Table 2 of **Enclosure D.2**, the following VOC and SVOC analytes in groundwater exceeded the NJDEP Ground Water Quality Criteria (GWQC): 1,2,4-trimethylbenzene, benzene, naphthalene, 2-methylnaphthalene, dibenzofuran, fluorene, phenanthrene, and TICs. The results of the groundwater analyses at former UST 211 are consistent with a fuel oil release to groundwater.

UST 212 at Building 212, 8 and 10 Russel Avenue

UST 212 was a residential fuel oil tank that was removed in 2001 as described in Attachment F.2. Closure soil samples were also collected and analyzed in 2001, but the analytical data package was missing; therefore, two soil borings were sampled in accordance with New Jersey Department of Environmental Protection (NJDEP) comments on the Work Plan Addendum (Correspondence 2). Soil samples from borings PAR-72-212-SB-01 and PAR-72-212-SB-02 were collected from 5.0 to 5.5 feet bgs and from 11.5 to 12 feet bgs and analyzed for EPH. The maximum detected EPH in these soil samples (see Table 1 of Enclosure D.2) was 8.3 J ("J" signifies an estimated detected value) milligrams per kilogram (mg/kg), which is well below the 5,100 mg/kg remediation criterion for No. 2 fuel oil in soil. SVOCs were also analyzed in these soil samples, and all detected analytes (see Table 1 of Enclosure D.2) were below the respective Residential Direct Contact Soil Remediation Standard (RDCSRS) and the Impact to Ground Water (IGW) Screening Levels.

A single temporary well PAR-72-212-TMW-01 was installed, sampled, and subsequently abandoned at the former location of UST 212 (Enclosure D.1). Groundwater was encountered at approximately 12 feet bgs (Enclosure D.3) and there were no unusual odors or elevated PID readings encountered in the boring (Enclosure D.4). As shown on Table 2 of Enclosure D.2, the three groundwater SVOC analytes benzo(a)anthracene, benzo(a)pyrene, and benzo(b)fluoranthene slightly exceeded the GWQC. However, these detections were estimated ("J" flagged) due to the low concentrations encountered and therefore were considered de minimis detections that were too minor to merit additional investigation. These analytes are polycyclic aromatic hydrocarbons (PAHs) that have been encountered at other FTMM locations within surficial soils and fill. Therefore these groundwater exceedances may have resulted from entrainment of soil from other anthropogenic, non-UST related sources (such as surficial soils or fill) resulting from sample turbidity, which is common with temporary well groundwater samples. In addition, there were no detections of naphthalene or 2-methylnaphthalene in this groundwater sample, which would be more indicative of a fuel oil release. Finally, the soil sample results for UST 212 did not exceed IGW Screening Levels, which indicates that the soils do not present a significant potential for groundwater contamination. In summary, the results of the investigation at former UST 212 indicate there has not been a release of fuel oil to soil or groundwater.

UST 220B at Building 220, 32 and 34 Russel Avenue

UST 220B was a residential fuel oil tank that was removed in 2001 as described in Attachment F.6. In response to NJDEP's question in Correspondence 2, this tank is the same as UST-220-14 as referenced in the 2007 ECP Report (U.S. Army, 2007). A single temporary well PAR-72-220-TMW-01 was installed, sampled, and subsequently abandoned at the former location of UST 220B (Enclosure D.1). Groundwater was encountered at approximately 13.5 feet bgs (see Enclosure D.3), and there were no unusual odors or elevated PID readings encountered in the boring (Enclosure D.4). As shown on Table 2 of **Enclosure D.2.** the SVOC benzo(a)anthracene slightly exceeded the GWOC. However, this detection was estimated ("J" flagged) due to the low concentrations encountered, and therefore were considered a de minimis detection that was too minor to merit additional investigation. This analyte is a PAH that has been encountered at other FTMM locations within surficial soils and fill. Therefore this groundwater exceedance may have resulted from entrainment of soil from other anthropogenic, non-UST related sources (such as surficial soils or fill) resulting from sample turbidity, which is common with temporary well groundwater samples. In addition, naphthalene was not detected and only a very low concentration of 2-methylnaphthalene was detected in this groundwater sample; higher concentrations of these analytes would be expected if a fuel oil release had occurred. In summary, the results of the investigation at former UST 220B indicate there has not been a release of fuel oil to groundwater.

UST 226 at Building 226, 9 and 11 Allen Avenue

UST 226 was a residential fuel oil tank that was removed in 2001 as described in **Attachment G.2**. A single temporary well PAR-72-226-TMW-01 was installed, sampled, and subsequently abandoned at the former location of UST 226 (**Enclosure D.1**). Groundwater was encountered at approximately 13 feet bgs (**Enclosure D.3**), and there were no unusual odors or elevated PID readings encountered in the boring (**Enclosure D.4**). As shown on Table 2 of **Enclosure D.2**, there were no exceedances of the GWQC in this groundwater sample. Therefore the results of the investigation at former UST 220B indicate there has not been a release of fuel oil to groundwater.

UST 228B at Building 228, 1 and 3 Allen Avenue

UST 228B is a steel residential fuel oil tank that was discovered in 2010 but remains in place. In response to NJDEP's question in Correspondence 2, this tank is not the same as UST-228-20 as referenced in the 2007 ECP Report (U.S. Army, 2007). UST 228-20 (registration ID 81533-20) was a fiberglass fuel oil tank removed from the Building 228 area in 2000, as described in **Attachment G.4**. There is no registration ID for the existing steel tank that has been designated as UST 228B. UST 228B is empty based on the 2010 observations. Additional sampling was conducted in August 2016 to determine if a release had occurred from UST 228B.

Three soil borings were sampled in response to NJDEP comments on the Work Plan Addendum (Correspondence 2). Due to safety and logistical concerns, the borings were not advanced through the bottom of the tank, but rather were placed as close to the tank as reasonably possible (approximately 24 inches from the tank). Soil samples were collected from the following borings and sample intervals, and analyzed for EPH:

- Boring PAR-72-228-SB-01 was sampled from 5.0 to 5.5 feet bgs and 8.5 to 9.0 feet bgs;
- Boring PAR-72-228-SB-02 was sampled from 10.5 to 11.0 feet bgs and 12.0 to 12.5 feet bgs; and
- Boring PAR-72-228-SB-03 was sampled from 6.5 to 7.0 feet bgs and 7.0 to 7.5 feet bgs.

Groundwater was encountered at approximately 12 feet bgs (**Enclosure D.3**), and there were elevated PID readings encountered in two of the three borings (**Enclosure D.4**). As shown on Table 1 of **Enclosure D.2**, a Total EPH concentration of 3,100 mg/kg was reported in one soil sample (from the 7 to 7.5 ft bgs interval of boring PAR-72-228-SB-03). As the result of exceeding the contingency analysis threshold of 1,000 mg/kg (NJDEP, 2010), this sample was also analyzed for naphthalene and 2-methylnaphthalene. The 2-methylnaphthalene concentration of 23.9 mg/kg in this sample exceeded the NJDEP IGW screening level, but did not exceed the RDCSRS. Synthetic Precipitation Leachate Procedure (SPLP) analysis of this soil sample was not performed.

A single temporary well (PAR-72-228-TMW-01) was installed in boring PAR-72-228-SB-01, sampled, and subsequently abandoned at the location of UST 228B (**Enclosure D.1**). As shown on Table 2 of **Enclosure D.2**, there were no exceedances of the GWQC in this groundwater sample. Although 2-methylnaphthalene in soil exceeded the IGW Screening Level, 2-methylnaphthalene was notably absent in the temporary well groundwater sample.

The results of the investigation at former UST 228B indicate a release of fuel oil to soil that has not impacted groundwater. To address the 2-methylnaphthalene exceedance of the IGW Screening Level in soil, additional work would be needed which could include removal of the tank to address administrative closure, excavation of contaminated soil, or the performance of SPLP analyses.

In summary, this information supports a No Further Action (NFA) determination for UST 212, UST 220B, and UST 226. Additional work would be needed for NFA determinations to be made for UST 211 and UST 228B.

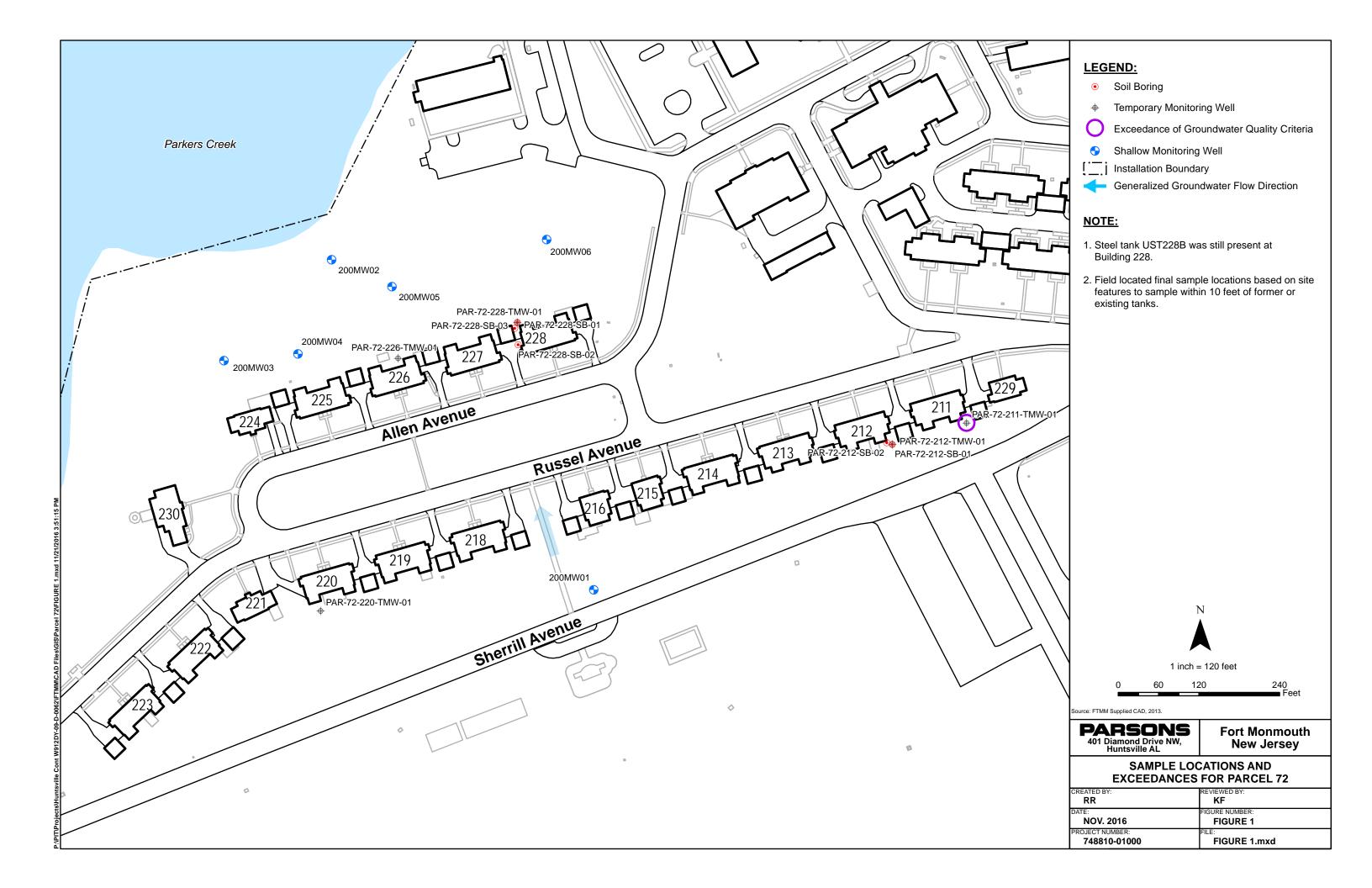
REFERENCES CITED

NJDEP. 2010. *Protocol for Addressing Extractable Petroleum Hydrocarbons*. Site Remediation Program. Version 5.0. August 9.

U.S. Army. 2007. U.S. Army BRAC 2005 Environmental Condition of Property Report, Fort Monmouth, Monmouth County, New Jersey. Final. January 29.

ENCLOSURE 1 of Attachment D

Figures: Sample Locations and Exceedances



ENCLOSURE 2 of Attachment D

Tables: Soil and Groundwater Analytical Results

TABLE 2
DETECTED GROUNDWATER RESULTS AND COMPARISON TO NJ CRITERIA
SELECT PARCEL 72 UHOTS
FORT MONMOUTH, NEW JERSEY

| Loc ID | NJ Ground | P72-BLD-211-TMW-01 | P72-BLD-212-TMW-01 | P72-BLD-220-TMW-01 | P72-BLD-226-TMW-01 | P72-BLD-228-TMW-01 |
|---|---------------|------------------------|-------------------------|-------------------------|--------------------|--------------------|
| Sample ID | Water Quality | PAR-72-211-TMW-01 | PAR-72-212-TMW-01 | PAR-72-220-TMW-01 | PAR-72-226-TMW-01 | PAR-72-228-TMW-01 |
| Sample Date | Criteria | 8/10/2016 | 8/10/2016 | 8/10/2016 | 8/10/2016 | 8/10/2016 |
| Sample Round | | | | | | |
| Filtered | | Total | Total | Total | Total | Total |
| | | Total | Total | Total | Total | Total |
| Volatile Organic Compounds (µg/l) 1,2,4-Trimethylbenzene | 100 | 543 J | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| 1,3,5-Trimethylbenzene | 100 | 81.4 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Acetone | 6,000 | < 3.8 | < 3.8 | 7.6 B | 5.1 B | 8 B |
| Benzene | 0,000 | 2.8 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Cymene | 100 | 16.9 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Ethyl benzene | 700 | 92.4 | < 0.75 < 0.75 | < 0.75 | < 0.75 | < 0.75 < 0.75 |
| , | 700 | 29.3 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Isopropylbenzene Meta/Para Xylene | 1,000 | | < 0.75 < 1.5 | < 0.75 < 1.5 | < 0.75 < 1.5 | < 0.75 |
| | 300 | 2.9 J | < 3.8 | < 3.8 | < 3.8 | < 3.8 |
| Methyl ethyl ketone | 300 | | < 0.75 | | < 3.6 0.44 J | < 0.75 |
| Naphthalene | 100 | 862 J 26.1 | < 0.75 < 0.75 | < 0.75 < 0.75 | < 0.75 | < 0.75 < 0.75 |
| n-Butylbenzene | 1,000 | 39.1 | < 0.75 < 0.75 | | | |
| Ortho Xylene | | | | < 0.75 | < 0.75 | < 0.75 |
| Propylbenzene | 100 | 48.4 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| sec-Butylbenzene | 100 | 25 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| Toluene | 600 | 2.1 | < 0.75 | < 0.75 | < 0.75 | < 0.75 |
| TIC VOCs (μg/l) Total TICs, Volatile | 500 | 4202 4 IN | 0 | 0 | 0 | 0 |
| | 500 | 1302.4 JN | U | 0 | 0 | 0 |
| Semivolatile Organic Compounds (µg/l) 2-Methylnaphthalene | 30 | 6,680 | < 0.93 | 0.16 J | . 1 1 | . 1 |
| | 100 | < 19.2 | < 0.93 < 0.93 | | < 1.1 < 1.1 | < 1 < 1 |
| Acenaphthylene Anthracene | 2,000 | < 19.2 195 | < 0.93 0.15 J | 0.3 J < 0.93 | < 1.1 | 0.22 J |
| Benzo(a)anthracene | 0.1 | < 19.2 | 0.15 J 0.41 J | < 0.93 0.29 J | < 1.1 | 0.22 J < 1 |
| Benzo(a)pyrene | 0.1 | < 19.2 | 0.41 J 0.26 J | < 0.93 | < 1.1 | <1 |
| Benzo(b)fluoranthene | 0.1 | < 19.2 < 19.2 | 0.28 J | < 0.93 0.17 J | < 1.1 | <1 |
| Benzyl alcohol | 2,000 | < 38.5 | < 1.9 | 0.17 J 0.22 J | < 2.1 | < 2 |
| Bis(2-Ethylhexyl)phthalate | 3 | < 19.2 | < 0.93 | 0.22 J 0.73 J | < 1.1 | <1 |
| Chrysene | 5 | < 19.2 | 0.33 J | 0.73 J | < 1.1 | <1 |
| Dibenzofuran | 100 | 247 | < 0.93 | < 0.93 | < 1.1 | 0.16 J |
| Diethyl phthalate | 6,000 | < 19.2 | < 0.93 | < 0.93 | 1.5 J | 0.10 J 0.22 J |
| Di-n-butylphthalate | 700 | < 19.2 | 0.21 J | 0.35 J | < 1.1 | < 1 |
| Fluoranthene | 300 | < 19.2 < 19.2 | 0.21 J 0.73 J | 0.35 J 0.26 J | < 1.1 | <1 |
| | 300 | < 19.2 663 | < 0.93 | 0.26 J 0.19 J | < 1.1 | 0.21 J |
| Fluorene Indeno(1,2,3-cd)pyrene | 0.2 | < 19.2 | < 0.93 < 0.93 | 0.19 J 0.093 J | < 1.1 | 0.21 J < 1 |
| Naphthalene | 300 | < 19.2 1,450 | < 0.93 < 0.93 | 0.093 J < 0.93 | < 1.1 | <1 |
| Phenanthrene | 100 | 1,450 | < 0.93 0.45 J | < 0.93 0.46 J | | 0.29 J |
| Pyrene | 200 | 1,740 | 0.45 J 0.65 J | | < 1.1 < 1.1 | 0.29 J 0.17 J |
| TIC SVOCs (µg/l) | 200 | 185 | 0.00 J | 0.39 J | < 1.1 | U.17 J |
| Total TICs, Semi-Volatile | 500 | 14322 JN | 98.9 JN | 187.7 JN | 25.2 JN | 50.1 JN |
| rotal rios, semi-voiatile | 300 | 14322 JIV | 30.3 JN | 101.1 JN | 20.2 JN | 30.1 JN |

| Groundwater results Footnotes: | |
|---|--|
| 1) ug/l = micrograms per liter. | |
| 2) TICs - tentatively identified compounds. | |
| 3) NLE = no limit established. | |
| 4) Not used. | |
| 5) Bold = chemical detection | |
| 6) SS = Site Specific action level, see "Specific Chemical Class (or Parameter)" footnote for details. | |
| 7) Chemical result qualifiers are assigned by the laboratory and are evaluated and modified (if necessary) during | the data validation |
| | |
| [blank] = detect, i.e. detected chemical result value. | J = estimated detected value due to a concentration below the reporting limit or due to discrepancies in meeting certain analyte-specific quality control. |
| B =Compound detected in the sample at a concentration less than or equal to 5 times (10 times for common lab contaminants) the blank concentration. | E (or ER) = Estimated result. |
| R = Rejected, data validation rejected the results. | D = Results from dilution of sample. |
| U = non-detect, i.e. not detected at or above this value. | J-DL = Estimated detected value due to difficult sample matrix. |
| U-DL = Elevated sample detection limit due to difficult sample matrix. | JN = Tentatively identified compound, estimated concentration. |
| U-ND = Analyte not detected in sample, but no detection or reporting limit provided. | |
| | |
| 8) Not used. | |
| | |
| | |
| 9) Chemical results greater than or equal to the action level (depending on criteria) are highlighted based on the C | Criteria that are present. |

NJDEP Interim Specific GWQC values are presented for the NJ GWQS where there is not a Specific Ground Water Quality Criteria. A full list of compounds is available at

NJDEP Interim Generic GWQC values are presented for the NJ GWQS where there is not a GWQC or a NJDEP Interim Specific GWQC. Available at

####

- Cell Shade values represent a result that is above the NJ Ground Water Quality Criteria

- The NJ Ground Water Quality Criteria refers to the NJDEP Groundwater Quality Standards - Adopted July 22, 2010

(http://www.nj.gov/dep/wms/bwqsa/gwqs_interim_criteria_table.htm).

(http://www.nj.gov/dep/wms/bwqsa/gwqs_interim_criteria_table.htm).

10) Criteria action level source document and web address.

http://www.state.nj.us/dep/wms/bwqsa/docs/njac79C.pdf

ENCLOSURE 3 of Attachment D Field Notes

| Ax 9 2016 | (|
|---|--|
| \c' | 1430: Sample to 5-11.0 PAR-72-228-5B-02-10-5-1 |
| | 1440: Sample PAK-72-228-58-02-12-12.5 |
| Cleur | 1446: Begin Beilling a 220-7MWOI |
| on-2, 4 | 1)25401 |
| 0725: Bain COC'S | <u>م</u> ر |
| 0746: K46 tuilyate | t GOOT alem Up |
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| 0926. FRANT confirms mark out wearing | With |
| 30011 Drillia 228-63 | All wills |
| 328-826 | |
| Symple | 1605: place cocis 4 ocar an Francs Dust |
| 1045: Ben'n Prillin 2 328-58-01 | to be seamed, Plugin P.I.B, Cool samples |
| | ff-5: te |
| \$ | |
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| Time | 5265 | 1350 | 1355 | ここで アンドラ アンドラ アンドラ アンドラ アンドラ アンドラ アンドラ アンドラ | 1252 | 1425/ | 055 | 1450 | 1500 | , J | Collect OB | Dr. Dr. | | | (| | | The | | | | | The same of the sa | V | | A control of the cont | |
| Sample ID | 3-14 | 25.5 | 45.5 | PAR-49-58-15-0.5-1 | 2.5-3 | 4.5.5 | PAR-45-45-8-13-0.5-1 | 7.5-2 | 4.5-5 | 1500 mob to office | ~, | Complete. | 7 350 | | • | | 20000000 | | | | | The same of the sa | | | | | |
| Text: Chartsen, S. Pualter (Econ(2) Aug 10 2016. | O.C - Stalms | 11165; On-5, te | 4 | 0 - Q | Temp wells | _ | [08-72-328-Town-01 0835 12.40 10c/sve | 0,00 | | | - 1 | 1000: Smple PAR-72-212-58-02 - 5-5,5 | 1015: Sample PAG-72-212-56-02-11:5-12 | 1045: INSTILL +MAD PAR-72-211-+MUSI | VAR-212-TMWOL installed as 0450 | 1125: SMIPLE PAR-72-212-TMU-01 DTW: 12-02 | PAR-20-211-TMW-01 | Q | 12.45: Bejin Ovilling | SAMPLE IO Time Am (45,3 | 1310 PA | | 4.5-5 1325 | 14K-49-58-14-0.5-1 1330 | 2.5-3 13.35 | 4.5-5 (340 | |

