United States Army

Fort Monmouth, New Jersey

Underground Storage Tank Closure and Site Investigation Report

Building 454
Main Post-East Area



NJDEP UST Registration No. 90010-51

December 1997

UNDERGROUND STORAGE TANK CLOSURE AND SITE INVESTIGATION REPORT

BUILDING 454

MAIN POST-EAST AREA NJDEP UST REGISTRATION NO. 90010-51

DECEMBER 1997

PREPARED FOR:

UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY
DIRECTORATE OF PUBLIC WORKS
BUILDING 167
FORT MONMOUTH, NJ 07703

PREPARED BY:

SMC ENVIRONMENTAL SERVICES GROUP 501 ALLENDALE ROAD KING OF PRUSSIA, PA 19406

PROJECT NO. 2429-3080

TABLE OF CONTENTS

EXECUTIVE SUMMARY	iv
1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES	1
1.1 OVERVIEW 1.2 SITE DESCRIPTION	1 2
1.2.1 Geological/Hydrogeological Setting	2
1.3 HEALTH AND SAFETY 1.4 REMOVAL OF UNDERGROUND STORAGE TANK	4 4
1.4.1 General Procedures 1.4.2 Underground Storage Tank Excavation and Cleaning	4 4
1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL 1.6 MANAGEMENT OF EXCAVATED SOILS	5 5
2.0 SITE INVESTIGATION ACTIVITIES	6
2.1 OVERVIEW 2.2 FIELD SCREENING/MONITORING 2.3 SOIL SAMPLING	6 6 6
3.0 CONCLUSIONS AND RECOMMENDATIONS	8
3.1 SOIL SAMPLING RESULTS 3.2 CONCLUSIONS AND RECOMMENDATIONS	8 8

TABLE OF CONTENTS (CONTINUED)

TABLES

Table 1 Summary of Post-Excavation Sampling Activities

Table 2 Post-Excavation Soil Sampling Results

FIGURES

Figure 1 Site Location Map

Figure 2 Site Map

Figure 3 Cross Sectional View

Figure 4 Soil Sampling Location Map

APPENDICES

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Appendix A NJDEP Standard Reporting Form

Appendix B Site Assessment Summary

Appendix C Waste Manifest

Appendix D UST Disposal Certificate

Appendix E Soil Analytical Data Package

Appendix F Photographs

EXECUTIVE SUMMARY

UST Closure

On May 9, 1997, a tar-coated steel underground storage tank (UST) was closed by removal in accordance with the New Jersey Department of Environmental Protection (NJDEP) underground storage tank closure procedures at the Main Post-East area of the U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, NJDEP Registration No. 90010-51 (Fort Monmouth ID No. 454), was located south of Building 454. UST No. 90010-51 was an 1,080 gallon No. 2 fuel oil UST. The fill port was located directly above the UST.

Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) and the NJDEP *Field Sampling Procedures Manual*. The sampling and laboratory analysis conducted during the site assessment were performed in accordance with Section 7:26E-2.1 of the *Technical Requirements for Site Remediation*. Soils surrounding the tank were screened visually and with air monitoring equipment for evidence of contamination. Following removal, the UST was inspected for corrosion holes. One small hole was noted in the UST; however, no evidence of potentially contaminated soils was observed surrounding the tank. Groundwater was encountered at 5 feet below ground surface and no sheen was observed. Soil samples contained non-detectable levels of TPHC concentrations.

Site Restoration

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Following receipt of all post-excavation soil sampling results, the excavation was backfilled to grade with crushed stone and native backfill and restored to its original condition.

Conclusions and Recommendations

Based on the post-excavation soil sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 90010-51 at Building 454.

1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES

1.1 OVERVIEW

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One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 90010-51, was closed at Building 454 at the Main Post-East area of U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on May 9, 1997. Refer to site location map on Figure 1. This report presents the results of the Department of Public Works' (DPW) implementation of the UST Decommissioning/Closure Plan approved by the NJDEP. The UST was a tar-coated steel 1,080-gallon tank containing No. 2 fuel oil.

Decommissioning activities for UST No. 90010-51 complied with all applicable Federal, State and Local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP-approved Decommissioning/Closure Plan were posted onsite for inspection. The decommissioning activities were conducted by DPW personnel who are registered and certified by the NJDEP for performing UST closure activities. Closure of UST No. 90010-51 proceeded under the approval of the NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST). The Standard Reporting Form and signed Site Assessment Summary form for UST No. 90010-51 are included in Appendices A and B, respectively.

Based on inspecting the UST, field screening of subsurface soils and groundwater, and reviewing analytical results of collected soil samples, the DPW has concluded that no significant historical discharges are associated with the UST or associated piping.

This UST Closure and Site Investigation Report has been prepared by SMC Environmental Services Group, to assist the U.S. Army DPW in complying with the NJDEP-BUST regulations. The applicable NJDEP-BUST regulations at the date of closure were the *Interim Closure Requirements* for *Underground Storage Tank Systems* (N.J.A.C. 7:14B-1 et seq. October 1990 and revisions dated November 1, 1991).

This report was prepared using information collected at the time of closure. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.

1.2 SITE DESCRIPTION

Building 454 is located in the Main Post-East area of the Fort Monmouth Army Base. UST No. 90010-51 was located south of Building 454. Appurtenant copper piping was approximately twenty-three (23) feet in length and ran northeast to Building 454. A site map is provided on Figure 2.

1.2.1 Geological/Hydrogeologic Setting

The following is a description of the geological/hydrogeological setting of the area surrounding Building 454. Included is a description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Main Post area.

Regional Geology

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapecza, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. Over 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansey Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapecza, 1990).

Local Geology

Based on the regional geologic map (Jablonski, 1968), the Cretaceous age Red Bank and Tinton Sands outcrop at the Main Post area. The Red Bank sand conformably overlies the Navesink Formation and dips to the southeast at 35 feet per mile. The upper member (Shrewsbury) of the Red Bank sand is a yellowish-gray to reddish brown clayey, medium-to-coarse-grained sand that contains abundant rock fragments, minor mica and glauconite (Jablonski). The lower member (Sandy Hook) is a dark gray to black, medium-to-fine grained sand with abundant clay, mica, and glauconite.

1.3 HEALTH AND SAFETY

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involved with, or were affected by, the decommissioning of the UST system were minimized. All areas, which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

1.4 REMOVAL OF UNDERGROUND STORAGE TANK

1.4.1 General Procedures

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- All underground obstructions (utilities, etc.) were identified by the contractor performing the closure prior to excavation activities.
- All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- A Sub-Surface Evaluator from the DPW was present during all site assessment activities.

1.4.2 Underground Storage Tank Excavation and Cleaning

Prior to UST decommissioning activities, surficial soil was removed to expose the UST and associated piping. All free product present in the piping was drained into the UST, and the UST was purged to remove vapors prior to cutting and removal of the piping. After removal of the associated piping, a hole was made in the UST to allow for proper cleaning. The UST was completely emptied of all liquids prior to