ENCLOSURE 4 of Attachment D Boring Logs

| | | | | | Soil Boring Log | | | | |
|---------------------------------------|----------------|-----------------|--------------|--------------|--|---|---------------------------------------|--|--|
| | CLIENT: USA | CE | | | INSPECTOR: O.W.T.Z.A DRILLER: J. BORNAK | BORINGME PAL-7)- | ELLID: JII-TMJUI | | |
| PROJECT NAME: FTMM - ECP | | | | | DRILLER: J. BARNAK | | DESCRIPTION | | |
| PROJECT LOCATION: FTMM Parcel | | | | | WEATHER: 8005 | | | | |
| PROJECT NUMBER: 748810- | | | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | 1 | | | |
| | GROUNDWATI | R OBSERV | VATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | LOCATION PLAN | | |
| | | | | | DATE/TIME START: \$/10/16 /020 | Oceanport, N | | | |
| WATER LEVE | iL; | ~ 1 | 2 | | DATE/TIME FINISH: 8/(0/16 10 35 | 100000000000000000000000000000000000000 | ion ociocy | | |
| DATE: | | 8/10/ | 10 | | WEIGHT OF HAMMER: N/A | 1 | | | |
| TIME: | | -/-/ | | | DROP OF HAMMER: N/A | | | | |
| MEAS. FROM | ; | | | | TYPE OF HAMMER: N/A | 1 | | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6* | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | |
| 0 | | | | 0 | 0-36 Moist, M. Dary Brown | | | | |
| | | | | | M SAND trace sit | | | | |
| 1 | | | | | 2,11,11 | | : | | |
| | .,, | | | | 16-44 Moist Ruse, Brain | | : | | |
| 2 | | | | | MY SANY ISTREST | | | | |
| | | E | | | 76-44" Moist, Dense, Brown MF SAND, little silt 44"-49" Moist, Dense, gray MF SAND, little silt | | | | |
| 3 | | | | | Mf SAND, little silt | | | | |
| | | | | | | | | | |
| 4 | | | | | | | | | |
| | | | | | | | | | |
| 5 | | | 10/46 | 0 | 0-17" SAA | | | | |
| | | | | 0 | 17-19" Crushed fock 19"-39" grey, moist rot | | | | |
| 6 | | | | 0 | " | | | | |
| ****** | | | | 0 | 19 -39' GRY, MOIST NIT | | | | |
| 7 | | | | 19.1 | n. Duck SAND, | | | | |
| | | | | (O.D | seno cilt, obar | | | | |
| 8 | | | | 1.2 | 39"-111" mist conformul | | | | |
| | | | | 22.6 | 76 100 | . | | | |
| 9 | | | | 7 | MI Muttled SANU, | | | | |
| | | | | Ne | 5 seno cilt, ober 39":46" moist, gray/orange Mt mottled 54ND, Sen cult | | | | |
| 10 | | | | | | | | | |
| Remarks: | | | | | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | | | |
| S – Split-Spoon U – Undisturbed Ti | isha | | | | Granular (Sand & Gravel) Fine Grained (Sitt & Clay) | | d - 35-50% | | |
| C - Rock Core | | | | | V. Loose: 0-4 Dense: 30-50 V. Soft: <2 Stiff: 8-15 Loose: 4-10 V. Dense: >50 Soft 2-4 V. Stiff: 15-30 | litt | ne- 20-35% Be- 10-20% | | |
| A Auger Cuttings | 3 | | | | M. Dense: 10-30 M. Stiff; 4-8 Hard: > 30 | | ce - <10% ensity, color, gradation | | |

| Soil Boring Log | | | | | | | | |
|---------------------------------------|---------------------|---------------|----------|----------|--|--------------|--|--|
| , , , , , , , , , , , , , , , , , , , | (W. | | | | | BORING/WE | | |
| | CLIENT: USAC | Æ | | | INSPECTOR: | 72-2 | 1(-TMW01 | |
| PROJEC | T NAME: <u>FTMN</u> | A - ECP | | | DRILLER: | LOCATION | DESCRIPTION | |
| PROJECT LO | CATION: FTMI | A Parcel | | | WEATHER: | - | | |
| PROJECT N | UMBER: 74881 | 10- | | 2, | CONTRACTOR: East Coast Onling, Inc. (EQUI) | | THE CONTRACT OF THE CONTRACT O | |
| G | ROUNDWATE | R OBSERV | ATIONS | | RIG TYPE: Geoprope(R) 7822DT | LOCATION | | |
| | | njo | ì | | DATE/TIME START: / / | Oceanport, N | ew Jersey | |
| WATER LEVEL | .i | - 1- | | | DATE/TIME FINISH: | - | | |
| DATE: | | | | | DROP OF HAMMER: N/A | - | | |
| TIME: | | | | | TYPE OF HAMMER: N/A | 1 | | |
| MEAS, FROM: DEPTH | SAMPLE | BLOWS | ADV/ | PID | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | |
| (feet) | I.D. | per 6" | REC. | (ppm) | | | : | |
| o | | | 1/60 | 1.6 | U-28" SAA, sutuated | | | |
| | | | | (2:2 | D 24" | | | |
| 1 | | | | 222 | 28"-45" Souturated, M. Marie | | | |
| | | | | 117 | grey, MC SAND, little | | | |
| 2 | | | | 404 | f grand, trace filt, | | | |
| | | | | 399 | 5026 | | | |
| 3 | | | | 12.2 | | | | |
| | | | | 8.1 | 45-60 batwated, Mance | | | |
| 4 | | | | 0 | O(m) L/gray/Brown, Mt | | | |
| | | | | 0 | 45"-60" gatwated, mance ornjektry/Brown, mf moddled SAND, little gilt, Free Fyrnel | | | |
| | | | | | Bilt, hear Fyrich | | | |
| 5 | | | | | | | | |
| | | | | | | | | |
| в | | , | | | | | | |
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| 7 | | | | <u> </u> | | | | |
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| 8 | | | | | · | | | |
| | | | | | | | | |
| 9 | | | | | | | | |
| | | | | | | | | |
| 0 | | | | | | | | |
| Remarks: | | | | | | | | |
| Pomple Trace | | | | | Consistency vs. Blowcount / Foot | | | |
| Sample Types S – Split-Spoon | | | | | Granular (Sand & Gravel) Fine Grained (Stift & Clay). V. Loose: 0-4 Dense: 30-50 V. Soft: <2 Stiff: 8-15 | | nd - 35-50% me - 20-35% | |
| U ← Undisturbed T C ← Rock Core | | | | | Locse: 4-10 V. Dense: >50 Soft 2-4 V. Stiff: 15-30 | 6 | ittle - 10-20% ace - <10% | |
| A Auger Cuttings | 3 | | | | M. Dense: 10-30 M. S6ff. 4-8 Hard: > 30 | | lensity, color, gradation | |

• .:

ATTACHMENT F

Unregulated Heating Oil Tanks Along Russel Avenue



Note: red font indicates a December 2016 update to the earlier 2014 file review

See also Attachment D for recent (2016) analytical results; additional activities to address groundwater are

warranted.

UNDERGROUND STORAGE TANK FILE REVIEW FORT MONMOUTH BRAC 05 FACILITY OCEANPORT, NEW JERSEY

| Date: December 10, 2014 | Review Performed By: Kent Friesen, Parsons |
|--|---|
| Site ID: Bldg. 211 | Registration ID: 81533-9 |
| Recommended Status of Site: Case Close | ed (no change) |
| UST Probability (from May 2014 "Addendu | m 1 ECP UHOT Report"): <i>High</i> |
| Based on the file review, were there indica | tions of a contaminant release? [] Yes [X] No |
| NJDEP Release No. or DICAR (If applicable) | : <u>Not Applicable</u> |
| Did NJDEP approve No Further Action (NFA | A) for this site? [] Yes [] No [X] Not Applicable |
| Tank Description: [] Steel [X] Fiberglas | ss Size: 2000 gals. Contents: No. 2 Fuel Oil |
| [X] Residential [] Commercial/Ind | ustrial |
| Tank Removed? [X] Yes [] No If "yes | s," removal date: <u>11/27/2001</u> |
| Were closure soil samples taken? [${\sf X}$] Yes | [] No Analyses: <u>TPH; VOCs in 1 sample</u> |
| Comparison criteria: 5,100 mg/kg TPH | |
| Were closure soil sample results less than | comparison criteria??[X] Yes [] No |
| Bri | ef Narrative |
| Monmouth Environmental Laboratory for sample results were non-detected (ND) fo Center) contained 3968 mg/kg TPH; th compounds (VOCs). The TPH results were mediation criterion. The VOC results we | ank excavation in 2001 and analyzed by the Fort total petroleum hydrocarbons (TPH). Building 211 or TPH in 5 of the 6 soil samples. One sample (2118-is sample was also analyzed for volatile organicates less than 5,100 mg/kg, which is the current ere ND for all compounds except acetone, which is a fore, no additional sampling or remedial action was |
| although certain supporting documentation | rt the UST Case Status designation of "Case Closed,", on (such as a map with sample locations, field notes, e fiberglass tank was removed, an earlier steel UST |
| Recommendations (if any): <mark>ለਠਮੱਡ</mark> Add | ress groundwater |
| | ress groundwater |

Kent A. Friesen, Parsons

FORT MONMOUTH ENVIRONMENTAL **TESTING LABORATORY**

DIRECTORATE OF PUBLIC WORKS

PHONE: (732) 532-6224 FAX: (732) 532-6263

WET-CHEM - METALS - ORGANICS - FIELD SAMPLING

CERTIFICATIONS: NJDEP #13461, NYSDOH #11699



ANALYTICAL DATA REPORT Fort Monmouth Environmental Laboratory **ENVIRONMENTAL DIVISION** Fort Monmouth, New Jersey PROJECT: UST Program

Blda. 211

| Field Sample Location | Laboratory Sample ID# | Matrix | Date and Time Of Collection | Date Received |
|-----------------------|--------------------------|----------|--------------------------------|---------------|
| 211A-North End/8.5-9' | 1660501 | Soil | 27-Nov-01 09:00 | 11/27/01 |
| 211B-Center/9-9.5' | 1660502 | Soil | 27-Nov-01 09:55 | 11/27/01 |
| 211C-South End/9-9.5' | 1660503 | Soil | 27-Nov-01 09:20 | 11/27/01 |
| 211D-Piping/1-1.5' | 1660504 | Soil | 27-Nov-01 10:30 | 11/27/01 |
| 211E-Piping/1-1.5' | 1660505 | Soil | 27-Nov-01 11:00 | 11/27/01 |
| 211F-Duplicate/8.5-9' | 1660506 | Soil | 27-Nov-01 09:00 | 11/27/01 |
| Trip Blank | 1660507 | Methanol | 27-Nov-01 | 11/27/01 |

ANALYSIS: FORT MONMOUTH ENVIRONMENTAL LAB VOA+15, TPHC, %SOLIDS

ENCLOSURE: CHAIN OF CUSTODY RESULTS

> Daniel Wright/Date **Laboratory Director**

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CHAIN OF CUSTODY

Fort Monmouth Environmental Testing Laboratory

Bldg. 173, SELFM-PW-EV, Fort Monmouth, NJ 07703

Tel (732)532-4359 Fax (732)532-6263 EMail:wrightd@mail1.monmouth.army.mil NJDEP Certification #13461 / NYDOH Certification #11699

Chain of Custody Record

Remarks / Preservation = Samples Kept <4°C Comments: \$ 10 +10 or 25% > 1,000 TPH, ON HICHEST, MIN. ONE All sample points have been GPS? (YYES ()NO ()NA Dedicated Sampling Tools Used OVM sn#580U-64455.343 was calibrated with zero air & w/245 ppm Isobutylene read 245 ppm. 1/27-0/ 1670 FH(time/date & initial) 0 \mathcal{O} PID Reading VOA ID# Analysis Parameters 29 62 2957 2953 % ZOLIDS Remarks: **LPHC** X 义 Location: BLD4. 211 4tf Russen UST# 81533-9 Bottles Project No. 91-8881 02- 15362 40 Sample 2016 Type Received by (signature): Received by (signature): 030 0%0 0060 100 090 Time role-11 Date Report Type: ()Full, &)Reduced, ()Standard, ()Screen / non-certified, ()EDD Turnaround time: ()Standard 2 wks, (2)Rush 2 Days, ()ASAP Verbal 6 9-4.5 8,5-9 8.5-9 Samplers Name / Company: Frank Accorsi/TVS 11-77-01 11 Date/Time: B3, 211C-5007H END 211 A- NORTH END Ob all F. BURICATE 83 111B-conter Sample Location 2110 - PIPING 2116 - PIPING OATRIP BLAWK IDERA (X)OMA UST Assessment Customer: Dinker Desai 1/1/1 Relinquished by (signature): Relinquished by (signature): Phone #: X21475

Change of Chain of Custody

D#: 16605 Site/Project Name: 16605 Lab Project ID#: 16605 Date of Change: 11/2 Date Received:_ Momes Sign: Requested by: print Turnaround Time: 1. Were the correct containers and/or preservatives used for the tests indicated? Nes 2. Was a sufficient amount of sample sent for the tests indicated? Yes No Yes No 3. Are samples Within Holding time for new analysis? Yes No 4. Was the change documented in the sample receipt log book? Sign: Received by: print New Sample New Sample **Analysis** ID# **Analysis** ID# 9.87 1660502 Comments:

METHOD SUMMARY

Method Summary

NJDEP Method 8260 Gas Chromatographic Determination of Volatiles in Soil

A 10-gram volume of soil is combined with 25-ml of Methanol and surrogates in the field. Internal standards are added and the sample is placed on a purge and trap concentrator. The sample is purged and desorbed into a GC/MS system. Volatiles are identified and quantitated. The final concentration is calculated using soil weight, percent moisture, methanol volume and concentration.

NJDEP Method OQA-QAM-025-10/97 Gas Chromatographic Determination of Total Petroleum Hydrocarbons in Soil

Fifteen grams (15g)(wet weight) of a soil sample is added to a 125 mL acid cleaned, solvent rinsed, capped Erlenmeyer flask. 15g anhydrous sodium sulfate is added to dry sample. Surrogate standard spiking solution is then added to the flask.

Twenty-five milliliters (25mL) Methylene Chloride is added to the flask and it is secured on a orbital shaker table. The agitation rate is set to 400rpm and the sample is shaken for 30 minutes. The flask is the removed from the table and the particulate matter is allowed to settle. The extract is transferred to a Teflon capped vial. A second 25mL of Methylene Chloride is added to the flask and shaken for an additional 30 minutes. The flask is again removed and allowed to settle. The extracts are combined in the vial then transferred to a 1mL-autosampler vial.

The extract is then injected directly into a GC-FID for analysis. The sample is analyzed for petroleum hydrocarbons covering a range of C8-C42 including Pristane and Phytane. Total Petroleum Hydrocarbon concentration is determined by integrating between 5 minutes and 22 minutes. The baseline is established by starting the integration after the end of the solvent peak and stopping after the last peak.

The final concentration of Total Petroleum Hydrocarbons is calculated using percent solid, sample weight and concentration.

CONFORMANCE-NON-CONFORMANCE

GC/MS ANALYSIS CONFORMANCE/NON-CONFORMANCE SUMMARY FORMAT

| | | Indicate Yes, No, N/A |
|------------|--|--|
| 1. | Chromatograms labeled/Compounds identified | |
| | (Field samples and method blanks) | Ves |
| 2. | 2. Retention times for chromatograms provided | Yes |
| 3. | 3. GC/MS Tune Specifications | |
| | a. BFB Meet Criteria | Ves |
| | b. DFTPP Meet Criteria | NA |
| 4. | 4. GC/MS Tuning Frequency – Performed every 24 hours for 600 series and 12 hours for 8000 series | yes |
| 5 . | GC/MS Calibration – Initial Calibration performed before sample analysis and continuing calibration performed within 24 hours of sample analysis for 600 series and 12 hours for 8000 series | |
| 6 . | | |
| | a. Calibration Check Compounds Meet Crite | -i- |
| | b. System Performance Check Compounds N | fleet Criteria |
| 7. | Blank Contamination – If yes, List compounds and concentration | s in each blank: <u>\cdot\cdot\cdot\cdot\cdot\cdot\cdot\cdot</u> |
| | a VOA Fraction | |
| | b. B/N Fraction NA | |
| | c. Acid Fraction_UA | |
| 8. | Surrogate Recoveries Meet Criteria | 402 |
| | If not met, list those compounds and their recoveries, which outside the acceptable range: | fall |
| | a. VOA Fraction | |
| | b. B/N Fraction NA | |
| | c. Acid Fraction NA | |
| | If not met, were the calculations checked and the results qua as "estimated"? | lified |
| 9. | Matrix Spike/Matrix Spike Duplicate Recoveries Meet Criteria (If not met, list those compounds and their recoveries, which fall outside the acceptable range) | Yes |
| | a. VOA Fraction | |
| | b. B/N Fraction NA | |
| | c. Acid Fraction NA | |
| | | |

GC/MS ANALYSIS CONFORMANCE/NON-CONFORMANCE SUMMARY FORMAT (cont.)

| | • | Indicate Yes, No, N/A |
|------|--|---------------------------------------|
| 10. | Internal Standard Area/Retention Time Shift Meet Criteria (If not met, list those compounds, which fall outside the accepta | ble range) |
| | a. VOA Fraction | |
| | b. B/N Fraction NA | |
| | c. Acid Fraction NA | |
| 11. | Extraction Holding Time Met | _WA_ |
| | If not met, list the number of days exceeded for each sample: | |
| 12. | Analysis Holding Time Met | yes |
| | If not met, list the number of days exceeded for each sample: | · · · · · · · · · · · · · · · · · · · |
| Add | titional Comments: | |
| | | |
| Labo | oratory Manager: Date: 1 | 2-6-01 |

TPHC Conformance/Non-conformance Summary Report

| | | Indicate Yes, No, N/A |
|------------|---|--------------------------|
| 1. | Method Detection Limits provided. | 103, 110, 117 1/25 |
| 2. | Method Blank Contamination – If yes, list the sample and the Corresponding concentrations in each blank. | <u>Ne)</u> |
| 3. | Matrix Spike Results Summary Meet Criteria (If not met, list the sample and corresponding recovery which falls outside the acceptable range). | - <u>Yes</u> |
| .4 | Duplicate Results Summary Meet Criteria (If not met, list the sample and corresponding recovery which falls outside the acceptable range). | - - |
| 5 . | IR Spectra submitted for standards, blanks and samples. | - NA |
| 6. | Chromatograms submitted for standards, blanks and sample if GC fingerprinting was conducted. | s <u>yes</u> |
| 7. | Analysis holding time met. (If not met, list number of days exceeded for each sample). | <u>yes</u> |
| Additi | onal comments: | · |
| | 12.6-01 | |
| Labor | ratory Manager Date | |

LABORATORY CHRONICLE

Laboratory Chronicle

Lab ID: 16605

Site: Bldg. 211

Hold Time Date **Date Sampled** NA 11/27/01 Receipt/Refrigeration 11/27/01 NA **Extractions** 1. TPHC 14 days 11/27/01 **Analyses** 1. VOA 14 days 11/30/01 2. TPHC 40 days 11/28/01

VOLATILE ORGANICS

US ARMY FT. MONMOUTH ENVIRONMENTAL LABORATORY NJDEP CERTIFICATION # 13461

Definition of Qualifiers

MDL: Method Detection Limit

J : Compound identified below detection limit

B : Compound found in blank

D : Results are from a dilution of the sample
 U : Compound searched for but not detected
 E : Compound exceeds calibration limit

PQL: Practical Quantitation Limit

NLE: No limit established

RT: Retention time

1A

VOLATILE ORGANICS ANALYSIS DATA SHEET

| F | ΙE | ו כ | D. |
|---|----|-----|----|

| | | | | I IND SOMOVOI | - F |
|-----------------|--------------------|--------------------|----------------------|------------------|-----|
| Lab Name: | FMETL | | NJDEP # <u>13461</u> | | |
| Project: | 0215362 | Case No.: 16605 | Location: 211 SD | G No.: | _ |
| Matrix: (soil/w | vater) <u>SOIL</u> | | Lab Sample ID: N | МВ | _ |
| Sample wt/vo | ol: <u>10.0</u> | (g/ml) <u>G</u> | Lab File ID: \ | /C007512.D | |
| Level: (low/m | ned) <u>MED</u> | | Date Received: 1 | 11/27/01 | |
| % Moisture: r | not dec. 0 | | Date Analyzed: 1 | 1/30/01 | |
| GC Column: | Rtx502.2 ID | : <u>0.25</u> (mm) | Dilution Factor: 1 | 1.0 | |
| Soil Extract V | olume: 25000 | (uL) | Soil Aliquot Volum | ne: <u>125</u> (| uL) |

CONCENTRATION UNITS:

| CAS NO. | COMPOUND (ug/L or ug/Kg) | UG/KG | Q |
|------------|---------------------------|-------|---|
| 107028 | Acrolein | 700 | U |
| 107131 | Acrylonitrile | 700 | U |
| 75650 | tert-Butyl alcohol | 1300 | U |
| 1634044 | Methyl-tert-Butyl ether | 300 | U |
| 108203 | Di-isopropyl ether | 200 | U |
| 75718 | Dichlorodifluoromethane | 400 | U |
| 74-87-3 | Chloromethane | 100 | U |
| 75-01-4 | Vinyl Chloride | 300 | U |
| 74-83-9 | Bromomethane | 200 | U |
| 75-00-3 | Chloroethane | 300 | U |
| 75-69-4 | Trichlorofluoromethane | 200 | U |
| 75-35-4 | 1,1-Dichloroethene | 100 | U |
| 67-64-1 | Acetone | 200 | U |
| 75-15-0 | Carbon Disulfide | 100 | U |
| 75-09-2 | Methylene Chloride | 200 | U |
| 156-60-5 | trans-1,2-Dichloroethene | 200 | U |
| 75-35-3 | 1,1-Dichloroethane | 100 | U |
| 108-05-4 | Vinyl Acetate | 300 | U |
| 78-93-3 | 2-Butanone | 300 | U |
| | cis-1,2-Dichloroethene | 100 | U |
| 67-66-3 | Chloroform | 100 | U |
| 75-55-6 | 1,1,1-Trichloroethane | 100 | U |
| 56-23-5 | Carbon Tetrachloride | 200 | U |
| 71-43-2 | Benzene | 100 | U |
| 107-06-2 | 1,2-Dichloroethane | 200 | U |
| 79-01-6 | Trichloroethene | 100 | U |
| 78-87-5 | 1,2-Dichloropropane | 100 | U |
| 75-27-4 | Bromodichloromethane | 100 | U |
| 110-75-8 | 2-Chloroethyl vinyl ether | 200 | U |
| 10061-01-5 | cis-1,3-Dichloropropene | 100 | U |
| 108-10-1 | 4-Methyl-2-Pentanone | 200 | U |
| 108-88-3 | Toluene | 100 | U |
| 10061-02-6 | trans-1,3-Dichloropropene | 200 | U |
| 79-00-5 | 1,1,2-Trichloroethane | 200 | U |
| 127-18-4 | Tetrachloroethene | 100 | U |
| 591-78-6 | 2-Hexanone | 200 | U |
| 126-48-1 | Dibromochloromethane | 200 | U |
| 108-90-7 | Chlorobenzene | 100 | U |
| 100-41-4 | Ethylbenzene | 200 | U |

1A

VOLATILE ORGANICS ANALYSIS DATA SHEET

| F | IEL | _D | ID. |
|---|-----|----|-----|
| | | | |

| | | | | | MB 30NOVU1 |
|---------------------------------|---------|------------------|-------------------------|--------------------|---------------|
| Lab Name: | FMETL | | | NJDEP # 13461 | IIID CONCOVOT |
| Project: | 0215362 | | Case No.: 16605 | Location: 211 SI | OG No.: |
| Matrix: (soil/water) SOIL | | SOIL | | Lab Sample ID: | MB |
| Sample wt/vol: 10 | | 10.0 | (g/ml) G Lab File ID: V | | VC007512.D |
| Level: (low/med) N | | MED | | Date Received: | 11/27/01 |
| % Moisture: not dec. 0 | | 0 | | Date Analyzed: | 11/30/01 |
| GC Column: Rtx502.2 ID: | | <u>0.25</u> (mm) | Dilution Factor: | 1.0 | |
| Soil Extract Volume: 25000 (uL) | | | (uL) | Soil Aliquot Volur | me: 125 (uL |

CONCENTRATION UNITS:

| CAS NO. | COMPOUND | (ug/L or ug/Kg) | UG/KG | | Q |
|-----------|--------------------|-----------------|-------|-----|---|
| 1330-20-7 | m+p-Xylenes | | | 300 | U |
| 1330-20-7 | o-Xylene | | | 200 | U |
| 100-42-5 | Styrene | | | 200 | U |
| 75-25-2 | Bromoform | ·· | | 200 | U |
| 79-34-5 | 1,1,2,2-Tetrachlor | roethane | | 200 | U |
| 541-73-1 | 1,3-Dichlorobenze | ene | | 300 | U |
| 106-46-7 | 1,4-Dichlorobenze | ene | | 300 | U |
| 95-50-1 | 1,2-Dichlorobenze | ene | | 300 | U |

1E

VOLATILE ORGANICS ANALYSIS DATA SHEET TENTATIVELY IDENTIFIED COMPOUNDS

| • |
|---|
| |

| Lab Name: | FMETL | | | NJDEP | # 13461 | | MB 30N | ov01 |
|-----------------------|----------|---------|------------------|---------------------------|-----------------|---------------|---------------|----------|
| Project: 0215362 Case | | | Case No.: 1660 | 5Locat | ion: <u>211</u> | SDO | G No.: | |
| Matrix: (soil/ | water) | SOIL | | l | Lab Sample | ID: <u>M</u> | 1B | |
| Sample wt/v | ol: | 10.0 | (g/ml) <u>G</u> | l | Lab File ID: | V | C007512.D | <u> </u> |
| Level: (low/i | med) | MED | | ı | Date Receiv | /ed: <u>1</u> | 1/27/01 | |
| % Moisture: | not dec. | 0 | | I | Date Analyz | ed: 1 | 1/30/01 | |
| GC Column: | Rtx50 | 2.2 ID: | <u>0.25</u> (mm) | Ī | Dilution Fac | tor: <u>1</u> | .0 | |
| Soil Extract \ | Volume: | 25000 | (uL) | 5 | Soil Aliquot | Volum | e: <u>125</u> | (uL) |
| N . TIO | | , | | CONCENTR (ug/L or ug/K | | | | |
| Number TIC | s found: | 1 | | | | | | |
| CAS NO. | | СОМЕ | POUND NAME | | RT | EST. | . CONC. | Q |
| 1. | | unknov | vn | | 30.85 | | 900 | J |

1A

VOLATILE ORGANICS ANALYSIS DATA SHEET

| Lab Name: | FMETL | | | NJDEP # 13461 | 211B-Center | |
|----------------|----------|----------------------|------------------|--------------------|-------------|--|
| Project: 0215 | | 5362 Case No.: 16605 | | Location: 211 SD | OG No.: | |
| Matrix: (soil/ | water) | SOIL | | Lab Sample ID: | 1660502 | |
| Sample wt/v | ol: | 9.9 | (g/ml) <u>G</u> | _ Lab File ID: | VC007513.D | |
| Level: (low/ | med) | MED | | Date Received: | 11/27/01 | |
| % Moisture: | not dec. | 19.79 | | Date Analyzed: | 11/30/01 | |
| GC Column: | Rtx50 | 2.2 ID: | <u>0.25</u> (mm) | Dilution Factor: | 1.0 | |
| Soil Extract V | Voluma: | 25000 | /ul \ | Soil Aliquet Volum | no: 125 (ul | |

CONCENTRATION UNITS:

| CAS NO. | COMPOUND (ug/L or ug/Kg) | UG/KG | Q |
|------------|---------------------------|-------|----|
| 107028 | Acrolein | 890 | U |
| 107131 | Acrylonitrile | 890 | U |
| 75650 | tert-Butyl alcohol | 1600 | U |
| 1634044 | Methyl-tert-Butyl ether | 380 | J |
| 108203 | Di-isopropyl ether | 250 | J |
| 75718 | Dichlorodifluoromethane | 510 | J |
| 74-87-3 | Chloromethane | 130 | U |
| 75-01-4 | Vinyl Chloride | 380 | C |
| 74-83-9 | Bromomethane | 250 | U |
| 75-00-3 | Chloroethane | 380 | U |
| 75-69-4 | Trichlorofluoromethane | 250 | U |
| 75-35-4 | 1,1-Dichloroethene | 130 | U |
| 67-64-1 | Acetone | 1300 | |
| 75-15-0 | Carbon Disulfide | 130 | U |
| 75-09-2 | Methylene Chloride | 250 | U |
| 156-60-5 | trans-1,2-Dichloroethene | 250 | U |
| 75-35-3 | 1,1-Dichloroethane | 130 | U |
| 108-05-4 | Vinyl Acetate | 380 | U |
| 78-93-3 | 2-Butanone | 380 | U |
| | cis-1,2-Dichloroethene | 130 | U |
| 67-66-3 | Chloroform | 130 | U |
| 75-55-6 | 1,1,1-Trichloroethane | 130 | U |
| 56-23-5 | Carbon Tetrachloride | 250 | U |
| 71-43-2 | Benzene | 130 | U |
| 107-06-2 | 1,2-Dichloroethane | 250 | ·U |
| 79-01-6 | Trichloroethene | 130 | U |
| 78-87-5 | 1,2-Dichloropropane | 130 | Ū |
| 75-27-4 | Bromodichloromethane | 130 | Ų |
| 110-75-8 | 2-Chloroethyl vinyl ether | 250 | U |
| 10061-01-5 | cis-1,3-Dichloropropene | 130 | U |
| 108-10-1 | 4-Methyl-2-Pentanone | 250 | U |
| 108-88-3 | Toluene | 130 | Ū |
| 10061-02-6 | trans-1,3-Dichloropropene | 250 | U |
| 79-00-5 | 1,1,2-Trichloroethane | 250 | U |
| 127-18-4 | Tetrachloroethene | 130 | U |
| 591-78-6 | 2-Hexanone | 250 | U |
| 126-48-1 | Dibromochloromethane | 250 | U |
| 108-90-7 | Chlorobenzene | 130 | U |
| 100-41-4 | Ethylbenzene | 250 | U |

1A

VOLATILE ORGANICS ANALYSIS DATA SHEET

FIELD ID.

| | | | | | 211B-Center | l |
|------------------|----------|---------|-----------------|-------------------|--------------------|----|
| ab Name: | FMETL | | | NJDEP # 13461 | | |
| Project: | 0215362 | 2 | Case No.: 16605 | Location: 211 SI | DG No.: | |
| //atrix: (soil/v | vater) | SOIL | | Lab Sample ID: | 1660502 | |
| Sample wt/vo | ol: | 9.9 | (g/ml) <u>G</u> | _ Lab File ID: | VC007513.D | |
| _evel: (low/n | ned) | MED | | Date Received: | 11/27/01 | |
| % Moisture: r | not dec. | 19.79 | | Date Analyzed: | 11/30/01 | |
| GC Column: | Rtx502 | 2.2 ID: | 0.25 (mm) | Dilution Factor: | 1.0 | |
| Soil Extract V | /olume: | 25000 | (uL) | Soil Aliquot Volu | me: <u>125</u> (ul | _; |

CONCENTRATION UNITS:

| CAS NO. | COMPOUND (ug/L or ug/Kg | g) <u>UG/KG</u> | Q |
|-----------|---------------------------|-----------------|---|
| 1330-20-7 | m+p-Xylenes | 380 | U |
| 1330-20-7 | o-Xylene | 250 | U |
| 100-42-5 | Styrene | 250 | U |
| 75-25-2 | Bromoform | 250 | U |
| 79-34-5 | 1,1,2,2-Tetrachloroethane | 250 | U |
| 541-73-1 | 1,3-Dichlorobenzene | 380 | U |
| 106-46-7 | 1,4-Dichlorobenzene | 380 | U |
| 95-50-1 | 1,2-Dichlorobenzene | 380 | U |

1E

VOLATILE ORGANICS ANALYSIS DATA SHEET TENTATIVELY IDENTIFIED COMPOUNDS

FIELD ID.

| _ab Name: | FMETL | | | NJDEP # 13461 | 211B-Center | |
|-----------------|----------|---------|------------------|----------------------------------|-------------|-----|
| Project: | 0215362 | 2 | Case No.: 16605 | Location: 211 SD | G No.: | |
| Matrix: (soil/v | vater) | SOIL | | Lab Sample ID: 1 | 660502 | _ |
| Sample wt/vo | ol: | 9.9 | (g/ml) <u>G</u> | _ Lab File ID: <u>V</u> | /C007513.D | |
| _evel: (low/n | ned) | MED | | Date Received: 1 | 1/27/01 | |
| % Moisture: r | not dec. | 19.79 | <u></u> | Date Analyzed: 1 | 1/30/01 | |
| GC Column: | Rtx502 | 2.2 ID: | <u>0.25</u> (mm) | Dilution Factor: $\underline{1}$ | .0 | |
| Soil Extract V | /olume: | 25000 | (uL) | Soil Aliquot Volum | ie: 125 | (uL |

CONCENTRATION UNITS:

(ug/L or ug/Kg) UG/KG

| Number | TICs found: | 15 |
|--------|-------------|----|
| | | |

| | | | | l . |
|-----------------|-----------------------|-------|------------|-----|
| CAS NO. | COMPOUND NAME | RT | EST. CONC. | Q |
| 1. 002051-30-1 | Octane, 2,6-dimethyl- | 28.10 | 2800 | JN |
| 2. | unknown | 29.00 | 4200 | J |
| 3. 005911-04-6 | Nonane, 3-methyl- | 29.40 | 2300 | JN |
| 4. | unknown | 30.05 | 2700 | J |
| 5. | unknown | 30.64 | 2300 | J |
| 6. 002847-72-5 | Decane, 4-methyl- | 30.89 | 3600 | JN |
| 7. | unknown | 31.93 | 3200 | J |
| 8. | unknown | 32.03 | 2200 | J |
| 9. | unknown | 32.10 | 2700 | J |
| 10. | unknown | 32.34 | 3000 | J |
| 11. 001120-21-4 | Undecane | 33.10 | 12000 | JN |
| 12. | unknown | 34.44 | 2800 | J |
| 13. | unknown | 34.77 | 2000 | J |
| 14. 004292-92-6 | Cyclohexane, pentyl- | 34.85 | 4700 | JN |
| 15. | unknown | 34.95 | 3400 | J |

1A

VOLATILE ORGANICS ANALYSIS DATA SHEET

| F | IEL | .D | ID. |
|---|-----|----|-----|
| | | | |

| Lab Name: | FMETL | | | NJDEP # 13461 | | |
|----------------|----------|---------|------------------|--------------------|------------|-----|
| Project: | 0215362 | 2 | Case No.: 16605 | Location: 211 SD | OG No.: | |
| Matrix: (soil/ | water) | SOIL | | Lab Sample ID: | 1660507 | |
| Sample wt/v | ol: | 10.0 | (g/ml) <u>G</u> | Lab File ID: | VC007514.D | |
| Level: (low/r | med) | MED | | Date Received: | 11/27/01 | |
| % Moisture: | not dec. | 0 | | Date Analyzed: | 11/30/01 | |
| GC Column: | Rtx502 | 2.2 ID: | <u>0.25</u> (mm) | Dilution Factor: | 1.0 | |
| Soil Extract \ | /olume: | 25000 | (uL) | Soil Aliquot Volur | ne: 125 | ful |

CONCENTRATION UNITS:

| CAS NO. | COMPOUND (ug/L or ug/Kg) | UG/KG | Q |
|------------|---------------------------|-------|----------|
| 107028 | Acrolein | 700 | U |
| 107131 | Acrylonitrile | 700 | U |
| 75650 | tert-Butyl alcohol | 1300 | Ü |
| 1634044 | Methyl-tert-Butyl ether | 300 | U |
| 108203 | Di-isopropyl ether | 200 | - |
| 75718 | Dichlorodifluoromethane | 400 | C |
| 74-87-3 | Chloromethane | 100 | C |
| 75-01-4 | Vinyl Chloride | 300 | د |
| 74-83-9 | Bromomethane | 200 | _ _ |
| 75-00-3 | Chloroethane | 300 | ٦ |
| 75-69-4 | Trichlorofluoromethane | 200 | C |
| 75-35-4 | 1,1-Dichloroethene | 100 | U |
| 67-64-1 | Acetone | 1000 | |
| 75-15-0 | Carbon Disulfide | 100 | U |
| 75-09-2 | Methylene Chloride | 200 | U |
| 156-60-5 | trans-1,2-Dichloroethene | 200 | U |
| 75-35-3 | 1,1-Dichloroethane | 100 | U |
| 108-05-4 | Vinyl Acetate | 300 | Ū |
| 78-93-3 | 2-Butanone | 300 | U |
| | cis-1,2-Dichloroethene | 100 | U |
| 67-66-3 | Chloroform | 100 | U |
| 75-55-6 | 1,1,1-Trichloroethane | 100 | U |
| 56-23-5 | Carbon Tetrachloride | 200 | U |
| 71-43-2 | Benzene | 100 | U |
| 107-06-2 | 1,2-Dichloroethane | 200 | U |
| 79-01-6 | Trichloroethene | 100 | U |
| 78-87-5 | 1,2-Dichloropropane | 100 | U |
| 75-27-4 | Bromodichloromethane | 100 | U |
| 110-75-8 | 2-Chloroethyl vinyl ether | 200 | U |
| 10061-01-5 | cis-1,3-Dichloropropene | 100 | U |
| 108-10-1 | 4-Methyl-2-Pentanone | 200 | U |
| 108-88-3 | Toluene | 100 | U |
| 10061-02-6 | trans-1,3-Dichloropropene | 200 | Ü |
| 79-00-5 | 1,1,2-Trichloroethane | 200 | U |
| 127-18-4 | Tetrachloroethene | 100 | U |
| 591-78-6 | 2-Hexanone | 200 | J |
| 126-48-1 | Dibromochloromethane | 200 | U |
| 108-90-7 | Chlorobenzene | 100 | U |
| 100-41-4 | Ethylbenzene | 200 | U |

1A

VOLATILE ORGANICS ANALYSIS DATA SHEET

| F | IEL | .D | ID. |
|---|-----|----|-----|
| • | | | |

| _ab Name: | FMETL | | | NJDEP # 13461 | Trip Blank | |
|----------------|----------|---------|------------------|--------------------|------------|------|
| Project: | 021536 | 2 | Case No.: 16605 | Location: 211 SE | OG No.: | |
| Matrix: (soil/ | water) | SOIL | | Lab Sample ID: | 1660507 | |
| Sample wt/v | ol: | 10.0 | (g/ml) <u>G</u> | Lab File ID: | VC007514.D | |
| _evel: (low/r | med) | MED | <u></u> | Date Received: | 11/27/01 | |
| % Moisture: | not dec. | 0 | | Date Analyzed: | 11/30/01 | |
| GC Column: | Rtx50 | 2.2 ID: | <u>0.25</u> (mm) | Dilution Factor: | 1.0 | |
| Soil Extract \ | Volume: | 25000 | (uL) | Soil Aliquot Volur | ne: 125 | (uL) |

CONCENTRATION UNITS:

| CAS NO. | COMPOUND (ug/L or ug/Kg) | UG/KG | Q |
|-----------|---------------------------|-------|---|
| 1330-20-7 | m+p-Xylenes | 300 | U |
| 1330-20-7 | o-Xylene | 200 | U |
| 100-42-5 | Styrene | 200 | U |
| 75-25-2 | Bromoform | 200 | U |
| 79-34-5 | 1,1,2,2-Tetrachloroethane | 200 | U |
| 541-73-1 | 1,3-Dichlorobenzene | 300 | U |
| 106-46-7 | 1,4-Dichlorobenzene | 300 | U |
| 95-50-1 | 1.2-Dichlorobenzene | 300 | U |

1E

VOLATILE ORGANICS ANALYSIS DATA SHEET TENTATIVELY IDENTIFIED COMPOUNDS

| FI | ΕL | .D | ID |
|----|----|----|----|
| | | | |

| Lab Name: | FMETL | | | NJDEP # | 13461 | I rip Biank | |
|-----------------|-----------|---------|------------------|-------------------------------|-----------------|-----------------|------|
| Project: | 0215362 | 2 | Case No.: 1660 | D5 Location | n: <u>211</u> S | DG No.: | |
| Matrix: (soil/v | vater) | SOIL | | Lal | b Sample ID: | 1660507 | |
| Sample wt/vo | ol: | 10.0 | (g/ml) <u>G</u> | Lal | b File ID: | VC007514.D | |
| Level: (low/n | ned) | MED | | Da | te Received: | 11/27/01 | |
| % Moisture: r | not dec. | 0 | | Da | te Analyzed: | 11/30/01 | |
| GC Column: | Rtx502 | 2.2 ID: | <u>0.25</u> (mm) | Dil | ution Factor: | 1.0 | |
| Soil Extract V | /olume: ½ | 25000 | (uL) | So | il Aliquot Volu | ıme: <u>125</u> | (uL) |
| Number TICs | s found: | 7 | | CONCENTRAT (ug/L or ug/Kg) | | | |

| CAS NO. | COMPOUND NAME | RT | EST. CONC. | Q |
|----------------|---------------|-------|------------|----|
| 1. | unknown | 27.44 | 2000 | J |
| 2. | unknown | 28.02 | 1500 | J |
| 3. | unknown | 28.44 | 1500 | J |
| 4. 000629-50-5 | Tridecane | 30.76 | 4300 | JN |
| 5. | unknown | 31.37 | 2000 | J |
| 6. | unknown | 32.18 | 1800 | J |
| 7. | unknown | 34.29 | 2400 | J |

TPHC

Report of Analysis U.S.Army, Fort Monmouth Environmental Laboratory NJDEP Certification # 13461

Client:

U.S. Army

Project #:

16605

DPW. SELFM-PW-EV

Location:

Bldg. 211

Bldg. 173

UST Reg. #:

81533-9

Ft. Monmouth, NJ 07703

Analysis:

OQA-QAM-025

Date Received:

27-Nov-01

Matrix:

Inst. ID.:

Soil

Date Extracted:

27-Nov-01

GC TPHC INST. #1

Extraction Method:

Shake

Column Type:

RTX-5, 0.32mm ID, 30M

Analysis Complete:

28-Nov-01

Injection Volume:

1uL

Analyst:

B.Patel

| Sample | Field ID | Dilution Factor | Weight (g) | % Solid | MDL (mg/kg) | TPHC Result (mg/kg) |
|--------------|----------|--------------------|------------|---------|----------------|------------------------|
| 1660501 | 211A | 1.00 | 15.66 | 82.61 | 175 | ND |
| 1660502 | 211B | 1.00 | 15.57 | 80.21 | 181 | 3968.46 |
| 1660503 | 211C | 1.00 | 15.49 | 82.49 | 177 | ND |
| 1660504 | 211D | 1.00 | 15.16 | 86.75 | 172 | ND |
| 1660505 | 211E | 1.00 | 15.22 | 91.65 | 162 | ND |
| 1660506 | 211F | 1.00 | 15.30 | 82.31 | 180 | ND |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| METHOD BLANK | MB-2671 | 1.00 | 15.00 | 100.00 | 151 | ND |

ND = Not Detected

MDL = Method Detection Limit

LABORATORY DELIVERABLES CHECKLIST AND NON-CONFORMANCE SUMMARY

THIS FORM MUST BE COMPLETED BY THE LABORATORY OR ENVIRONMENTAL CONSULTANT AND ACCOMPANY ALL DATA SUBMISSIONS

The following Laboratory Deliverables checklist and Non-Conformance Summary shall be included in the data submission. All deviations from the accepted methodology and procedures, of performance values outside acceptable ranges shall be summarized in the Non-Conformance Summary. The Technical Requirements for Site Remediation, effective June 7, 1993, provides further details. The document shall be bound and paginated, contain a table of contents, and all pages shall be legible. Incomplete packages will be returned or held without review until the data package is completed.

It is recommended that the analytical results summary sheets listing all targeted and non-targeted compounds with the method detection limits, practical quantitation limits, and the laboratory and/or sample numbers be included in one section of the data package <u>and</u> in the main body of the report.

| 1. | Cover page, Title Page listing Lab Certification #, facility name and address, & date of report submitted | |
|------|---|----------|
| 2. | Table of Contents submitted | |
| 3. | Summary Sheets listing analytical results for all targeted and non-targeted compounds submitted | |
| 4. | Document paginated and legible | |
| 5. | Chain of Custody submitted | |
| 6. | Samples submitted to lab within 48 hours of sample collection | |
| 7. | Methodology Summary submitted | |
| 8. | Laboratory Chronicle and Holding Time Check submitted | |
| 9. | Results submitted on a dry weight basis | |
| | Method Detection Limits submitted Lab certified by NJDEP for parameters of appropriate category | |
| 11. | of parameters or a member of the USEPA CLP | <u> </u> |
| | |) |
| Date | Laboratory Manager or Environmental Consultant's Signature | |

Laboratory Certification #13461

*Refer to NJAC 7:26E - Appendix A, Section IV - Reduced Data Deliverables - Non-USEPA/CLP Methods for further guidance.

Laboratory Authentication Statement

I certify under penalty of law, where applicable, that this laboratory meets the Laboratory Performance Standards and Quality Control requirements specified in N.J.A.C. 7:18 and 40 CFR Part 136 for Water and Wastewater Analyses and SW-846 for Solid Waste Analysis. I have personally examined the information contained in this report and to the best of my knowledge, I believe that the submitted information is true, accurate, complete and meets the above referenced standards where applicable. I am aware that there are significant penalties for purposefully submitting falsified information, including the possibility of a fine and imprisonment.

Daniel K. Wright Laboratory Manager



State of New Jersey

CHRIS CHRISTIE Governor

KIM GUADAGNO Lt. Governor DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Case Management
401 East State Street
P.O. Box 420/Mail Code 401-05F
Trenton, NJ 08625-0028
Phone #: 609-633-1455

Fax #: 609-633-1439

BOB MARTIN Commissioner

July 12, 2016

William Colvin BRAC Environmental Coordinator OACSIM – U.S. Army Fort Monmouth PO Box 148 Oceanport, NJ 07757

Re:

Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum

Fort Monmouth

Oceanport, Monmouth County

PI G000000032

Dear Mr. Colvin:

The New Jersey Department of Environmental Protection (Department) has completed review of the referenced submittal, received on July 7, 2016, prepared by the Department of the Army, to propose soil and/or ground water sampling at four former #2 fuel underground storage tank (UST) areas and one at which the #2 fuel UST remains. Comments are as follows.

UST 211

The collection of a ground water sample as proposed is acceptable.

UST 212

Although sampling was apparently performed when the reported 2000 gallon UST was removed in 2001, the analytical data was reported as unable to be located. A single soil boring is proposed, with a sample to be collected from approximately 5-5.5' below grade (as the base of a 2000 gallon tank would often lie below that depth, perhaps a foot or so deeper should be considered), and a second interval sampled from 0-6" above the water table (which is appropriate). Based upon the former tank size, however, a minimum of two soil boring locations is necessary.

Although the UST is reported as unregulated, and therefore exempt from N.J.A.C. 7:14B, as per Section 3 *Applicability*, of the July 31, 2012 *Technical Guidance for Investigation of Underground Storage Tank Systems*, the exempted USTs must still comply with certain other Department regulations (ARRCs, Tech Rules), and use of the guidance document is appropriate. Section 5.2.1.1 of this guidance document indicates one location for each 5' of tank length is to be collected.

The collection of a ground water sample as proposed is acceptable.

UST 220B

The collection of a ground water sample as proposed is acceptable.

Is UST 220B considered the same tank as that referenced in Appendix G and Figure 15 of the '07 ECP as UST-220-14?

UST 226

The collection of a ground water sample as proposed is acceptable.

UST 228B

UST 228B (is this also known as UST 228-20 in Appendix G & Figure 15?) remains in place, however, appears to be out-of-service. Have the contents been removed? If the tank remains in service, four samples are required (Section 5.1.2 of the above referenced guidance document). If it is out of service, the tank should be closed in accordance with any applicable regulations.

USTs may only be abandoned in place if there is no contamination detected above remediation standards, or when there is evidence of a discharge but removal is not feasible (Section 5.2.2 of the guidance document). Sampling must be performed *through* the bottom of the tank to ensure no contamination is present beneath the UST, at 5' intervals along the center line. As this is a 1000 gallon UST, at least two sample locations through the bottom would be necessary.

Finally, the above comments address only those five USTs included in the work plan, rather than all USTs having been noted (including those of "high potential") within the parcel. This office looks forward to receipt of the request for NFA determination for the former USTs within the parcel as referenced in the submittal.

Please contact this office with any questions.

Sincerely,

Linda S. Range

C: Joe Pearson, Calibre James Moore, USACE Rick Harrison, FMERA Joe Fallon, FMERA

DEPARTMENT OF THE ARMY



OFFICE OF ASSISTANT CHIEF OF STAFF FOR INSTALLATION MANAGEMENT U.S. ARMY FORT MONMOUTH P.O. 148 OCEANPORT. NEW JERSEY 07757

July 1, 2016

Ms. Linda Range New Jersey Department of Environmental Protection Bureau of Case Management 401 East State Street PO Box 420/Mail Code 401-05F Trenton, NJ 08625-0028

SUBJECT: Parcel 72 Select Unregulated Heating Oil Tanks (UHOTs) Work Plan Addendum Fort Monmouth, New Jersey

Attachments:

- Table 1 Summary of Select Parcel 72 UHOTs
- UST Removal Reference Map (Grid C2)
- Table 2 Summary of Proposed Sampling for Parcel 72
- Figure 1 Proposed Sampling for Parcel 72

Dear Ms. Range:

The U.S. Army Fort Monmouth (FTMM) has reviewed existing file information for underground storage tank (UST) sites at Fort Monmouth within Environmental Condition of Property (ECP) Parcel 72. The purpose of this review was to ensure that potential environmental issues associated with former UST sites within Parcel 72 have been adequately addressed to facilitate Phase II property transfer.

All of the Parcel 72 USTs are residential unregulated heating oil tanks (UHOTs), such as single family homes, apartments or barracks. Residential UHOTs are exempt from UST regulations (New Jersey Administrative Code [NJAC] 7:14B-1.4 [b][3]). However, the Army anticipates requesting a No Further Action (NFA) determination from the New Jersey Department of Environmental Protection (NJDEP) for Parcel 72 residential UHOTs within a future submittal to facilitate property transfer.

Upon review of Parcel 72 closure sample analytical data, five former UHOTs (USTs 211, 212, 220B, 226, and 228B) were identified with data needs that required additional field sampling, as summarized below. This Work Plan Addendum describes the proposed field sampling for these five Parcel 72 UHOT sites. Detailed field procedures are described in the approved March 2013 *Final Sampling and Analysis Plan* (SAP).

Attached Table 1 describes the tank characteristics for each of these five UHOT sites. The Army's recorded locations of these UHOTs are shown in the attached UST Removal Reference Map. All of these UHOTs except UST 228B were previously removed. Following is a summary of these UHOTs and the associated data needs:

Linda S. Range, NJDEP Parcel 72 Select UHOTs Work Plan Addendum July 1, 2016 Page 2 of 3

- UST 211 was located at 4 Russel Avenue on the east side of Building 211. This tank was removed in 2001, and TPH concentrations up to 3,968 milligrams per kilogram (mg/kg) were reported in closure soil samples, which may indicate a release but is less than the 5,100 mg/kg human health based remedial goal for Extractible Petroleum Hydrocarbons (EPH). Analyses for volatile organic compounds (VOCs) were also performed on the sample with the highest TPH concentrations, in accordance with then-current protocol; the only VOC detected was acetone, which is a common laboratory-derived contaminant. Proposed field sampling will include collection of a groundwater sample from a temporary well installed at the former location of the tank to determine if a fuel oil release has impacted groundwater.
- UST 212 was located at 8 Russel Avenue on the east side of Building 212. This tank was removed in 2001; closure soil samples were collected and analyzed. However, the associated analytical data have not been found, and therefore soil samples will be collected from one boring using a Geoprobe to determine if a release has occurred. Also, a groundwater sample from a temporary well will be collected from the same boring to determine if there has been an impact to groundwater.
- UST 220B was located at 34 Russel Avenue on the west side of Building 220. This tank was removed in 2001. Initial soil TPH concentrations were up to 3,224 mg/kg. After removal of the contaminated soil, TPH was not detected. Analyses for VOCs were also performed on the sample with the highest TPH, in accordance with then-current protocol; no VOCs were detected. Proposed field sampling will include collection of a groundwater sample from a temporary well installed at the former location of the tank to determine if a fuel oil release has impacted groundwater.
- UST 226 was located at 9 and 10 Allen Avenue near Building 226. This tank was removed in 2000 and TPH concentrations up to 3,915 mg/kg were encountered in closure soil samples. Analyses for VOCs were also performed on the sample with the highest TPH, in accordance with then-current protocol; the VOCs ethylbenzene and xylenes were detected, but concentrations were below the NJDEP Residential Direct Contact Soil Remediation Standards (RDCSRS). Proposed field sampling will include collection of a groundwater sample from a temporary well installed at the former location of the tank to determine if a fuel oil release has impacted groundwater.
- UST 228B (a steel UST) is located at 3 Allen Avenue near Building 228. This tank was located and uncovered in 2010, and then (due primarily to resource constraints) was covered with soil and left in place. Soil samples were collected along the service piping but not from the tank vicinity. Therefore, soil samples will be collected using a Geoprobe to determine if a release has occurred. Two soil borings will be placed near the tank (within 3 feet), with adequate spacing away from the tank to ensure that the integrity of the tank is not compromised. Also, a groundwater sample from a downgradient temporary well will be collected from the northern boring location (PAR-72-228-SB-01) to determine if there has been an impact to groundwater.

Proposed soil borings and temporary wells will be sampled and analyzed as summarized in Table 2 and Figure 1. Final sample locations may be adjusted in the field based on site conditions and site-specific understanding of the former locations of the UHOTs, with the intent of placing the boring within the former UST excavation (or within 10 feet downgradient). At each sample location, a Geoprobe[®] boring will be completed to approximately 4 feet below the water table (groundwater is

Linda S. Range, NJDEP Parcel 72 Select UHOTs Work Plan Addendum July 1, 2016 Page 3 of 3

estimated at approximately 10 feet below ground surface). Soil and groundwater samples will be collected from the Geoprobe boring as indicated in Table 2 for each UST site.

Soil samples from the UST 212 and UST 228 soil borings will be collected to assess current concentrations and vertical extent of EPH. Two soil samples will be collected from each boring. At each boring, a sample will be collected from approximately 5.0-5.5 feet below ground surface (ft bgs; or another interval representative of the vadose zone below the removed tank), and from a deeper 6-inch interval just above the water table. One of these two soil samples will be collected from the most contaminated interval encountered based on field evidence (visual, olfactory, or photoionization detector [PID] screening). If there is no field evidence of petroleum contamination, then the two soil samples will be collected from 5.0-5.5 ft bgs and from just above the water table (estimated at 10.0-10.5 ft bgs). Each soil sample will be analyzed for total EPH, with additional contingency semivolatile organic compounds (SVOCs) analysis (25 percent) for naphthalene and 2-methylnaphthalene in the event that EPH concentrations exceed 1,000 mg/kg. These soil analyses are consistent with the requirements for No. 2 fuel oil in Table 2-1 of the NJAC 7:26E Technical Requirements for Site Remediation.

Groundwater will be sampled using temporary wells within the Geoprobe borings, and then the borings will be abandoned. Each groundwater sample will be analyzed for VOCs and SVOCs plus tentatively identified compounds (TICs), which is consistent with the requirements for No. 2 fuel oil in Table 2-1 of the NJAC 7:26E Technical Requirements for Site Remediation.

We look forward to your review and approval of or comments on this submittal. The technical Point of Contact (POC) is Kent Friesen at (732) 383-7201 or by email at kent.friesen@parsons.com. Should you have any questions or require additional information, please contact me by phone at (732) 380-7064 or by email at william.r.colvin18.civ@mail.mil.

Sincerely,

William R. Colvin, PMP, PG, CHMM BRAC Environmental Coordinator

Linda Range, NJDEP (e-mail and 3 hard copies)
Delight Balducci, HQDA ACSIM (e-mail)
Joseph Pearson, Calibre (e-mail)
James Moore, USACE (e-mail)
Jim Kelly, USACE (e-mail)
Cris Grill, Parsons (e-mail)

cc:

Table 1 Summary of Select Parcel 72 UHOTs

| Site Name | Residential? | Registration ID | DICAR | Tank Size and Type | Product | Comments on Current or Requested NJDEP Status |
|--------------|--------------|--------------------|-------|------------------------------|-------------|---|
| 211 | YES | 81533-9 | None | 2,000 gallon fiberglass | #2 FUEL OIL | Collect groundwater sample due to TPH>1000 mg/kg |
| 212 | YES | 81533-10 | None | 2,000 gallon fiberglass | #2 FUEL OIL | Sample soils and groundwater to determine if release has occurred |
| 220B | YES | 81533-14 | None | 2,000 gallon; fiberglass? | #2 FUEL OIL | Collect groundwater sample due to TPH>1000 mg/kg |
| 226 | YES | 81533-18 | None | 2,000 gallon fiberglass | #2 FUEL OIL | Collect groundwater sample due to TPH>1000 mg/kg |
| 228B | YES | None | None | 1,000 gallon steel | #2 FUEL OIL | Steel tank confirmed present |

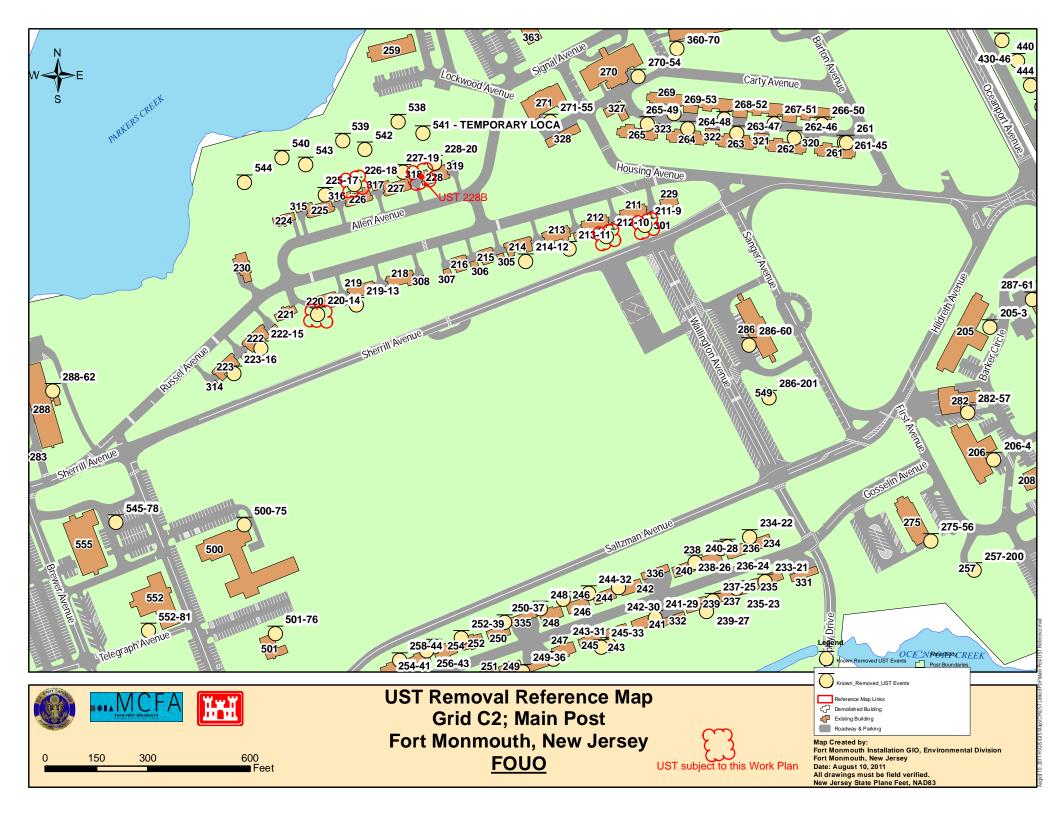


TABLE 2 SUMMARY OF PROPOSED SAMPLING FOR PARCEL 72 FORT MONMOUTH, NEW JERSEY

| Location ID | Location | Field Meter Readings ^{a/} | Unfractionated EPH ^{b/} | VOCs + TICs by Method 8260C c/ | SVOCs + TICs by Method 8270C d/ |
|-------------------------------|---|---------------------------------------|-------------------------------------|---|---------------------------------------|
| Soil | | | | | l |
| PAR-72-212-SB-01 | Building 212 (Figure 1): 1 soil boring, 2 samples. | 1 boring | 2 | 0 | 0 |
| PAR-72-228-SB-01 | Building 228 (Figure 1): 1 soil boring, 2 samples. | 1 boring | 2 | 0 | 0 |
| PAR-72-228-SB-02 | Building 228 (Figure 1): 1 soil boring, 2 samples. | 1 boring | 2 | 0 | 0 |
| Groundwater | | | | | |
| PAR-72-211-TMW-01 | Building 211 (Figure 1): 1 temporary well, 1 sample. | 1 well | 0 | 1 | 1 |
| PAR-72-212-TMW-01 | Building 212 (Figure 1): 1 temporary well, 1 sample. | 1 well | 0 | 1 | 1 |
| PAR-72-220-TMW-01 | Building 220/UST 220B (Figure 1): 1 temporary well, 1 sample. | 1 well | 0 | 1 | 1 |
| PAR-72-226-TMW-01 | Building 226 (Figure 1): 1 temporary well, 1 sample. | 1 well | 0 | 1 | 1 |
| PAR-72-228-TMW-01 | Building 228 (Figure 1): 1 temporary well, 1 sample. | 1 well | 0 | 1 | 1 |
| QA/QC samples (see SAP fo | r additional details) ^{e/} | | | | |
| Field Duplicates (5% Sampli | | NA | 1 | 1 | 1 |
| Matrix Spike (5% Sampling | Frequency per media) | NA | 1 | 1 | 1 |
| Matrix Spike Duplicate (5% | Sampling Frequency per media) | NA | 1 | 1 | 1 |
| Trip Blank (1 per cooler of V | OCs per media) | NA | 0 | 1 | 0 |
| QA Split (5% per media) | | NA | 1 | 1 | 1 |
| Equipment Blank (5% Sample | 0 1 V1 | NA | 1 | 1 | 1 |
| | TOTAL | NA | 11 | 11 | 10 |

Notes:

NA = not applicable.

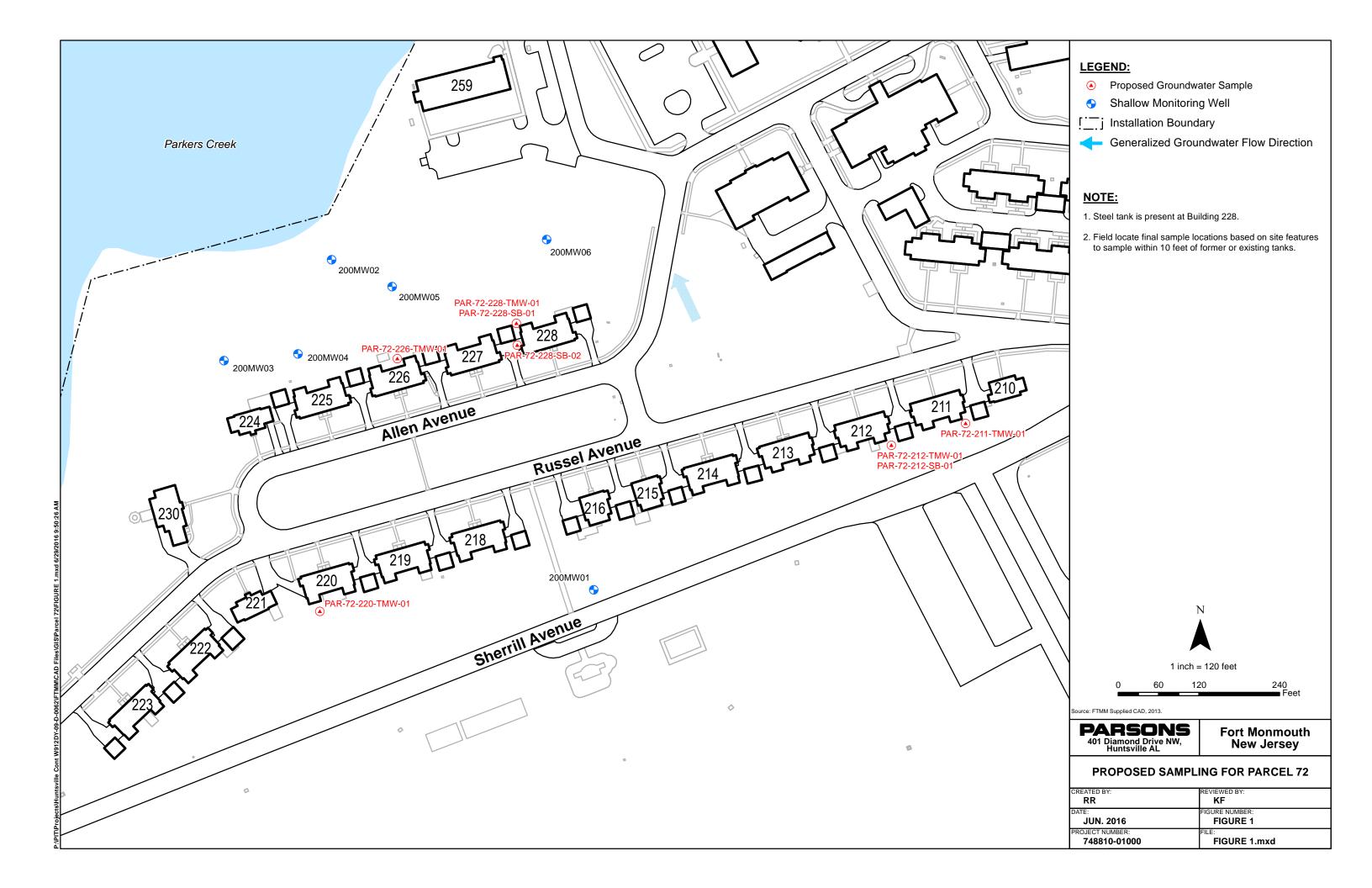
^{a/} Field meter readings include, in soil samples: photoionization detector (PID) readings along entire soil column; and in groundwater: PID headspace, pH, temperature, electrical conductivity, dissolved oxygen (DO), oxidation-reduction potential (ORP), and turbidity.

b/ EPH = extractable petroleum hydrocarbons. If any EPH concentrations in soil exceed 1000 mg/kg in any of the site samples, then minimum 25% of the samples where EPH exceeds 1000 mg/kg will also be analyzed for 2-methylnaphthalene and naphthalene.

c/ VOCs = volatile organic compounds; TICs = tentatively identified compounds.

d/ SVOCs = semivolatile organic compounds; TICs = tentatively identified compounds.

^{e/} QA/QC = quality assurance/quality control; SAP = Sampling and Analysis Plan. The requirement for QA/QC samples may be fulfilled with samples from other parcels.



Attachment B Soil Boring Logs and Well Construction Details

| Well Construction Detail (Single Cased - Road Box) | | | | | | | | |
|--|-------------------------------------|------------------------------------|--|--|--|--|--|--|
| Client: USACE | | | | | | | | |
| Well ID: 211-mw-1 | NJBWA Permit No. | | | | | | | |
| Date Well Installed: | Location: PAR -72-211 | -mw-1 | | | | | | |
| | | Depth Below Ground Surface (ft) | | | | | | |
| Ground Surface | | 0.0 | | | | | | |
| 20 A C C C C C C C C C C C C C C C C C C | Top of Well Casing <u>σ·25</u> ft | | | | | | | |
| Cement — | Top of Grout | 1,0 | | | | | | |
| Grout | | | | | | | | |
| 是 | Top of Fine Sand | 10,0 | | | | | | |
| Fine Sand ———————————————————————————————————— | | | | | | | | |
| ype/dize. | | | | | | | | |
| Vell Riser → | Top of Sand Pack | 11.0 | | | | | | |
| Diameter: | | | | | | | | |
| Aaterial: | | | | | | | | |
| | Top of Screen | 11.0 | | | | | | |
| | | | | | | | | |
| Sand Pack | | | | | | | | |
| 'ype: | | | | | | | | |
| | W-11-0 | | | | | | | |
| | Well Screen Diameter: 2 | | | | | | | |
| | Slot Size: 10 -5COT | | | | | | | |
| | Material: P∨C | | | | | | | |
| | | | | | | | | |
| | Bottom of Screen | 21.0 | | | | | | |
| ump | Bottom of Sump | 21.25 | | | | | | |
| | Bottom of Borehole | 22.0 | | | | | | |
| 8 inche | | | | | | | | |
| O Indue | | | | | | | | |
| | Top of Confining Unit (if present): | | | | | | | |

| Well Construction D | Detail (Single Cased - | Road Box) |
|--------------------------------|---------------------------------------|------------------------------------|
| Client: USACE | | |
| Well ID: PAR-72-211-MW-02 | NJBWA Permit No. | : |
| Date Well Installed: /2-19-1'7 | Location: PARCEL 72 | , UST 211 |
| | | Depth Below Ground Surface (ft) |
| Ground Surface | | 0.0 |
| | Top of Well Casing33ft | |
| | • | |
| Cement | Ton of Crout | 1,0 |
| Grout — | Top of Grout | 7,0 |
| | Tan of Fine Sand | 3,0 |
| Fine Sand | Top of Fine Sand | |
| Type/Size: | | |
| MIKIE# 00 Well Riser → | Top of Sand Pack | 4,0 |
| Diameter: 21N | | |
| Material: PVC | | .) |
| AT . | Top of Screen | 5,0 |
| | rop of Screen | |
| | | |
| Sand Pack Type: MO には 井 の | | 1 |
| Type. MID KIE 47 O | • | |
| | Well Screen | |
| | Diameter: 2/10/17 Slot Size: , 0/0/17 | |
| | Material: $\rho V c$ | |
| | · · | |
| | · | |
| | | |
| | | |
| | Bottom of Screen | 15,0 |
| Sump | Bottom of Sump | , |
| | Bottom of Borehole | |
| g inches | | |
| | Top of Confining Link /if ware - 0. | |
| | Top of Confining Unit (if present): | |

| Soil Boring Log | | | | | | | | | | |
|---|---|-----------------|--------------|--------------|---|------------------------------------|---|--|--|--|
| CLIENT: USACE | | | | | INSPECTOR: F. ACCORS | BORINGWELL ID: PAR-72 211-MW-02 | | | | |
| PROJEC | T NAME: FTM | M - ECP | | | DRILLER: K, ATWOOD, T, MCNALLY | LOCATION | DESCRIPTION | | | |
| PROJECT LO | CATION: FTH! | γ-Parcel 7. | 2 | | WEATHER: 40° CLOVOY | | | | | |
| PROJECT N | | 10- | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | | | | | |
| | GROUNDWATE | | | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | PLAN | | | |
| 124' HIG | their in t | DEVIT | (2001) | | DATE/TIME START: 12-19-17 0800 | Oceanport, N | lew Jersey | | | |
| | L: 12.0 | | | | DATE/TIME FINISH: 12~19~/7 0930 | | | | | |
| DATE: | | 9-17 | - | | WEIGHT OF HAMMER: N/A | | | | | |
| TIME: | | · · · · | | | DROP OF HAMMER: N/A | | | | | |
| MEAS. FROM: | | | | | TYPE OF HAMMER: N/A | | | | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | | |
| 0 | | | | | HOLLOW FROM AVERD TO 16 FT. | | | | | |
| | | | | | SET SCREEN OFROM 5 FT TO 15 FT. | | | | | |
| 1 | | | | | YEZLOW BROWN TO GREEN BROWN'E | | wer@8" | | | |
| | | | | | BROWN SANDY ELHYET SILT | | , | | | |
| 2 | | | | | PID REMONES FROM SOIL | | | | | |
| | | | | | CUTTINGS O APON | | | | | |
| 3 | | | | | | | | | | |
| *************************************** | ······ | | | | | | | | | |
| 4 | | | | | | | | | | |
| | | <u> </u> | | | | | | | | |
| 5 | | | | | END OF BURING @ 16 FT. | | | | | |
| | | | | | SEET METE CONSTRUCTION BETTA | 1 | | | | |
| 6 | | | | | | | | | | |
| | | | | | | | | | | |
| 7 | 1 | | | | | | | | | |
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| 9 | | | | | | | | | | |
| | | | | | | | | | | |
| 10 | | | | | | | | | | |
| Remarks: | | | | | | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot Granular (Sand & Gravel) Fine Grained (Stit & Clay) | | ınd - 35-50% | | | |
| S - Sp§t-Spoon U Undisturbed T | ube | | | | V. Loose: 0-4 Dense: 30-50 V. Soft: <2 Stiff: 8-15 | so | xna- 20-35% | | | |
| C Rock Core A Auger Cutting: | s | | | | Loose: 4-10 V. Dense: >50 Soft 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | tra | ittla - 10-20% ace - <10% density, color, gradation | | | |

| Well Construction D | etail (Single Cased - | Road Box) |
|-------------------------------|---|---------------------------------------|
| Client: USACE | | · · · · · · · · · · · · · · · · · · · |
| Nell ID: PAR-72-211-MN-03 | NJBWA Permit No. | |
| Date Well Installed: 12-19-17 | Location: FTMIM-PARC | EL 72-UST 211 |
| · | | Depth Below Ground Surface (ft) |
| Ground Surface | | 0.0 |
| | Top of Well Casing <u>Ø. 3</u> ft | |
| Cement — | Top of Grout | 1,0 |
| Grout | Top of Grout | |
| | Top of Fine Sand | 1,5 |
| Fine Sand | | |
| Type/Size: MOKIE 井 OO | | |
| Well Riser | Top of Sand Pack | 2,0 |
| Diameter: 2 IN, | | \$ |
| Naterial: MADAIE #0 | | · |
| | Top of Screen | 3,0 |
| Sand Pack Type: MORIT #0 | Well Screen Diameter: 2 / Slot Size: , 010 / Material: PVC | |
| Sump | Bottom of Screen Bottom of Sump Bottom of Borehole | 13.0 13.5 14.0 |
| g inches | | |
| | Top of Confining Unit (if present): | |

Consistency vs. Blowcount / Foot

30-50

Fine Grained (Silt & Clay)

Soft: 2-4

M. Stiff: 4-8

Stiff: 8-15

V. Stiff: 15-30

Granular (Sand & Gravel)

Loose: 4-10

M. Dense: 10-30

Dense:

V. Dense: >50

and - 35-50%

some - 20-35%

little - 10-20%

moisture, density, color, gradation

Remarks:

Sample Types

- Rock Core

U - Undisturbed Tube

- Auger Cuttings

S - Split-Spoon

| Well Construction Detail (Single Cased - Stickup) | | | | | | | | |
|---|---|------------------------------------|--|--|--|--|--|--|
| Client: USACE | | e ving § | | | | | | |
| Well ID: PAR-72-211-MW-04 | NJBWA Permit No. | , | | | | | | |
| Date Well Installed: | FTMM- Location: PARCEZ 72 - U | 1ST 211 | | | | | | |
| | Top of Well Casing: + <u>3,0</u> ft | Depth Below Ground Surface (ft) | | | | | | |
| Ground Surface | | 0.0 | | | | | | |
| Cement | | • | | | | | | |
| Grout | Top of Grout | /,0 | | | | | | |
| Fine Sand | Top of Fine Sand | 1,5 | | | | | | |
| Type/Size: MOLIE# 00 | | <i>a 1</i> 3 | | | | | | |
| Well Riser Diameter: 2 IN Material: PVC | Top of Sand Pack | 2,0 | | | | | | |
| viateriai: PVC | Top of Screen | 3.0 | | | | | | |
| Sand Pack Type: MoRIE #- O | Well Screen Diameter: 2 INI Slot Size: 010 INI Material: PVC | | | | | | | |
| Sump ———————————————————————————————————— | Bottom of Screen Bottom of Sump | 13,0 13,5 14,0 | | | | | | |
| | Bottom of Borehole | 14.0 | | | | | | |
| | nes Top of Confining Unit (if present): | | | | | | | |

| | | | | | Soil Boring Log | | |
|---------------------------------|----------------|----------|--------------|----------|--|--------------|--------------------------------|
| | CLIENT: USA | | | | | | ELL ID: PAR-72- MW-04 |
| DBO IEC | T NAME: FTMI | | | | DRILLER: K. ATWOOD, TIM CHALLY | | |
| 1 | CATION: FTM | | 7-21 | | WEATHER: | LOCATION | DECOMA HOR |
| • | NUMBER: 7488 | | o ou | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | 1 | |
| | | | 4 TIONS | | | LOCATION | DI AM |
| (| GROUNDWATE | R OBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | |
| , | مه | 1- | | | DATE/TIME START: 13-19-17 1100 | Oceanport, N | lew Jersey |
| WATER LEVE | <u> ۲۰۰۰</u> | 5" | | | DATE/TIME FINISH: <u>(24947 1230</u> | 1 | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | 1 | |
| TIME: | | | | | DROP OF HAMMER: N/A | 1 | |
| MEAS. FROM: | 1 | Thioms | a DVI | - BVD | TYPE OF HAMMER: N/A | | |
| DEPTH (feet) | SAMPLE I.D. | per 6" | ADV/ REC. | (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| 0 | | | | | HOLLOW STEM AUGER TO 14 FT | | |
| | | | | | GET WELL SCREEN PROM 3'TO13' | | |
| | | | | <u> </u> | BROWN TO YELLOW BROWN TO GREEN | | |
| 1 | | | | | DROWN 10 12 THE CLASS | | WETOS FT |
| | | | | | BROWN SANDY SIET+ CLAY | | |
| 2 | | | | | PID READINGS PROM SOIL | | |
| | | | | | CUTTINGS OTO PPM | | |
| | | | | | C011/N43 510-11 | | |
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| 4 | | | | ļ | | | |
| | | | | | | | |
| 5 | | | | | END OF BORING 14 FT. | | |
| | | | | | SEE WELL CONSTRUCTION DETAIL | | |
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| 10 | | | | L | | <u> </u> | |
| Remarks: | | | | | | | |
| Sample Times | | | | | Consistency vs. Blowcount / Foot | Ι | |
| Sample Types S - Split-Spoon | | | | | Granular (Sand & Gravel) Fine Grained (Silt & Clay) | | and - 35-50% |
| U Undisturbed T C Rock Core | | | | | V. Loose: 0-4 Dense: 30-50 V. Soft: <2 Stiff: 8-15 Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 | 1 | ome - 20-35% ittle - 10-20% |
| A - Auger Cutting | s | | | | M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | tr | ace - <10% |

| | | | | | Soil Boring Log | | | |
|--------------------------------------|--------------|-----------|-----------|---------|--|----------------|-----------------------------|--|
| | CLIENT: USA | CE | | | INSPECTOR: Kenth AMILA | BORINGWELL ID: | | |
| PROJEC | T NAME: FTMI | M - ECP | | | DRILLER: See | LOCATION | DESCRIPTION | |
| PROJECT LO | CATION: FTM | M Parcel | | | WEATHER: LOW 604 / Rain | | C.A | |
| PROJECT N | | 110- | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | bras | s Surbar | |
| | GROUNDWATE | R OBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT /145A- | LOCATION I | PLAN | |
| | | | | | DATE/TIME START: 05-1778 /13115 | Oceanport, N | lew Jersey | |
| WATER LEVE | L: | | | | DATE/TIME FINISH: 0577-8 /13/45 | 1 ' ' | • | |
| DATE: | ***** | | | | WEIGHT OF HAMMER: N/A | 1 | | |
| TIME: | ************ | | | | DROP OF HAMMER: N/A | 1 | | |
| MEAS. FROM: | | TOL | | | TYPE OF HAMMER: N/A | 1 | | |
| DEPTH | SAMPLE | BLOWS | ADV/ | PID | FIELO IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | |
| (feet) | í.D. | per 6™ | REC. | (ppm) | | | | |
| 0 | | | | 0 | 04 - Moist, M. dense, Brn - Dele Brn, | | | |
| | | | | 0 | F-M, Sily SAND | | | |
| 1 | | | | 0 | | | | |
| | | | | 0 | 4-60 - Moist, Midenses light Bm | | | |
| 2 | | | | 0 | 4-60 - Moist, Midense, light Bri R-M, Siley SAND, Trace Glaucony | | | |
| | | | | 0 | | | | |
| 3 | | | | Ŏ | | | | |
| | | | | 0 | | | | |
| 4 | | | | 0 | | | | |
| | | | | 0 | | | | |
| 6 | | | 60/60 | 0 | 10-10"-5AA | | | |
| | | ļ | | 0 | 10"- 24" - Wet, M. donse, Bon with Green | | | |
| 6 | | | | | 10-21 Wat, Magner, 18m with break | | | |
| | | | | 0 | Hues, F-M, Clayer SAND, little Silt, | | | |
| 7 | | | | 0 | Istale Glaucontt | | | |
| | | | | 0 | 24"-60" - Vet, M. dense, light Bon, F-M | | | |
| 8 | | | | \circ | Silty SAND, Trace Clay | | | |
| | | | | 0 | | | | |
| 9 | | | | 0 | | | | |
| | | | 101 | Q | | | | |
| 10 | | <u> </u> | 60/60 | U | | | | |
| Remarks: Soil Soil | 1 Cutting | S Contail | her Iteza | l m s | Sgallon Orum. | | | |
| Sample Types | COUCA VI | ith 1 | יט | | Consistency vs. Blowcount / Foot | | | |
| S – Split-Spoon U – Undisturbed T | ube | | | | Granular (Sand & Gravet) Fine Grained (Sift & Clay) V. Loose: 0-4 Dense: 30-50 V. Soft <2 Stiff. 8-15 | -4 | nd - 35 -50% me - 20-35% | |
| C → Rock Core A Auger Cuttings | | | | | Loose: 4-10 V. Dense: >50 Soft 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | Fi . | ttle - 10-20% sce - <10% | |
| ✓ ~ Voder Annue. | • | | | | INLESONS IN SUIT 440 DEIDE 200 | L | ensity, color, gradation | |

Page 2 of 2

| Soil Boring Log | | | | | | | | | | |
|---------------------------------|-------------------------------------|-----------------|--------------|----------|--|--|-----------------------------|--|--|--|
| | | | | | INSPECTOR: Bevin Mc Malle | BORING/WE | | | | |
| DDO IF | CLIENT: USA | | | | INSPECTOR: Sevin Maria III | 1 1/// - / | | | | |
| 1 | CT NAME: <u>FTM</u> | | | | WEATHER: Lov 6B /Rain | | DESCRIPTION | | | |
| l | OCATION: <u>FTM</u> NUMBER: 7488 | | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | 60356 | Surbac | | | |
| | GROUNDWATE | | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT / 1454 | LOCATION F | | | | |
| | | | | | DATE/TIME START: 05-17-78 / 1315 | Oceanport, N | | | | |
| WATER LEVE | iL: | | | | DATE/TIME FINISH: 0577-78 / 13 95 | 1 | | | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | 1 | | | | |
| TIME: | | | | | DROP OF HAMMER: N/A | 1 | | | | |
| MEAS. FROM: | | | | | TYPE OF HAMMER: N/A | | | | | |
| DEPTH (feet) | \$AMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | | |
| 0 | , i.D. | pero | REG. | (ppm) | 734 64 | | | | | |
| _ | | | | | 0-22"-SAA | | | | | |
| | | | | 0 | | | | | | |
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| | | | | 0 | | | | | | |
| 5 | | | | 0 | EOB @ 16 bys 2" well PAD Installed. Sec Well construction log | | 2500 White Commission | | | |
| | | | | 0 | 2003 | | | | | |
| | | | 11./ | n | 2 well of Installed. | | | | | |
| 6 | | | 41/AV | 0 | | | | | | |
| | | | | | S. Well construction los | | | | | |
| | | | | | Jez Vill colon | | | | | |
| | | | | : | for details | | | | | |
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| | | | | | | | | | | |
| 20 | , | | | | | | | | | |
| | Cuttings | Conta | shurter | m 55 | gallon Bukken. Soil Screened with PID | <u>. </u> | | | | |
| | • | | | 1 | | | | | | |
| Sample Types S – Split-Spoon | | | | | Consistency vs. Blowcount / Foot Granular (Sand & Gravel) Fine Grained (Sift & Clay) | ar | al - 35.50% | | | |
| U Undisturbed Ti | ube | | | | V. Loose: 0-4 Dense: 30-50 V. Soft <2 Stiff 8-15 Loose: 4-10 V. Dense: >50 Soft 2-4 V. Stiff: 15-30 | son | ne - 20-35% the - 10-20% | | | |
| C Rock Core | | | | | M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | | 09 - 10-20% 09 - <10% | | | |

| Well Construction D | etail (Single Cased - | Road Box) |
|------------------------------------|---|------------------------------------|
| Client: USACE | | |
| Well ID: PAR-72-211-MW-05 | NJBWA Permit No. | · · |
| Date Well Installed: 5-17-18 | Location: PARCEL 72 | - UST 211 |
| | | Depth Below Ground Surface (ft) |
| Ground Surface | | 0.0 |
| | Top of Well Casing <u>0,33</u> ft | |
| Company | | |
| Cement | Top of Grout | /,0 |
| Grout | | |
| 100 THE SECOND | Top of Fine Sand | 3.0 |
| Fine Sand → > Type/Size: MOLIE# () | | |
| | Tan of Cond Dook | 40 |
| Well Riser Diameter: 2 IV (| Top of Sand Pack | |
| Material: PVC | | \$ ¹ |
| | Top of Screen | 5,0 |
| Sand Pack Type: MO LIE #0 | Well Screen Diameter: Slot Size: Material: | |
| Sump 8 inches | Bottom of Screen Bottom of Sump Bottom of Borehole Top of Confining Unit (if present): | 15,0 15,5 16,0 |

| | | | | | Soil Boring Log | | • | |
|--------------------------------------|------------------|-----------|---------------------------------------|-------------|--|---|---|--|
| | CLIENT: USA | CE | | | INSPECTOR: F, ACCORS 1 | BORINGWELL ID: PAR-72- 211-5CREEN 01 | | |
| PROJEC | T NAME: FTM | M - ECP | | | DRILLER: 5 FOSTER | LOCATION DESCRIPTION | | |
| PROJECT LO | CATION: FTM | M Parcel | 12-2 | 211 | WEATHER: CLOY OCK, RAIN, 60'S | | | |
| 1 | NUMBER: 7488 | - Company | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | 1 | | |
| | GROUNDWATE | R OBSERV | /ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | PLAN | |
| | | | | | DATE/TIME START: 11-6-17 0945 | Oceanport, | V | |
| WATER LEVE | L: 🛫 | 12.51 | =- | * - | DATE/TIME FINISH: 11-6-17 1020 | 1 | , | |
| DATE: | 4 | <u> </u> | • | | WEIGHT OF HAMMER: N/A | 1 | | |
| TIME: | | | | | DROP OF HAMMER: N/A | 1 | | |
| MEAS, FROM: | | | | | TYPE OF HAMMER: N/A | 1 | | |
| DEPTH | SAMPLE | BLOWS | ADV/ | PID | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | |
| (feet) | I.D. | per 6" | REC. | (ppm) | | | O SMILLETTO | |
| 0 | | | 60/56 | 0 | 6-4" TOPSOIL 4"-56" MOIST, ben, conf SAND Lifgravel, L. clayey silt. | | | |
| | | | | · | litaroupl L. clayer eilt. | | COAL | |
| 1 | | | | 0 | J'44475 79777 | | FRAGMENTS | |
| | | | | 0 | | | THRO VALLOUT | |
| | | | | <u>y</u> | | | | |
| 2 | | | | 0 | , | | BRICIL | |
| | | | | 0 | | | DEBRIS | |
| 3 | | | | $ \rangle$ | | | | |
| | | | | | 1 | | CONCRETE | |
| | | | | 0 | - | | (3,50,221) | |
| 4 | | | | 0 | | | | |
| | | | | | | | | |
| | | * | Pat | | | | | |
| 5 | | | 60/60 | 0 | 0-36" (SAME) | | | |
| | | | | 0 | | | | |
| 6 | | <u> </u> | | | | | | |
| | | | | 0 | | | OCC. | |
| | | | | 0 | | | BRICK | |
| 7 | | | | <u>γ</u> | | | 1 | |
| | | | | 0 | 4 | | DEBKIS | |
| | | | | 0 | A CHAIN | | _ | |
| 8 | | | | 0 | 136-60 MIST, 981, MY SATU , some | | | |
| | | | | 0 | 36"-60" mist, grn, mt SAND, some | | | |
| 9 | | | · · · · · · · · · · · · · · · · · · · | 0 | , | | | |
| | | | | 0 | | | | |
| 10 | | | | | | | | |
| Remarks: | | J | | | 1 | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | | |
| S - Split-Spoon U - Undisturbed T | iuha | | | | Granular (Sand & Gravel) Fine Grained (Silt & Clay) | | and - 35-50% | |
| C Rock Core | | | | | V. Loose: 0-4 Dense: 30-50 V. Soft: <2 Stiff: 8-15 Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 | ı | ome - 20-35% little - 10-20% | |
| A - Auger Cutting | s | | | | M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | | ace - <10% density, color, gradation | |

| | | | | | Soil Boring Log | | THE SOURCE CONTROL OF THE PARTY |
|---|----------------|-------------------------------|----------------|--------------|---|--------------|--|
| | CLIENT: USA | CE | | | INSPECTOR: F, ACCORS | BORING/W | ELLID: PAR-72-(CREEN 0) |
| PROJEC | T NAME: ÆFEM | M PAT | ₹C <i>ŧl</i> ′ | 1221 | DRILLER: | i | DESCRIPTION |
| PROJECT LO | CATION: | | | | WEATHER: | | |
| PROJECT N | NUMBER: 7488 | 10- | | | CONTRACTOR: Cascade FCD | | |
| (| GROUNDWATE | R OBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | PLAN |
| | | | | | DATE/TIME START: 1/-647 | Oceanport, I | Vew Jersey |
| WATER LEVE | L: | | | | DATE/TIME FINISH: 1/6-17 | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | | |
| TIME: | | | | | DROP OF HAMMER: N/A | | |
| MEAS, FROM: | | | | | TYPE OF HAMMER: N/A | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| | | | 60/60 | 0 | | | |
| | | | | 0 | | | |
| 1 | | | | 0 | | | 4 |
| | | - | | 316 | Ι 46 | | wet@ 125 |
| 2 | | | | 17 | 24"42" welgen, cmf SAND, and conf Gravel | | PETROLEUM ODORS, STAINING |
| | | | | 0 | 4 | : | STAINING |
| 13 | | | | 0 | Canth | | |
| | | | | 0 | 42-60 wet, brn-blk, f. SAND, some | | |
| <u> </u> | | | | 0 | sitt, mottled | · | |
| | | | | 0 | | | |
| 5 | | | | | TOTAL DEPTH 15FT. END OF BOKING | | |
| 1 6 | | | | • | | | |
| | | | | | | | |
| 7 | | | | | | ļ | |
| | | | | | * | | |
| 8 | | , <u>.</u> | | | | | |
| | | | | | | | |
| 9 | | | | | | | |
| | | | | | | | |
| 0 | | ELITE LOS TO KATHO EL MARCONO | | | | | |
| Remarks; | | | | | | - | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | |
| S → Sp≊t-Spoon J → Undisturbed Ti C → Rock Core \ → Auger Cuttings | | | | | Granular (Sand & Gravei) Fine Grained (Sitt & Clay) | BOX Fit | nd - 35 -50% ne - 20-35% de - 10-20% |
| Undet Oππtiĝs | | | | | M. Dense: 10-30 M. Stiff, 4-8 Hard: > 30 | | ce - <10% ensity, color, gradation |

M. Stiff: 4-8

Hard: > 30

trace - <10% moisture, density, color, gradatio

| | | | | | Soil Boring Log | | |
|---------------------------------|------------------|----------|--------|-------|--|--------------|------------------------------|
| | CLIENT: USA | ĈE. | | | INSPECTOR: FIACCORS | BORINGWA | ELLID: PAR-72- CREEN 02 |
| PROJEC | T NAME: FIM | | EZ 7 | 2-211 | DRILLER: | | DESCRIPTION |
| PROJECT LO | | | | | WEATHER: | | |
| | NUMBER: 7488 | 10- | | | CONTRACTOR: Coscode & CD | | |
| | GROUNDWATE | R OBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | PLAN |
| | | | | | DATE/TIME START: 1/-6-/7 /020 | Oceanport, I | New Jersey |
| WATER LEVE | iL: | | | | DATE/TIME FINISH: 1/-6-17 1/00 | | · |
| DATE: | | | | | WEIGHT OF HAMMER: N/A |] | |
| TIME: | | | | | DROP OF HAMMER: N/A | | |
| MEAS, FROM: | | | 7 | | TYPE OF HAMMER: N/A | | |
| DEPTH | SAMPLE | BLOWS | ADV/ | PID | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| (feet) | I.D. | per 6" | REC. | (ppm) | | | |
| | | - | 60/54 | | 0"17" 3Ame | <u> </u> | |
| 1_1 | | | | 96 | 12"-45 moist, gra-or.bon conf SAND, and emt Gravel | | SMe NG |
| | | | | 152 | and emt arquel | | PEMOLEUR |
| 2 | | | | 96 | WET AT 12 FT. | | opans |
| | Ì | | | 7 | | | Wer 0125 |
| 3 | | | | 90 | I III & Clin | | |
| | | | | 4,5 | 45:54" wet, bra-blk ent SAMD | | V |
| 4 | | | | 0 | Li Silt | 1 | |
| | | | | | END OF BARING @ 15 FT | | |
| | | | | | | | |
| 6 | | | | | | : | |
| | | | | | | | |
| 7 | | | | | · | | , |
| 8 | | | | | | | |
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| 9 | | | | | | | |
| | | | : | | | | |
| 0 | | <u>.</u> | | | | | |
| Remarks: | | | | | | | |
| Sample Types S – Splt-Spoon | | | | | Consistency vs. Blowcount / Foot | | -1 00 000 |
| U → Undisturbed T | 'ube | | | | Granular (Sand & Gravel) Fine Grained (Sitt & Clay) V. Loose: 0-4 Dense: 30-50 V. Soft: <2 | . 50 | nd - 35-50% me - 20-35% |
| C Rock Core A Auger Cutting: | 9 | | | | Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | | ittie - 10-20% ace - <10% |
| w - vadet Crittide | | | | | | | lensity, color, gradation |

| Sample Types Consistency vs. Blowcount / Foot | | | | | | | | | |
|---|----------------------------|----------------------------|-------------------------------------|--|--|--|--|--|--|
| S Split-Spoon | Granular (Sand & Gravel) | Fine Grained (Silt & Clay) | and - 35-50% | | | | | | |
| U Undisturbed Tube | V. Loose: 0-4 Dense: 30-50 | V. Soft: <2 Stiff: 8-15 | 50те - 20-35% | | | | | | |
| C Rock Core | Loose: 4-10 V. Dense: >50 | Soft: 2-4 V. Stiff: 15-30 | little - 10-20% | | | | | | |
| A – Auger Cuttings | M. Dense: 10-30 | M. Stiff: 4-8 Hard: > 30 | trace - <10% | | | | | | |
| | | | moisture, density, color, gradation | | | | | | |

| Sample Types | Consistency v | vs. Blowcount / Foot | |
|----------------------|----------------------------|----------------------------|-------------------------------------|
| S Split-Spoon | Granular (Sand & Gravel) | Fine Grained (Sift & Clay) | and - 35-50% |
| U - Undisturbed Tube | V. Loose: 0-4 Dense: 30-50 | V. Soft: <2 Stiff: 8-15 | some - 20-35% |
| C Rock Core | Loose: 4-10 V. Dense: >50 | Soft: 2-4 V. Stiff: 15-30 | li⊞e - 10-20% |
| A - Auger Cuttings | M. Dense: 10-30 | M. Stiff: 4-8 Hard: > 30 | trace - <10% |
| | | | moisture, density, color, gradation |

| | | | | | Soil Boring Log | | |
|---|--------------|-----------|--------|-------|--|-----------------|-----------------------------|
| | CLIENT: USA | CE | | | INSPECTOR: F. ACCORSI | BORING/WE | ELID: PAR.72- |
| PROJEC | T NAME: FTM | M - ECP | | | DRILLER: S. FOSTER | LOCATION | DESCRIPTION |
| PROJECT LO | CATION: FTM | MParcel 7 | 12-2 | 1 | WEATHER: CLD 7, 60'S | | |
| PROJECT | NUMBER: 7488 | 110- | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | | |
| | GROUNDWATE | ER OBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | PLAN |
| | | | | | DATE/TIME START: 11-6-17 | Oceanport, N | |
| WATER LEVE | L: 🌣 | : 5 FT | | | DATE/TIME FINISH: 1/-6-17 | , , , , , | , |
| DATE: | | ир- | | | WEIGHT OF HAMMER: N/A | 1 | |
| TIME: | | | | | DROP OF HAMMER: N/A | Ī | |
| MEAS. FROM | | | | | TYPE OF HAMMER: N/A | Ī | • |
| DEPTH | SAMPLE | BLOWS | ADV/ | PID | FIELD IDENTIFICATION OF MATERIAL | STRATA | COUNTRY |
| (feet) | I.D. | per 6" | REC. | (ppm) | | SIRAIA | COMMENTS |
| 0 | | | 60/20 | 0 | 0-6' TOF501L | | i |
| | | | /30 | Ö | 6"-30"Moist, bM, confsAND, List | | |
| 1 | | | | 0 | gravel | | |
| | | | | 0 | | | |
| 2 | | | | 0 | | | |
| | | | | | | | |
| 3 | | , | | | | | · |
| L | | | | | | | |
| 4 | | | | | | | |
| | | | | | | | |
| 5 . | | | 6% | 0 | 0-24" bra, wet, cont SAND, L. silt | | O) |
| | | | , , | 0 |] | | WET 0 |
| 6 | | | | 0 | | | 3 / / |
| | | | | 0 | | ٠ | |
| 7 | | | | ð | | | |
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| 8 | | | | | | | |
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| 9 | | | | | | | |
| *************************************** | | | | | | | |
| 10 | | | | | | | |
| Remarks: | | | | | , | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | |
| S Split-Spoon U Undisturbed 1 | ube | | | | Granular (Sand & Gravel) Fine Grained (Silt & Clay) | | nd - 35-50% me- 20-35% |
| C Rock Core A Auger Cutting | s | | | | Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | | ttle - 10-20% ice - <10% |
| · installation | - | | | | pas 20000 nt. dun. 4-0 ffato; 230 | i ^{va} | 710/8 |

moisture, density, color, gradation

C -- Rock Core - Auger Cuttings

| Sample Types | Consistency | vs. Blowcount / Foot | |
|--------------------|----------------------------|----------------------------|-------------------------------------|
| S Split-Spoon | Granular (Sand & Gravel) | Fine Grained (Sift & Clay) | and - 35-50% |
| U Undisturbed Tube | V. Loose: 0-4 Dense: 30-50 | V. Soft: <2 Stiff: 8-15 | some - 20-35% |
| C Rock Core | Loose: 4-10 V. Dense: >50 | Soft: 2-4 V. Stiff: 15-30 | little - 10-20% |
| A - Auger Cuttings | M. Dense: 10-30 | M. Stiff: 4-8 Hard: > 30 | trace - <10% |
| | | | moisture, density, color, gradation |

END OF BORING @ 10 FT

| | Soil Boring Log | | | | | | | | | |
|--|-----------------|----------|---|-------|---|----------------------|--|--|--|--|
| | | | | | | BORING/WE | 1 | | | |
| CLIENT: USACE | | | | | INSPECTOR: TOM HORN | PAR-72-211-SCREEN O | | | | |
| PROJE | CT NAME: FTM | M - ECP | | | DRILLER: E(D) WELLS REWE | LOCATION DESCRIPTION | | | | |
| PROJECT L | OCATION: FTM | M Parcel | | | WEATHER: CIRAR, 550 F | GRASSY AREA | | | | |
| PROJECT | NUMBER: 7488 | 10- | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | | | | | |
| | GROUNDWATE | ROBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION I | PLAN | | | |
| | | | | | DATE/TIME START: 11-21-17 / 1175 | Oceanport, N | lew Jersey | | | |
| WATER LEV | EL: | | | | DATE/TIME FINISH: 11-21-17 /1140 | | | | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | | | | | |
| TIME: | | | | | DROP OF HAMMER: <u>N/A</u> | | | | | |
| MEAS, FROM | M: SAMPLE | BLOWS | A DUZ | PID | TYPE OF HAMMER: N/A | | | | | |
| (feet) | I.D. | per 6" | ADV/ REC. | (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | | |
| 0 | CELAPER | ar | 36/60 | 0.0 | SILT, TR GRASS / ROOTS | | | | | |
| | | | | 0.0 | MOIST DENSE DRANCE TAN SILTY SAND | | | | | |
| 1 | | | | 0.0 | MOIST V STIFF ON VE GRAN-BROWN | | | | | |
| | | | | 010 | SAMOY SILT, TE CEAM. | | | | | |
| 2 | | | | 0.0 | | | | | | |
| | | | | 0,0 | | | | | | |
| 3 | | | | | | | | | | |
| 4. | **** | | | | NO PECONERY | | | | | |
| 4 | | | | | | | | | | |
| | | | | | | | | | | |
| 5 | | | 48/60 | 0,0 | MOIST MOD STIFF GRAY-OLIVE | | · | | | |
| | | | 780 | 0.0 | SAMM SILT | | | | | |
| 6 | | | | 0.0 | | | | | | |
| <u> </u> | | | | 0,0 | | | | | | |
| 7 | | | | 0.0 | MOIST V. DENSE REDDISH - BROWN SICTY SAWD | | | | | |
| | | | | 0,0 | | | | | | |
| 8 | | | | 0.0 | MOIST DANSE GRAYBROWN-OLLY SILM SAND, UTTLE UF GRAVE | | | | | |
| | | | | 0,0 | | | | | | |
| 9 | | | | • | 14.2 14.0 | | | | | |
| | | | | | NO RECOVERY | | | | | |
| 10 | | | *************************************** | | | | | | | |
| Remarks: | ı | | | | I | | | | | |
| Sample Tra- | | | | | Casistan | | | | | |
| Sample Types S Split-Spoon | | | | | Consistency vs. Blowcount / Foot Granular (Sand & Gravel) Fine Grained (Sitt & Clay). | | nd - 35-50% | | | |
| U Undisturbed C Rock Core A Auger Cuttin | | | | | V. Loose: 0-4 Dense: 30-50 V. Soft: <2 | lit bra | ne - 20-35% tte - 10-20% ce - <10% ensity, color, gradation | | | |

| Soil Boring Log | | | | | | | | | |
|---|----------------|-----------------|--------------|--------------|---|---------------|--------------------------|--|--|
| | CLIENT: USA | CE | | | INSPECTOR: | BORINGWEI | LLID: 11-8000000 | | |
| PROJEC | CT NAME: FTM | | | | DRILLER: | | ESCRIPTION | | |
| | | | | | WEATHER: | | | | |
| PROJECT LOCATION: PROJECT NUMBER: 748810- | | | | | CONTRACTOR: Cascade | GRASSY AREA | | | |
| GROUNDWATER OBSERVATIONS | | | | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION PLAN | | | |
| | | | | | DATE/TIME START: | Oceanport, N | | | |
| WATER LEVE | L: | | | | DATE/TIME FINISH: | | Ť | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | | | | |
| TIME: | | | | | DROP OF HAMMER: N/A | | | | |
| MEAS.FROM | : | | | | TYPE OF HAMMER: N/A | | | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | |
| _1_0 | | | 48/60 | 0.0 | | | | | |
| | | | | 0,0 | GRAM TON SILTY SOMP, LITTLE F-M ROWNERS GROVER | | | | |
| 1 | | | | 0.0 | F-M RONDES GRAVER | | | | |
| - | | | | 0,0 | | | | | |
| 2 | | 0.0 | | | | | | | |
| | | | | 0.0 | | | | | |
| 3 | | | | 0.0 | WET OK ORAN STIFF CLAMEN | | | | |
| | | | | 0.0 | 7/01 | | | | |
| 4 | | | | | NO RECOVERY | | | | |
| | | | | | | | | | |
| | | | | | end of boring | | | | |
| | | | | | | | | | |
| 6 | | | | | | | | | |
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| 7 | | | | | | | | | |
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| 8 | | | | | | | | | |
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| 9 | | | | | | | | | |
| | | | | | | | | | |
| 0 | | | | | | <u> </u> | | | |
| Remarks: | | | | | | | ĺ | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | | | |
| S ⊶ Split-Spoon U Undisturbed T | ube | | | | Granular (Sand & Gravel) Fine Grained (Sift & Clay) V. Loose: 0-4 Dense: 30-50 V. Soft <2 | som | 1 - 35 -50% e- 20-35% | | |
| C – Rock Core A – Auger Cutting: | 9 | | | | Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | | e- 10-20% e- <10% | | |
| A — Auger Cuttings | | | | | | | nsity, color, gradation | | |

| | | | | | Soil Boring Log | | |
|---------------------------------------|------------------|---------------------------------------|--------------|--------------|--|---|---------------------------------------|
| | CLIENT: USA | CE | | | INSPECTOR: O.W.T.Z.A DRILLER: J. BORNAK | BORINGME PAL-7)- | ELLID: JII-TMJUI |
| PROJEC | T NAME: FTM | M - ECP | , | | DRILLER: J. BARNAK | | DESCRIPTION |
| | DCATION: FTM | | | | WEATHER: 8005 | | - HOUNT FIOR |
| | NUMBER: 7488 | | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | 1 | |
| | GROUNDWATE | R OBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | PLAN |
| | | | | | DATE/TIME START: \$/10/16 /020 | Oceanport, N | |
| WATER LEVE | iL; | ~ 1 | 2 | | DATE/TIME FINISH: 8/(0/16 10 35 | 100000000000000000000000000000000000000 | ion ociocy |
| DATE: | | 8/10/ | 10 | | WEIGHT OF HAMMER: N/A | 1 | |
| TIME: | | /// | | | DROP OF HAMMER: N/A | | |
| MEAS. FROM | : | | | | TYPE OF HAMMER: N/A | 1 | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6* | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| 0 | | | | 0 | 0-36 Moist, M. Dary Brown | | |
| | | | | | M SAND trace sit | | |
| 1 | | | | | 2,11,11 | | : |
| | | | | | 16-44 Moist Ruse, Brain | | : |
| 2 | | | | | MY SANY ISTREST | | |
| | | | | | 76-44" Moist, Dense, Brown MF SAND, little silt 44"-49" Moist, Dense, gray MF SAND, little silt | | |
| 3 | | | | | Mf SAND, little silt | | |
| | | | : | | | | |
| 4 | | | | | | | |
| | | | | | | | |
| 5 | | | w/46 | 0 | 0-17" SAA | | |
| | | | | 0 | 17-19" Crushed fock 19"-39" grey, moist rot | | |
| 6 | | | | 6 | " | | |
| ****** | | | | 0 | 19 -39' GRY, MOIST NIT | | |
| 7 | | | | 19.1 | n. Duck SAND, | | |
| | | | | (O.D | seno cilt, obar | | |
| 8 | | | | 1.2 | 39"-111" mist conformul | : | |
| | ļ | • | | 22.6 | 76 100 | | |
| 9 | | | | 11 | MI Muttled SANU, | | |
| | | ~ | | Ne | 5 seno cilt, ober 39":46" moist, gray/orange Mt mottled 54ND, Sen cult | | |
| 10 | | | | | | | |
| Remarks: | <u></u> I | | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | |
| S – Split-Spoon U – Undisturbed Ti | uha | · · · · · · · · · · · · · · · · · · · | | | Granular (Sand & Gravel) Fine Grained (Sitt & Clay) | | d - 35-50% |
| C - Rock Core | | | | | V. Loose: 0-4 Dense: 30-50 V. Soft: <2 Stiff: 8-15 Loose: 4-10 V. Dense: >50 Soft 2-4 V. Stiff: 15-30 | litt | ne- 20-35% Me- 10-20% |
| A Auger Cuttings | | | | | M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | | ce - <10% ensity, color, gradation |

| Soil Boring Log | | | | | | | | | | |
|--------------------------------------|--------------------|----------|----------|---------|---|---------------|------------------------------|--|--|--|
| BORING/WELL ID: フネース 1 (一 TM W の) | | | | | | | | | | |
| | CLIENT: USAC | | | | , | | DESCRIPTION | | | |
| | T NAME: <u>FTM</u> | | | | DRILLER: | LOOAHOUL | DECOKII NOK | | | |
| | CATION: FTM | | | | WEATHER: CONTRACTOR: East @ast @filling, Jac. (EQDI) | 1 | | | | |
| | UMBER: 7488 | | | ···· | RIG TYPE: Geograph (R) 7822DT | LOCATION F | DI AM | | | |
| G | ROUNDWATE | R OBSERV | ATIONS | | | Oceanport, N | | | | |
| | | ulò | \ | | DATE/TIME START: / / | Oceanport, 14 | ien delsey | | | |
| WATER LEVEL | -;· | | | | DATE/TIME FINISH: | - | | | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | | | | | |
| TIME: | | | | | DROP OF HAMMER: <u>N/A</u> TYPE OF HAMMER: <i>N/A</i> | 1 | | | | |
| MEAS, FROM: DEPTH | SAMPLE | BLOWS | ADV/ | PID | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | | |
| (feet) | I.D. | per 6" | REC. | (ppm) | | Ollerin | 3311112113 | | | |
| | | | 900 | 1.6 | U-28" SAA, saturated | | | | | |
| | | | | (5:5 | 28"-45" Saturated, M. Pense | | | | | |
| 1 | | | | 222 | 28"-45" Saturated, M. Pense | | | | | |
| | | , | | 117 | grey, MC SAND, little | | | | | |
| 2 | | | | 404 | f grand, trace silt, | | | | | |
| | | : | | 399 | 600-60" gatwated, m. Dence ornjektery/Brown, mf mottled SAND, little gilt, Free fyriel | | | | | |
| 3 | | | | 12.2 | | | | | | |
| | | | | 8.1 | 45-60 Gatwater Millian | | | | | |
| 4 | | | | O | Ornie Kray Brown, MI | | | | | |
| | | | | 0 | mothed SAMO, ITTHE | | | | | |
| 5 | | | | | , | | | | | |
| | <u></u> | | | | | | | | | |
| 6 | | ` | | | | | | | | |
| | | | | <u></u> | | | 777 | | | |
| 7 | | } | | | | | | | | |
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| 9 | | | | | | | | | | |
| | | | | | | | | | | |
| 0 | | | | | | | | | | |
| Remarks: | | | | | | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | | | | |
| S - Split-Spoon U - Undisturbed T | uhe | | | | Granular (Sand & Gravel) Fine Grained (Sift & Clay). V. Loose: 0-4 Dense: 30-50 V. Soft: <2 | 80 | and - 35-50% ome - 20-35% | | | |
| C Rock Core | | | | | Locse: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | | ittle - 10-20% ace - <10% | | | |
| A Auger Cuttings | | | | | III. DONO. 10-00 MAGNIN TO CHEST PO | | lensity, color, gradation | | | |

- .:

| Sample Types | Consistency vs. Blowcount / Foot | |
|--------------------|---|-------------------------------------|
| S - Split-Spoon | Granular (Sand & Gravel) Fine Grained (Sift & Clay) | and - 35-50% |
| U Undisturbed Tube | V. Loose: 0-4 Dense: 30-50 V. Soft <2 Stiff, 8-15 | some - 20-35% |
| C Rock Core | (Loose: 4-10 V. Dense; >50 Soft 2-4 V. Stiff. 15-30 | little - 10-20% |
| A – Auger Cuttings | M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | trace - <10% |
| | | moisture, density, color, gradation |

 Remarks:

 Sample Types
 Consistency vs. Blowcount / Foot

 S = Splt-Spoon
 Granular (Sand & Gravet)
 Fine Grained (Sitt & Clay)

 U = Undisturbed Tube
 V. Loose: 0-4
 Dense: 30-50
 V. Soft: 2
 Stiff: 8-15

 C = Rock Core
 Loose: 4-10
 V. Dense: >50
 Soft: 2-4
 V. Stiff: 15-30

 A = Auger Cuttings
 M. Dense: 10-30
 M. Stiff: 4-8
 Hard: > 30

and - 35-50%

come - 20-35%

5tte - 10-20%

baca - <10% moisture, density, color, gradation

| | | | | | Soil Boring Log | | |
|-------------------------------------|------------------------|-----------------|--------------|----------------|--|------------------|---|
| | CLIENT: USA | CE | | | INSPECTOR: F, A CCORS [| BORINGWE | LLID: PAR-72. |
| PROJEC | T NAME: <u>FTM</u> | | | | DRILLER: 5 FOSTER | 1 2 , | DESCRIPTION |
| | DCATION: FTM. | | 12-2 | 11_ | WEATHER: CLOY 60'S | | |
| | NUMBER: 7488 | - | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | T | |
| | GROUNDWATE | R OBSERV | /ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION F | PLAN |
| | | | | | DATE/TIME START: 11-6-17 1410 | Oceanport, N | |
| WATER LEVE | :L: | | | | DATE/TIME FINISH: 11-6-17 1440 | | - |
| DATE: | | | | | WEIGHT OF HAMMER: N/A |] | |
| TIME: | | | | | DROP OF HAMMER: N/A | | |
| MEAS, FROM | | | 1 " | | TYPE OF HAMMER: N/A | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| 0 | | | 60/40 | 0 | 0-9" 70/5014 104 Moid has I CAMIN | | |
| | | | | 0 | Silty clay | | |
| 1 | | | | O | Jimy ency | | |
| | | | | 0 | | | |
| 2 | | | | 0 | | | |
| | | | | 0 | | | |
| 3 | | | | 0 | | | |
| | | | | | | | |
| 4 | | | | - | | | |
| | | | | | | | |
| 5 | | | 60/60 | Ö | 0-60" (SAME) | | |
| | | | | 0 | | | |
| 6 | 1 | | | 0 | | | |
| | | | | O | | | |
| 7 | | | | 0 | | | |
| | | | | <u>O</u> | | | |
| 8 | | | | 0 | | | |
| V. | | | | 0 | | | |
| 9 | | | | Ö | | | |
| | | | | 0 | | | |
| 10 | | | | | | | |
| Remarks: | | | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | |
| S – Spät-Spoon U – Undisturbed T | `ube | | | | Granutar (Sand & Gravet) Fine Grained (Sitt & Clay) | | d - 35-50% na - 20-35% |
| C Rock Core A Auger Cutting: | \$ | | | | Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | litt tred | le - 10-20% :e - <10% nsity, color, gradation |

| | WHAT I | | | | Sọil Boring Log | | | |
|-------------------------------------|--------------------------|-----------------|--|--------------|---|--------------|--------------------------|--|
| | CLIENT: USA | | e, servery large | 3 346 | INSPECTOR: F, ACCORS 1 | 1 7 | LLID:PAR-72- TMW03 | |
| | CY NAME : ETM | <u> </u> | itt 1. | 1-2011 | • | LOCATION | ESCRIPTION | |
| PROJECT LOCATION: | | | | | WEATHER: | - | | |
| PROJECT | NUMBER: 7488 | 10- | | | CONTRACTOR: Caseade CD | | | |
| | GROUNDWATE | ROBSER | /ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION P | LAN | |
| | | | | | DATE/TIME START: //~6~// | Oceanport, N | ew Jersey | |
| WATER LEVE | iL: | | | | DATE/TIME FINISH: 1/-6-17 |] | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A |] | | |
| TIME: | | | | | DROP OF HAMMER: N/A | j | | |
| MEAS. FROM | : | | | | TYPE OF HAMMER: N/A | | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | |
| <u></u> | | | 60/50 | 0 | 0-50" WET, OS. Brn-Brn cmfSAND, Little Sitt, L. f. Grave | | | |
| | | | | 0 | Little Sitt, L. f. Grave | | | |
| <u>1</u> | PAR-72- TIMW-03 | 211- | | 0 | | | | |
| | | | | 0 | | | | |
| 2 | | | | 0 | | | | |
| | | | | 0 | | | | |
| 3 | | | | 0 | | | | |
| | | | | 0 | | | | |
| 4 | | | | | | | | |
| | | | | | | | | |
| | | | | | END OF BORING 815 FT. | | | |
| | | | | | FND OF BORING DISTET. TMW (10 FT. SCREEN) SET FROM | | | |
| 6 | | | | | 5'70/5' | | | |
| | | | | | | | | |
| 7 | | | | | | | | |
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| 8 | | " | | | | | | |
| - ,, - , | | | | | | | | |
| 9 | | | | | | | | |
| | | | *************************************** | | 1 | | | |
| 0 | | | | | | | | |
| Remarks: | | | <u>. </u> | | | | | |
| Sample Types S – Split-Spoon | | | | | Consistency vs. Blowcount / Foot | | | |
| S – Spät-Spoon U – Undisturbed 1 | Tube | | | | Granular (Sand & Gravel) Fine Grained (Sit & Clay) V. Loose: 0-4 Dense: 30-50 V. Soft: <2 | | d - 35-50% e - 20-35% | |
| C - Rock Core A - Auger Cutting | | | | | Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | Fitt | te - 10-20% ea - <10% | |
| M → Wind St. Critisid | > | | | | IM. DOING. 10-30 M. SUII. 4-8 MATO; > 30 | | nsity, color, gradation | |

| | | | | | Soil Boring Log | | |
|---|----------------|-----------------|--------------|--------------|--|----------------|--------------------------------------|
| | CLIENT: USA | CE | | | INSPECTOR: FACCORS | BORING/WEI | LID: PAR-72 MW-02 |
| PROJE | CT NAME: FTM | M - ECP | | | DRILLER: 3, FOSTER | LOCATION D | ESCRIPTION |
| PROJECT L | OCATION: FTM | M(Parcel) | 72-2 | // | WEATHER: CLDY 60'S | | |
| PROJECT | NUMBER: 7488 | 310- | | • | CONTRACTOR: East Coast Drilling, Inc. (ECDI) |] | |
| | GROUNDWATE | ER OBSER\ | /ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION P | LAN |
| | | | | | DATE/TIME START: 11-6-17 1300 | Oceanport, Ne | |
| WATER LEVI | EL: 🛠 | 7,5% | 7 | | DATE/TIME FINISH: 11-6-17 1410 | | 55.40) |
| DATE: | | | • | | WEIGHT OF HAMMER: N/A | 1 . | |
| TIME: | | | | | DROP OF HAMMER: N/A | 1 | |
| MEAS. FROM | l: | | | | TYPE OF HAMMER: N/A | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6™ | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| 0 | | | 60/30 | 0 | 5" TOPSOIL | | |
| | - | | 1 | 0 | f. Gravel, L. silty Clay | | |
| 1 | | | | 0 | - Travellet string clay | | |
| | | | | 0 | | | |
| 2 | - | | | 0 | 30"-50" mist, bry m-f &AND, some silty Clay | | |
| | | | | _0_ | 130 -30 Meist May 14-1 ALLING Some | | |
| 3 | | | | 0 | Silty Clay | | |
| | | | | 0 | / | | |
| 4 | | | | | | | |
| 5 | | | 60/10 | 0 | 0-60" SAME | | |
| | | | 70 | O | 71 | | |
| 6 | | | | Ò | | | |
| | | | | 0 | | | |
| 7 | | | : | 9 | | | |
| | | | | Q | WET AT 8 FT | | |
| 8 | | | | 0 | | | |
| | | | | 0 | | | |
| 9 | | | | 0 | | | |
| 10 | | | | 0 | | | |
| Remarks: | | | | | | | |
| Comple To | | | | | | | |
| Sample Types S Split-Spoon | | · | | | Consistency vs. Blowcount / Foot Granular (Sand & Gravel) Fine Grained (Silt & Clay) | and | - 35-50% |
| U Undisturbed C Rock Core A Auger Cutting | | | | | V. Loose: 0-4 Dense: 30-50 V. Soft: 2 Stiff: 8-15 Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | some little | 9 - 20-35% 9 - 10-20% 9 - <10% |
| West To | | | | | Resource 10 Haut 700 | | sity, color, gradation |

| | | | | | Soil Boring Log | raye | OI |
|--|--------------------|---|----------|------------------------|--|--------------|---------------------------------------|
| A TOTAL TO THE STATE OF THE STA | CLIENT: USA | CE | ÷. | • | INSPECTOR: F. ACCORS | BORING/WE | - THUFOA |
| PRO JE | CT NAME: FRAM | 4. DAR | 7 2 7 | 12-21 | DRILLER: | 1 | DESCRIPTION |
| PROJECT L | | <u></u> | | ()**** 1 (| WEATHER: | 200/11/01/1 | |
| | NUMBER: 7488 | 10- | | | CONTRACTOR: Geseede EZD] | 1 | |
| TROOLOT | GROUNDWATE | | /ATIONE | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | DI AM |
| | GROUNDWATE | K OBSEK | AHONS | | DATE/TIME START: //-6-/-7 | | |
| | | | | | DATE/TIME START: //-6-17 | Oceanport, N | New Jersey |
| WATER LEVI | =E; | | | | , | - | |
| DATE: | - | | | | WEIGHT OF HAMMER: N/A | - | |
| TIME: | | | | | DROP OF HAMMER: N/A | 1 | |
| MEAS. FROM | SAMPLE | BLOWS | ADV/ | PID | TYPE OF HAMMER: N/A | | |
| (feet) | I.D. | per 6" | REC. | (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| | | | 6% | 0 | o-gower, bra-graben emtsAND some f. Gravel | | WHONE |
| | | | 70 | O | some f. Grave | | |
| 1 1 | PAR-71- TMW-04. | 211, | | 0 | 1 | | |
| | 7 FMW- 04. | /// | | | | | |
| 1 | | | | <u>O</u> | | | |
| 2 | | | | _0_ | | | |
| • | | | | 0 | 1. 10° C/AY | | |
| 3 | | | | Ö | 10-49 Wet orgion Cont | | |
| | į . | | | 6 | 10-49" wet orgion CLAY 14-52" wet , blk ckyeysitt 52-60 wet, grn mt SAND, L. silt | | |
| | | | | 0 | 52-60 Wet, gin MT 34NV, L. SIM | | \ |
| | | | | 6 | | | |
| 1 5 | | | | <u> </u> | END OF BORING @ 15 1=1 | | |
| | | | | | 1 . | | |
| | | | <u> </u> | | TMW (10 FT. SCREEN) SET FROM | | |
| —6 | | | | | 5170 151 | | |
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| o | | | | | | | |
| Remarks: | <u> </u> | | | | · | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | |
| S Split-Spoon | | | | | Granular (Sand & Gravel) Fine Grained (Silt & Clay) | | nd - 35-50% |
| U Undisturbed ' C Rock Core | Tube | | | | V.Loose: 0-4 Dense: 30-50 V.Soft: <2 Stiff: 8-15 Loose: 4-10 V.Dense: >50 Soft: 2-4 V.Stiff: 15-30 | | ne- 20-35% te- 10-20% |
| A - Auger Cutting | 8 | | | | M. Dense; 10-30 M. S6ff: 4-8 Hard: > 30 | tra | ce - <10% ensity, color, gradation |
| *************************************** | | | | | | | |

| Soil Boring Log | | | | | | | | | | |
|--------------------------------------|--------------|------------|---------------|----------|--|-----------------------|---|--|--|--|
| | CLIENT: USA | CE | | | INSPECTOR: F. ACCORS! | BORINGWELL ID: PAR-73 | | | | |
| PROJEC | T NAME: FTM | | | | DRILLER: 5. FOSTER | LOCATION DESCRIPTION | | | | |
| i . | CATION: FTM | | 70-91 | 7 | WEATHER: CLOY, 60'S | LOGATION | DECORA TION | | | |
| | NUMBER: 7488 | - | <i>10</i> ~ 1 | • | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | 1 | | | | |
| GROUNDWATER OBSERVATIONS | | | | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | DI AN | | | |
| | | IN OBOLIN | , Allono | | DATE/TIME START: //-6-17 1200 | Oceanport, I | | | | |
| WATER LEVE | ۸ | GFT | | | DATE/TIME SIXKI: 11 -6 17 1250 | Cceanport, I | New Jersey | | | |
| DATE: | | <i>Q11</i> | | • | WEIGHT OF HAMMER: N/A | 1 | | | | |
| TIME: | | | | | DROP OF HAMMER: N/A | | | | | |
| MEAS, FROM | | | | | TYPE OF HAMMER: N/A | | | | | |
| DEPTH | SAMPLE | BLOWS | ADV/ | PID | | CTDATA | 001111111111111111111111111111111111111 | | | |
| (feet) | I.D. | per 6" | REC. | (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | | |
| 0 | | | 60/36 | 0 | 1.36" Moist, bon cmt SAND, t. silt | | | | | |
| | | | 100 | 0 | 1-36 MUIST, Orn CINTSAND, | | 1.4 | | | |
| | | | | | t. silt | | BRICK + | | | |
| 1 | | | | 0 | | | CONCRETE | | | |
| | | | | ð | | | FRAKMENTS | | | |
| | | | | | | | | | | |
| 2 | | | | 0 | | | , | | | |
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| 4 | | | | | | | | | | |
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| | | | 60 (0 | | | | | | | |
| 5 | | | 60/18 | 0 | 0-18" SAME | | | | | |
| | | | , | 0 ' | | | wet 06' | | | |
| 6 | | | | д | | | - | | | |
| | | | | ð | 18"-48" WET, brn, mf SHND, L. | | | | | |
| 7 | | | | | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | |
| 7 | | | | 0 | clayeysilt | | | | | |
| | | | | 0 | | : | | | | |
| 8 | | | | 0 | | | | | | |
| | | | | 0 | - | | | | | |
| 9 | | | | 0 | • | | | | | |
| | | | | <u> </u> | | | | | | |
| 10 | | | | | | 1 | | | | |
| Remarks: | | <u></u> | | | <u> </u> | <u> </u> | | | | |
| | | | | | | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | | | | |
| S ⊷ Split-Spoon U ⊷ Undisturbed T | ube | | | | <u>Granular (Sand & Grayel)</u> <u>Fine Grained (Sift & Clay)</u> V. Loose: 0-4 Dense: 30-50 V. Soft: <2 Stiff: 8-15 | so | and - 35-50% ome - 20-35% | | | |
| C Rock Core A Auger Cutting | s | | | | Loose: 4-10 V. Dense; >50 Soft 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-8 Hard; > 30 | | ittle - 10-20% ace - <10% | | | |
| - • | | | | | · · · · · · · · · · · · · · · · · · · | | lensity, color, gradation | | | |



| Soil Boring Log | | | | | | | | | | |
|---------------------------------|----------------|-----------------|---|--------------|--|--------------|--|--|--|--|
| | CLIENT: USA | CE | | . 1 A. I | INSPECTOR: F. ACCORS 1 | BORING/WE | LLID: PAR-72- MW-06 | | | |
| PROJE | CT NAME: FTM | u PHR | CELI | 2211 | DRILLER: | LOCATION | DESCRIPTION | | | |
| PROJECT L | OCATION: | | | | WEATHER: | | | | | |
| PROJECT | NUMBER: 7488 | 10- | | | CONTRACTOR: Geocado ECO | | | | | |
| | GROUNDWATE | ER OBSERV | /ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION | PLAN | | | |
| | | | | | DATE/TIME START: //~&~/7 | Oceanport, N | lew Jersey | | | |
| WATER LEVE | īL: | | *************************************** | | DATE/TIME FINISH: 1/-6~/7 | | | | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | | | | | |
| TIME: | | | | | DROP OF HAMMER: N/A | | | | | |
| MEAS. FROM | : | | | | TYPE OF HAMMER: N/A | | | | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REG. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | | |
| | | | 69/50 | Ø | 0-30" SANE | | | | | |
| | | | | Ō | | | , | | | |
| <u>1</u> | | | | O | | | | | | |
| | QA-0 . 2-1 | 211 | 1 | 0 | | | | | | |
| 1 2 | PAR-71. | 16-12 | | 0 | as is something to sent CAIN | | | | | |
| | | | | 0 | 30:40 wet, grn brn cmt SAND | | | | | |
| <u></u> | | | | 0 | Asiland A Control A | | AND THE PARTY OF T | | | |
| | | | | Ô | 40:50 wet, bra comt SAND, and | | | | | |
| 4 | | | | | Lyn Cukhon - | | | | | |
| | | | : | | | | | | | |
| 5 | | | | | END OF BORING @15 FT | | | | | |
| | | | | | SET THE SCREEN (10 FT) FROM | | | | | |
| 6 | | | | | 3-10 /0 -13 | | | | | |
| | | | | | · | | | | | |
| 7 | | | | | | | | | | |
| - | | | | | · | | | | | |
| 8 | - | | | | | . | | | | |
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| 9 | | | | | | | | | | |
| | | | | | Name of the Control o | | | | | |
| 0 | | | | | | | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | | | |
| Remarks; | | | | | | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | | | | |
| S Spēt-Spoon J Undisturbed T | uba | | | | Granular (Sand & Gravel) Fine Grained (Silt & Clay) V. Loose: 0-4 Dense: 30-50 V. Soft: <2 | | d - 35-50% no- 20-35% | | | |
| C Rock Core A Auger Cutting | s | | | | Loose: 4-10 V. Dense: >50 Soft 2-4 V. Stiff: 15-30 M. Dense: 10-30 M. Stiff: 4-9 Hard: > 30 | trac | le - 10-20% te - <10% esity, color, gradation | | | |

Sample Types Consistency vs. Blowcount / Foot Granular (Sand & Gravel)

V. Loose: 0-4 Dense: 30-50 S - Split-Speen Fine Grained (Silt & Clay)
V. Soft: <2 S and - 35 -50% some - 20-35% C -- Rock Core Loose: 4-10 V. Dense: >50 Soft: 2-4 V. Stiff. 15-30 A - Auger Cuttings M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 trace - <10%

moisture, density, color, gradation

10 Remarks:

| PARSON | | | | | Cail Daving Law | rage | of |
|-------------------------|---|-----------------|--------------|--------------|--|--------------|---------------|
| | | | | | Soil Boring Log | | |
| | CLIENT: USA | CE | | an 1 | INSPECTOR: F, ACCORSI | BORING/WE | LL ID: PAR-70 |
| PROJEC | T NAME: FTM | M.PARC | EUT. | 2-211 | DRILLER: | LOCATION | ESCRIPTION |
| ROJECT LO | CATION: | | | | WEATHER: | _ | |
| PROJECT NUMBER: 748810- | | | | | CONTRACTOR: Cascade | <u> </u> | |
| • | GROUNDWAT | ER OBSERV | ATIONS | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION P | LAN |
| ATER LEVE | L: | | | | DATE/TIME START: $1/-747$ DATE/TIME FINISH: $1/-747$ | Oceanport, N | ew Jersey |
| ATE: | | | | | WEIGHT OF HAMMER: N/A | | |
| ME; | | | | | DROP OF HAMMER: N/A | | |
| EAS. FROM | | | | | TYPE OF HAMMER: N/A | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS |
| _1_0 | | | | | BORING ADVANCED DEADER ONLY TO SET TMW, NO | | - |
| | | | | | ONLY TO SET TIME, NO | | |
| 11 | | | | | RETURNS. | | |
| ,,,,,, | | | | | | - I | |
| 2 | *************************************** | | | | | | |
| | | | | | | | |
| 3 | | | | | | | |
| 1 | | | | | | | |
| 4 | | | | | INVIDATE PARIATE ANTI A TOTAL | | |
| | | | | | END OF BURING OF 14 FT. | | |
| 5 | | | | | END OF BORING @ 14 FT. SET TMW (10 FT. 5 CREW) | | |
| | · | | | | FROM AFT. TO 14 FT. | | |
| 6 | | 1 | | | | | |
| 7 | | | | | | | |
| | | | | | | | • |
| 8 | | | | | | | |
| | | | | | | | |
| 9 | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 0 | | | | | | | |

| Sample Types | | | Cons | istency vs | . Blowcount / Foo | t | |
|----------------------|-------------|----------|-----------|------------|--------------------|-----------------|--|
| S Split-Spoon | Granufar (S | Sand & G | ravel) | | Fine Grained (Sift | & Clay) | |
| U → Undisturbed Tube | V. Loose: | 0-4 | Dense: | 30-50 | V. \$oft: <2 | Stiff: 8-15 | |
| C Rock Core | Loose: | 4-10 | V. Dense: | >50 | Soft: 2-4 | V. Stiff: 15-30 | |
| A Auger Cuttings | M. Dense: | 10-30 | | | M. Stiff: 4-8 | Hard: > 30 | |

and - 35-50% some - 20-35% little - 10-20% trace - <10% moisture, density, color, gradation

| | | | | | Soil Boring Log | | | |
|--|----------------|-----------------|--------------|--------------|--|-----------------------|--|--|
| | CLIENT: USA | CE | | | INSPECTOR: Tom Harn | BORING/WE | LL ID: -211-7mw-08 | |
| PROJEC | T NAME: FTM | M - ECP | | | | LOCATION | DESCRIPTION | |
| PROJECT LO | OCATION: FTM | M Parcel | | | WEATHER: CLAR, 55°F | | | |
| PROJECT I | | 10- | | | CONTRACTOR: East Coast Drilling, Inc. (ECDI) | GRASS | 4 Alas | |
| GROUNDWATER OBSERVATIONS | | | | | RIG TYPE: Geoprobe(R) 7822DT | LOCATION F | PI AN | |
| | | | | | DATE/TIME START: 11 -21 -17 / 1050 | | | |
| VATER LEVE | ı. | | | | DATE/TIME FINISH: 11 - 7 1 - 1 7 / 11 20 | Oceanport, New Jersey | | |
| ATE: | | | | | WEIGHT OF HAMMER: N/A | 1 | | |
| IME: | | | | | DROP OF HAMMER: N/A | 1 | | |
| MEAS, FROM | | | | | TYPE OF HAMMER: N/A | | | |
| DEPTH (feet) | SAMPLE I.D. | BLOWS per 6" | ADV/ REC. | PID (ppm) | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | |
| 0 | | | 60/60 | 0.0 | SILTY SAND TR GLASS/ROUTS | | | |
| | | | | 0,0 | | | | |
| 1 | | | | 0,0 | DRY LT, OROWG - GRAY BROWN | | | |
| | | | | 0.0 | STIFF SOWOY SILT | | | |
| 2 | | | | 0.0 | | | | |
| | | | | 0,0 | _ | - | | |
| 3 | | | | 0.0 | MOIST DARK-OHIVE-GRAY. | | ······································ | |
| *** | | | | 0,0 | Beaun STIRF SAUDY SILT, | | | |
| 4 | | | | 0.0 | | | | |
| | | | | 0.0 | • | | | |
| 5 | | | 60/60 | 0.0 | MOIST U.STIFF ONLY-GRAY- GELEN SOMOY SILT, TE FROMORD | | | |
| | | | | 0.0 | GRAVIL | | | |
| 6 | | | | 0.0 | | | | |
| | | | | 0.0 | | | | |
| 7 | | | | 0,0 | | | | |
| | | | | 0.0 | MOIST VGTIRE OLIVE GRAY- GREEN SIUT LITTLE CLAY, TRSAND | | | |
| 8 | | | | 0,0 | Comercial te con , Te sano | | | |
| | | | | <u>ې</u> | THE THIS GRAY GRAZAL V NEWS | | | |
| 9 | | | | 0.0 | SICTY SOND, TE M GESTEL | | | |
| | | | | 0,0 | | | | |
| 10 | | | | | | | | |
| temarks: | 14 540 | u to | พพ-ฮ | g w | TH SPLEN From B-18/ 368 | | | |
| ample Types | | | | | Consistency vs. Blowcount / Foot | | | |
| - Split-Spoon Undisturbed T Rock Core Auger Cutting | | | | | Granular (Sand & Gravel) Fine Grained (Sith & Clay) | sor lit tre- | nd - 35 -50% ne - 20-35% tle - 10-20% ce - <10% ensity, color, gredation | |

| Soil Boring Log | | | | | | | | | | |
|---------------------------------|--------------|---|---------|-------|--|----------------------|---------------------------|--|--|--|
| | CLIENT: USA | CE | | | INSPECTOR: | BORINGME OLC-772. | LL 10: -211-TMW-08 | | | |
| PROJEC | T NAME: FTM | | | | DRILLER: | LOCATION DESCRIPTION | | | | |
| | CATION: | | | | WEATHER: | | | | | |
| | NUMBER: 7488 | | | | CONTRACTOR: Cascade | 1 | | | | |
| | GROUNDWATE | | PHOITAL | | RIG TYPE; Geoprobe(R) 7822DT | LOCATION PLAN | | | | |
| | ONOUNDINALE | ODOLIN | 7110110 | | DATE/TIME START: | Oceanport, N | | | | |
| WATER LEVE | a • | | | | DATE/TIME FINISH: | Toceampon, IV | iew delady | | | |
| DATE: | | | | | WEIGHT OF HAMMER: N/A | | | | | |
| TIME: | | | | | DROP OF HAMMER: N/A | 1 | | | | |
| MEAS. FROM | | | | | TYPE OF HAMMER: N/A | | | | | |
| DEPTH | SAMPLE | BLOWS | ADV/ | PID | FIELD IDENTIFICATION OF MATERIAL | STRATA | COMMENTS | | | |
| (feet) | 1.0. | per 6" | REC. | (ppm) | | JIMIA | COMMENTO | | | |
| 1_0 | | | 60/60 | 0.0 | | | | | | |
| · | | | , , , | 0.0 | GRAY-BEUM SILFY SAND, | | | | | |
| <u></u> | | | | 0.0 | WET MOD. DENSSE DK. GRAY- | | | | | |
| | | | | 0.0 | OUVE-+ ANS/LTY SAMP | | | | | |
| 2 | | | | 0.0 | WET X STIFF LT GRAY- | , | | | | |
| | | | | 0.0 | BERN-ONVE SANDYSILT | | | | | |
| 3 | | | | 0.0 | TR. CLY | | | | | |
| | | | | 0,0 | | | | | | |
| 4 | | | | 0.0 | WET MOTTLED LT. SHOWLETAN SIND | | | | | |
| | | | | 0.0 | DKOLIVE GRAY DENSE SILTY SAND | | · | | | |
| 5 | | | 60/60 | 0.0 | | | | | | |
| | | | | 0.0 | GRAY TVON SI UTY SOMO | | | | | |
| 6 | | | | 0.0 | } | | | | | |
| | | *************************************** | | 0.0 | | | | | | |
| 7 | | | | 0.0 | | | | | | |
| | | | | 0.0 | | | | | | |
| 8 | | | | 0,0 | WET DK GORAY BLOWN BLACK | | | | | |
| | | | | 0,0 | STIFF CLAMBY SILT, PLUFSAND | | | | | |
| | | | | 0.0 | | | | | | |
| | | | | 0.0 | | | | | | |
| _20 | | | | | end of boring | | | | | |
| Remarks; | | | | | 0 | | | | | |
| Sample Types | | | | | Consistency vs. Blowcount / Foot | | | | | |
| S Sp≣t-Spoon U Undisturbed T | `ube | | | | Granular (Sand & Gravel) Fine Grained (Sift & Clay) | | nd - 35-50% ne- 20-35% | | | |
| C Rock Core A Auger Cutting | | | | | Locse: 4-19 V. Oense: >50 Soft 2-4 V. Stiff: 16-30 M. Dense: 10-30 M. Stiff: 4-8 Hard: > 30 | lit | de-10-20% ce-<10% | | | |
| z – vođer zarmila | | | | | 116 Sec. 200 11610. 200 | | ensity, color, gradation | | | |

Attachment C Field Notes

| | - |
|--|---|
| - Nov. 3 2017 (cont.) | Nov 6 2017 |
| 1501: Begin PID screening PAR-79-490-SCREENZ | personnel: F. Accorsi, B. Dietert, ECDT, C. Grill |
| 1501: Begin PID screening PAR-79-490-SCREENZ 1505: 4.3 ppm at 50.564, 13.6 at 1 ft, | Task: Gw Sampling & Soil Sampling, PID Screening |
| Ppm at 15 ft, 302 at 25t, 57 at 2.5ft. | at UHOT, Parcel of IRP Sites: |
| 505 ppm at 3ft, 452 ppm at 3.5 ft | Weather: (45-75°, partly cloudy, showers |
| T- 32 ppm at 4 ft 302 ppm at 5 ft | masine in alternation |
| 144 ppm at 5.5 ft, 5 ppm 6 ft, 5 ppm 654, | 0740; ECOT on-site |
| Lppm 7tt, 2 ppm 7.5ft, 0.7 ppm 8ft, | 0800: HrS neeting |
| 1701-2.8 mgq O | 0830: Load Equipt - supplies, Calibrate PTO |
| 1530; Left hole open for possible GW | (Geoprobe-ECDI, TEFION bailers, Mini-Rae |
| Sampling later. | 3000 PID) |
| - 1535 : Back to office. | 0845: Mob to Par-72-211+228B |
| 1550: Voload cooler, COCs, Quality | 0900: Begin drilling PAR-72-228-5B-04 |
| Control Report, clean-up | 0900: Begin drilling PAR-72-228-5B-04 0915: Start PID screening PAR-72-2288 228B |
| | 0921: No PID cocordings >0.0 ppm ~ 0-10ft |
| | 0927: Collect sample, PAR-72-228-68-04- |
| | 7.5'-8.0', SPLP 2-methyl |
| | 0935: PAR-72-228-SB-OU decommisioned, |
| | backfilled with soil cuttings. |
| 11/3/17 | 0940: mab to PAR-72-211 |
| 60 | 0945: Start drilling PAR-72-211-SCREENI |
| | <u>(na sample)</u> |
| | 0953: Begin PID screening SCREAN |
| | 1010: 11.5 = 3.6 ppm, 12-12.5'= 17 ppm, 0.0 ppm |
| 4 | all other intervals to 15ft. |
| | 1020: Decommisioned SCREENI, backfilled |
| | W/soil cuttings. 1027: Start drilling PAR-72-211-SCREEN2 (no sample) |
| | 1027: Start drilling PAR-72-211-SCREEN2 CHOSample |
| | |

| (cont.) Nov. 6 2017 | (2004) |
|--|--|
| -1002 Degra PID Screening PAR-77-211-Screening | 1325: Decommisioned PAR-72-211-SCREEN4 |
| 1058: 11-11.5'=96ppm, 11.5-2.0=152ppm, | Dec & Ciliad California Con Control Con Ciliad California Con Control Con Control Con Control Con Control Con Control Con Control Cont |
| 12-12.5=96 ppm, 12.5-13.0=7 ppm, | bockfilled with soil cuttings. |
| 13=90 ppm, 13.5=4.5 ppm, 13.5-158t=0ppm, 0-118+=0ppm. | 1245' Short doilling Dag 72 all Time |
| 0-118+=0ppm. | 135/0 Pagia PID - 1: |
| 4 1100: Decommisioned SCREEN 2, backfilled | 1356 : Begin PID readings TMW-014 |
| w/soil cuttings. | 1410: No PID recordings 70.0 ppm ~0.15ft. |
| - 1105: Start drilling PAR-72-211-SCREEN3 | 1420 : Collect Sample, PAR-72-211-TMW-04-11', |
| 1123 : Begin PID screening SCREENIS | VOCS+ TICS & SVOC +TICS (high turbidity: sitt) |
| 8.5'= 14ppm, 9'= 108ppm, 10'=4ppm, | 1422: Start drilling PAR-72-211-TMW-03. |
| 10.5 = 2.5 ppm, 11.0 = 2.8 ppm, | 1436: Begin PID readings Tmw-03 |
| Oppm 11.5'-15' | 1443: No PID recordings > 0 ppm ~ 0-15Ft. |
| 1156: Start drilling PAR-72-211-Trow-ore | 1445 : Start drilling PAR-72-211-TMW-0462 |
| 1200: Decompisioned PAR-72-211-SCREEN3. | 1458: Begin PID readings TMU-2930 WL=81 |
| backfilled w/soil cuttings | 1500 : Decommisioned TMW-04, backfilled |
| 1202 : Begin PID Screening PAR-72-211-Tmw-06 | with soil cuttings. Thus 200 |
| 1224: No PID recordings 70.0 ppm ~0-15ft. | with soil cuttings. Through 0-15ft. |
| 1230: Collect samples, PAR-72-211-Tmw-06-12, | 1520 . Collect Samples , PAR-72-211-TMW-24-11 |
| VOC +TICS +SVOC+TICS WL=10.3', | VOCs+TICS & SVOC +TICS (High NTU: silt) |
| high turbidity (silt) | 1550 : Collect samples, PAR-72-211-Tmw-21-11 |
| 1236: Start drilling PAR-72-211-SCREENLY | VOCS + TVCS & SVOC + TICS WL= 8.2' |
| 1255 : Begin PLD screening SCREENY | 1620: Mob back to office cocs, |
| 1300: 10-15' Sleave :- mad | Unpack coolers, Quality Control Report, |
| 1300: 10-15 sleeve jammed, retrieved most | Clean-Up. ECDI departs |
| \$1305: NO PID sounding | 1630: TMW-02 + TMW-04 BORNS painted |
| 1305; No PID recording > 0.0 ppm ~0-15PF | incorrectly on ground. Referred back to |
| 1312; Slow recharge on Trow-old, waiting | drawings to confirm. Corrected logbook |
| to collect IL SVOC sample. | and sample labels. |
| | |

la para la companya di Managha Nasa di Santa

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| Nov. 7 2017 | Nov. 7 2017 (cont.) |
|---|--|
| personnel: F. Accorsi, B. Dietert, ECDI (Sean, Roman) | high PID readings: |
| Jampin PIN excessor | -Justification For eliminating Traw-05, |
| TOHOL Paccel of TRD Sites -/ | |
| IN screening at Parcel 77 + Gills | Eliminate SCREEN 5, 6, and 7, |
| TO FACCE (ON IST 9NA) | Move SCREEN 7 & SCREEN 5 South |
| Weather i 45-55 partly claudy offermen | of Bldg. 211 near Sherrill Avert rename. |
| | · Justification - Delineate south of |
| 0755: Has meeting, Discuss Agenda | bldg 211 Since SCREEN 1,2,3 indicated |
| MATTER DOTTES & CONTROL | high PID sandiage Lab 1 |
| Gallorate PID (mini- koe) (rooms (ECDT) | high PID readings. Label well South of SCREEN2 Thw-07, do PID |
| Elin Pailers. All Co. | Screen Strategy (mw-07,00 PID |
| samples collected using toplan Laila | - screening & collect Gw samples (voc, svoc). |
| TO Louis For Supplies | Label well approx. 30' South of SCREEN 3 |
| 2093 - 1106 to PAR-72-211 | SCREEN 8-coilect PID reading, but no GW samples. |
| - Dickup decon Simplies (Lac 1, 1) | 0940: Contacted Utiliquest for dig-safe |
| COS ECDI back at FTmm. I have to Garage | mark out. Eart From offsite |
| Dala Opilliaa PAK-72-211-Tmus as | 10945: NO PID andias - 5 |
| Start PLD Screening IMUL-05 WEZE' | 0945: No PID readings > Oppin ~0-10Ft on TMW-05. |
| - 211- Lenw-02,03, and ole | 0950: SCREEN3 GPS location marked |
| decommisioned, backfilled with | improsently an and Artilian |
| 501 cuttings. | incorrectly on map. Actual screening |
| 0920: Spoke with Julian about Charge | location is approx. 10' south of garage |
| Sulian OF agenda at PAR-72-211 Sulian No Samples at TMW-05, only PID Screening ~ 0-10 ft Polacole | 1030: Decomprisioned Tours of 1000. |
| - No samples at TMW-05, ody PM | 1030: Decommisioned TMW-05, backfilled |
| | hole with soil cuttings, decon Geoprate 1040: Utiliquest on-site, marked utilities |
| SCREENS 7 SOUTH of SCHOOL ? | 1/00: Start drillian DAP-72 111 - 1 - |
| 6. Since 60 1 1 1 1 1 | 1100: Start obsilling PAR-72-211-TMW-07 1107: Begin PID screening TMW-07 |
| | July 10 scientifica 1111 W-07 |

| Nov 7 2017 (Cont.) | Nov 7 2017 (cont) |
|--|---|
| 1115: No PID > 0 ppn ~ 0-10ft. WL=5.05' | 1335: Collect soil sample, PAR-72-90, A-5607-5.5-6.0', |
| 118: Geoprate mob off Traw-07, decon. | Unfrac EPH or Naph, 2-Methyl (Extract of Hord) |
| 1 1125 : Collect samples PAR-72-211-TMW-07-10 | 1340: Decon Equipt & Geophope |
| VOCATICS + SVOCATICS (High NTV-silty) "Chocolate milk" | 13-12: Decommision SB-07, backfilled with |
| 1. 1135. Basin daily same | Soil cuttings. |
| 4 1135; Begin drilling PAR-72-211-SCREENS | 1345: Start drilling PAR-68-906A-TMW-03 |
| 1150: No PID >0 ppm ~ 0-10 Pt WL=5.0' | 1350: Begin PID screening WL=7.4'(Tmw-03) |
| 1152: ECDI decon Graprobe, ent to lunch- | 1353; Decon Geoprobe |
| 1215: Enroute to office to drop off | 1357: Begin drilling PAR-68-906A-TMW-02780 |
| Samples for lab courier. | 1403: No PID > Oppm ~0-15ff Tow-03 |
| 1230; ECDI back on-site | 1405: Coilect sample, PAR-18-90WA-TMW-03-11, |
| 1235: Mob to Par-166-906A | VOC+TICS & SVOC+TICS (Turbid-light brown) |
| 1237; PAR-72-211: TMW-07 & SCREENS | |
| decommisioned, backfilled with soil cottings. | 1415: Begin PID screening TMW-6480, Decon Geophie |
| 12-0-1000 | 1420: Start drilling Traw-2500 hole drilled |
| 11255: Start drilling PAR-68-906A-6B-07 | approx. 3 ft SE of mapped location |
| 13001 Degra PID SB-07 (partial recovery) | due to concrete ramp. |
| 3 = 45 ppm, 0-3 = 0 nem | 1440: No PID bits 70 ppm Tonw-05 ~0-15ft. |
| 5-5-124, (0=125 | @WL=5.0' TMW-05 |
| 1 - Co) = tppm 1 + = 46nnm 75 = 240 = 1 | 1448: Collect sample, PAR-68-906A-TMW-05-10, |
| | VOCS+TICS & SVOC + TICS (High NTU: |
| The state of the s | do "Chocolate" color |
| 1325. Collect Soil Sample, PAR-LA-91/A-SR-02- | 1505: Book PID Greenin TMW-AU WISSE' |
| 1.5-2.0, Unfrac, EPHON North, 2-mothers | 1505: Bogin PID Screening TMW-04 WL=5.5' 1511: No PID hits 20 ppm ~ 0-15 Ft |
| the contract of the land | 1520", Collect Samples, PAR-68-906A-Tombo4-10" |
| 1 - Conse Soll Sample, 12-0x-901-4-58-07-115-12-0 | VOCS+TICS + SVOC+TICS (Turbid-light |
| - Unifice EPH & North, 2-Methyl (Extract & Hold) | brown-ambor color) |
| | |
| | |

Control of the Contro

7/4

1

Location FTmm _____ Date <u>| 1-21-17</u> Project / Client _____ USACF PAR-79-490 BORNO/TEMP. WELL INSTITUL 0730 mer FD AND NL ONS. 244, ORM reau origins 0915 chem ong 100 H & Killow well 0340 Clew TOKES on usace TOR ONBONES TRONK, CANBEROK PID, NE TO PENEROR WELLS 8900 FA. LESS (PGW TO PSR-79-490-TMW-08 proloses LOCATION. 0930 Blow DISTAINE EN SON BURNE SANKS por supplay were instantion of Thur OB westron, 09 45 cegn 103 ms tens, were 1" puc screenes from 0-12', massier a 45' DTW 868 1000 RELOCATE TO PAR 74-490-SCREEN -03 WHATION 1015 crew was RIG FO, REGULARY 10th coviet an somer Real Thing 08 1030 Cew cords &QUIPMENT, F.A. LEADS US TO RAR-72-211 - Fmw-08 COCATION 1050 BEGIN RUSHIR TO 70'. 1185 CRUW DIRECTED TO INSTORE THE TEMP. when mw-08 with THE Screen Rom 8-18 BGS BASED NOW REMEN OF DAZ BOEN ES. 1125 Jehn REJOCATES TO ODER 72-211 Sebins PV3 HANG FOR SCREEN LOG. XW11-21-17

| Location Date (4) | <u> 21-17 </u> |
|-------------------------------------|----------------|
| | the |
| PAR 72-211 BORNO / Theme / MW | LABORAL E |
| | 7.75 |
| 1145 Denues REGAR FOR with | |
| 1155 concer on samon seo | n Ros. |
| +C-711- True 08 | |
| 1210 PROJEC NI, WITH WE MADI | CATOR |
| 160 CREW RET VENS ROR WSTAN | A TON OF |
| man par well PAR-72-211- my | _ |
| 1245 BEOIN BUGERNG, THE IN | TIAL |
| CUTTIME THAT KINEROED FROM ON | |
| is episers moist ok secure smay Sil | 24 |
| THOSE REOM 5-10' were onve-ar | Earl-GRAG |
| SICT SOME SOND DESPOREM LIKE | sant |
| P10 RESPONSE OF 17 8 ppm, TO | 65000 |
| 1330 AT 15', CUTTINGS OBSERVED AS | OT LOW |
| GREEN-GRAY SILTE SAND, PETED DOD | ano |
| PID PRAVING RANGING REON 750-8 | (-2 0 0 |
| 1345 AT X17' WATER EMERGED, CUTT | was com |
| WET, OTHE BEAM BEOUN'S IT POPE | MANUTO-R |
| RANGED REON 950-1260 pom | |
| 1355 AST ZZ', CHEMPUSHAS THE PZU | |
| INSTOUS 10" OR 7" 10-5600 5 CRA | م نام فلال الم |
| PULLWE AVGERS, TO SET SIREKN R | o a |
| 11-21'-868, RISER TO GRADE AND | E4 1524 - |
| mount 80x company Alozar #1 | 1-045 kg |
| SAM From 77 Bas. PA | mo (Nz |
| (m) | N-RUVA-) |

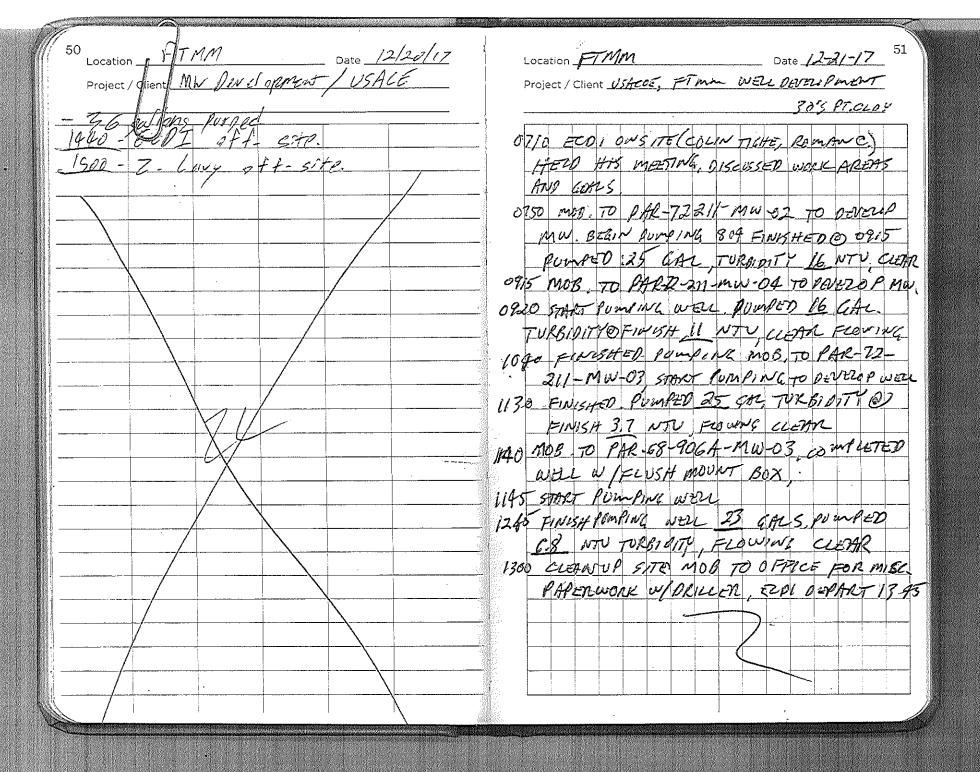
42 Location Form Date 12-17 Location _____ Date ____ Project / Client USACA Project / Client _____ PAR-72-211 1410 DOD WAR BSG OF #1 more work print 3rd protections. 1925 ADD 7th ext From Bo #0 macre 1440 ADO BENTONITE 3/2" HOWEWO-CHIPS # (more know gow to 11' (Toporsceen) # 0 moent to 10'. Bo BENTONIE TO 1'RG 1500 CUSH mount Biox - PROOKETINE CASINO INSTANCE WITH CONCLETE COLCAR. TWO DRIMS OF CUTTURES 1515 Clew cords Egurpment usasos RACK TO STAGNO DELL 1530 complete RAPERWORK INCLUDING CHANS OF CUSTODY CORMS FOR ANAMOCAL SAMPLES COLLEGED FORM AND DAILY REPORTING 1600 DERSET THE SITE en with

WET PARTWORK W/ORILLER IN ORDER

WELLS -OK

1700 EZDI PEPANT

(PERMITH'S, ETC.) CHECK SETTIME OF ABAND.



Project / Client 6w Sampunc

Date 8-7-18

9800 ONSITY, WESTING, CHESE, 90°F; strmio meet FA + A-Fm ows ITE. 0830 Has RICHARD MANNE TOSICS TODAY INCUPED HEAT STEBERS, Commyon com DRIVING STERMS AND TICKS. 0845 CAUBRAGE Egy) pomens Rose USE WITH LOW KNOW CAMPINE PROVED FOR TODAY. 6930 HEAD TO PAR 72, 11 15 COURS PAR 72-211-6W-MW-05-120 1151 QUEET RAR-72/211-Gw-ma-04-10.0 1300 couser fre - 72 -211-6w-mw .02-11,4 1436 WILLES PAR 72-211-6w-mw-03-8,5 1436 course PAR77-211-6w-mw-103-8,5 premare of lse-72-211-6w-am -03-85) (ADD, Monory confered in 5/ mso vormes were) THE EQUIPMENT BLOWE WAS COLLETED AT 1330 1530 ORGANITE EQUIDINAT POR RETURN AND WHER SAMPRES ADMINST THE COC. 1600 LAB COUPTER NOT OWSITE. CAN ofe PINE Equipment. Presser Reports pur on wis Gero war SUMMUMO FOR DOWN REDW 1700 creser son

Frum loceanpor 316 N comm louwpoes Sparmoustre sousism -low crow common Glarousone gampriot 0700 TH, AV, FA pour Kine of RARGORS, Will And loso starred to get. MIKE Keam CASCAGE ONT LOVE, WESTER; 33°F 1015 BEEN PURCON por mw-281R FOR 385' GRAS 50004 WIND 0-5 moh, cuse CHEW RELEASS THEN OBSERVATIONS TO THE LOW-FLOW OF AS KACKONG WENDOWN TORICS INCUM Chamewood some wor page success. SPUSTA PROTECTION, HOSPIAN ROUTE AND 1035 FA COURD TO DONSE THAT ACOE REQUESTED 5) TVATIONAL AWARENESS A "VELY-CONG PURCE" AT THE TWO LOCKTONS IE. 0730 TH /AV CAMBERONE 4575 THE GAS-SORATION AND THE MODEL HOME AREAS" TO 0745 TH / FA CHEER BONDLE BOONES ENSURE THAT COW-AS POSSIBLE TURBIOTY READINGS From Blown DOER-Sompring Compressed DRE ACHTERO POR THESE YESTERDAY AGAINST LOC ENGANES. 1126 AV congers somer Flow now-41-385 0 800 CONTINUE YSI CALBRATION, 1145 THONKEST SAMPLE REAN MWZBIR-385. 0810 PROMOR FA 2 TRIP BLANK SAT 1205 AV SKENDS PURGING AT MW-41-14,4 FOR INCLUSION TO THE GAMPLE LOOKE 1230 TH BEGINS PURGING AT MW - 40-40 for THE ALS LOVERER PREMIER SCHOOLS 1251 AV cours sample so mu-41-14.4 POR THIS MARINT, 1320 DA COULCES SAMPLE AT MM -40-40 08,15 can JC TO DISCUSS REFORMS 1330 CAW CHAMS IN WORK BOND BAND SCHEDUK. Coulers DEDAS-TO -BOTTOM OF THE WELLS 0830 compresse 451 AC, Plan Two IN THE DEED. Bradder fumps us to yesteday 1350 DEPART TO THE GARAGE TO DECON & RIMPS OBSO COULET FIELD BLANKS FOR VOISTING SETS AND PERSON PH CHECKS ON YSI UNITS. (B260C pro 6071) pro Two 1-LITER AMERIC 1400 Ot GON Z PUMPS BOTTLES FOR 82700 59 m 1405 PHELORIM PH CAREES ON YS, INSPERMENTS 0 900 INSTAU NEW BRODGES TO THE PMAS 1430 TH /AV HEN TO PACKE 34. 0 930 ARMER AT DIED IN SET UP PUMPING SYSTEMS 1950 TH/AN SETUP PORPURGING AT PAPER 0955 AV SEEMS PUREMED AT MUY, BATTERES 34 FOR MW-OIR Somplawe. 1964 DESO ON THE pump contrar BOX / confressor. 1505 TH HELDS TO PARCEL IZ AS AU BEOWS opering for selfement proverses PURBL AT PARCE 39 -Slw 3-28-49 3-28-19

Xh. FTmm /oczanboes Romm Jocan Doro 2.29 178 1-28-19 con from GREWOWATER Sompring SOTE PILE SAMPLINE 1530 TH SETS UP AT PARCEL IT FOR 0700 TA FA, K Me pino CATCAOZ CRUV. F3 Bosen or mw-01. for, the west the onlessor your. 1540 MBKGINS PURCH AT MWOI. 17 Has KICKOH TOPICS INCUDE 1645 AN LOURETS SAMPLE AT PARELY UNGUEN WARKING SURFACES, HEAVY UPONTO PAR-34-ON-2567 MWOIR-7.6 AS CASEADE WILL BE DEMOBINE TO AWOTHER 1700 TH Cours sample AT mulo1: LOCATION, FA AND THE TO COURSE COMPBINE PAR-72-211-mw-01-16-7 WASTE CHIENCEL 7 STOWN SOMPLES 1730 TH AN PLACE SAMPLES IN RESPONDENTE From NON-AAZ AND HAZ 5076 STOCKPILES IN Brog. 563. from FIMM-02. 1745 CHAN AND ORGANIBE EQUI AMENT 0730 FA /THE HELD TO BLOG 563 FOR GW AND CHECK RAPERWOLK INTHE SOLDON Samore mont General GARAGE 0830 Decon WASTE PILE GAMPLING EQUIPMENT 1800 OFFSINE FOR THE DAY 0900 SEND SOOMS OF PARENOCK TO JC. 0930 AT ALGA 7 0935 could nowher sample TO 3 BOZ THES AND ONK YOUM L VIAL WITH METHANTE PRESULVANCE, THIS HOLDS THE 5 m/ of soil. 1600 HAZ DICK SAMPIL COLLECTED 1830, Compress CHOTO OF CUSTORY 1050 CAW OUR PINE RENIPHONS REMISE 100 TAM HOLN OHSION, SEA SKETCH TWO PACES ASES OF THIS PAGE FOR to corner jutes of was the CHARLACTER TOSTER LAM US COULUTED TODAY. 1-13-69 Un 3-79-18

Location Frmm 22/PAR 72 Date 6/15/19 123 Date 6/12/19 Location FTMM-22 Project / Client _ Project / Client 0700 con-inte, 4-5 failbate 1440: UN collect Equipment Blank 0735: CAL Equipment, botherware longup 0830: afrut Parce \ 72 1345: COMMW281R BEBIN LIF RULGING RISER 3,5" HOED TO PUMP INTAKE OF 33.5 0900: F.A. Mub is FTMM-22 TO GET 37' BEZOW TOC, TOTAL DEPTH 45.65 1120: 5AMPLE PAR-72-211-MW-6: (2W page) Tubising 1330 SAMPLE EWIMW281R-37, W/MS,MSD, Stible around 140. Confin w/ SC 1550 DUPLICATE (CW/MW12812-37) 1730 no 3 TO MAIN POST, PAPER WEAK, SAMPLES 1/30: Sample from-22-CWINW22R 1220: Mab to garage 1300: Collect & B. 1200 OFFSITE 1336- Rack up pox Equipment, Housekapen 1430: Off-0:70 (cw)

| i' | ¬ ∧ | |
|--|-------------|--|
| | Eller | (du) |
| HAZWASTE FRANSPER | Gul | GW SAMPUNG 11-6-19 |
| - anomior | 11-5-19 | Tom NORN-PARSONS |
| Jam Hoper - PARSONIS | | 0730 MELT F.A. ONSITE. WESTER 50°F CLER. |
| GOOD ONS/182 WEATHER 470 OVERCAST CAR | ME NEC | |
| - WIN FA AND ANT CREW FROM YEROLEOS | y puo | 0740 Has KICKOLF MELTING |
| - Dervices - TRUCKS #435 AND #427 FOR | I | 0750 The Pletoens ever ches soron no des |
| - austre | | 1005 Mest DOCUMENT ATION AND \$10 CARBOATION |
| 6870 HAS KILLOFF MEKANT LED BY PA | | EDANK PREPARAS BOTTHERE AND COLLEGE |
| - D630 CREW EVES BACK TARP VSING SCI. | 5500 1160 | SYMPET CONSTRUCTIONS |
| FOR TEVEL TEVES UCH DA AF-95841 | l l | 0900 AREM AT PACK 72-7.11. |
| · · · / | | PACOES MESSERGEMENTS / OBSERVATIONS TO |
| CARAO BOX H 1480 48459, | | THE LOW KON CROWN WHOLE STUPLING |
| -0645 ANT WADS 1435 VIA ENCAMAS | | DATA SULGA |
| 0705 \$ 435 of 83172, H 427 TEXE | | 1135 Poronove pears is stoom of |
| 22 AG-74086, CSEGO BOX MJVU & | <u> </u> | THE BUTTORE PINES AND MICROPIECE |
| PRESERO FOR LOADING | | Constoure to obvor pres plans. |
| OTE ANT LOAD HYZA | | |
| 0740 #42A offs, oh. | | Shan conscion of phis Resurves |
| 935 ANT DONSES TART TRUCK # | 435 | 040A. |
| HAS PETURALD FOR A SECOND LOAD | | (4) 1250 Cource Samore PAR-72-211-6m- |
| 10/5 #435 COADED, # 4.27 ON | | nn -01-16,3 ROL BENZENY SWO |
| - Par Strong Lass (Hess 49547) | | 7 mespyr & APA THAVENE, |
| 1040 HAZ PILL 13 TRANSFLEPED, COM | 1. 16.27.1 | 1315 PERFORM PH 7,00 BUFFER WEEK |
| | 1 | 1330 SET. UP AT F+mm-59-mw-01 |
| BUENET INTO THE CONTONER WITH FEUT | re grove | 1345 BEGON RURGE AT FIMM 55 mu 01 |
| 1045 Thurse it 435 alt 5 MX | | Rhogen masered in total and alectorated |
| 1105 TRUCK # 427 OFFSME, CORN CIE | 1275 UP | TO THE COWPION ON SOMOTHER DATA SHEET. |
| the pound, | | 1000 (2000) |
| 1400 PINE EQUIP, ORDER ARRIVED. RUM CA | UBRATIO | FOR BENZENE, |
| - CHECK ON 451 6820 | | 1530 platoen SAMME MAN BUE WANT. |
| | | V. |
| | | - En 11-6-19 |
| | | |

GW SAMPINE TI HOLN AND REPRICEESSE THEM. 1540 consist and 7.00 Brake CHEEK SUN / SEND DAVY PEPORAS ROLLOWORD THEREN MEENLE WITH J.C.



New Jersey Department of Environmental Protection Site Remediation Program

Report Certifications for RCRA GPRA 2020, CERCLA, and Federal Facility Sites

These certifications are to be used for reports submitted for RCRA GPRA 2020, CERCLA, and Federal Facility Sites. The Department has developed guidance for report certifications for RCRA GPRA 2020, CERCLA, and Federal Facility Sites under traditional oversight. The "Person Responsible for Conducting the Remediation Information and Certification" is required to be submitted with each report. For those sites that are required or opt to use a Licensed Site Remediation Professional (LSRP) the report must also be certified by the LSRP using the "Licensed Site Remediation Professional Information and Statement". For additional guidance regarding the requirement for LSRPs at RCRA GPRA 2020, CERCLA and Federal Facility Sites see http://www.nj.gov/dep/srp/srra/training/matrix/quick_ref/rcra_cercla_fed_facility_sites.pdf.

Document:

 "UST 211 Site Investigation Report, Request for Unrestricted Use, No Further Action Approval, Fort Monmouth, Monmouth County, Oceanport, New Jersey" (13 December 2019)

| PERSON RESPONSIBLE FOR CONDUCTING THE REI | MEDIAT | ION INFOR | RMATION AND CERTI | FICATION |
|---|------------|--------------|---------------------------|------------------------|
| Full Legal Name of the Person Responsible for Conducting | ng the Re | emediation: | William R. Colvin | |
| Representative First Name: William | Rep | resentative | Last Name: Colvin | |
| Title: Fort Monmouth BRAC Environmental Coordinate | or (BEC) | -11 | | |
| Phone Number: _(732) 383-5104 | Ext: | | Fax: | |
| Mailing Address: P.O. Box 148 | | | | |
| City/Town: Oceanport | State: | NJ | Zip Code: | 07757 |
| Email Address: william.r.colvin18.civ@mail.mil | | | | |
| This certification shall be signed by the person responsible | | | | |
| in accordance with Administrative Requirements for the R | Remediat | ion of Cont | aminated Sites rule at | N.J.A.C. 7:26C-1.5(a). |
| | | | | |
| I certify under penalty of law that I have personally examin | ned and | am familiai | r with the information so | ubmitted herein, |
| including all attached documents, and that based on my in | nquiry of | those indiv | viduals immediately res | ponsible for obtaining |
| the information, to the best of my knowledge, I believe that | at the sui | bmitted info | ormation is true, accura | te and complete. I am |
| aware that there are significant civil penalties for knowing | | | | |
| am committing a crime of the fourth degree if I make a wri | | | | |
| aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties. | | | | |
| Signature: // / / / / / / / / / / / / / / / / / | | Date: | 13 December 2019 | 1.72 |
| Signature: William & Colvin | | 20,00 | | |
| Name/Title: William R. Colvin | | | | |
| Fort Monmouth BRAC Environmental Coord | dinator | | | |
| A ARTHOUGH AN HOME COLOURS ACTOR AND AND ARTHUR | 1000 | _ | | |

Completed form should be sent to:

Mr. Ashish Joshi

New Jersey Department of Environmental Protection Division of Remediation Management & Response Bureau of Northern Field Operations 7 Ridgedale Avenue (2nd Floor)

Cedar Knolls, New Jersey 07927-1112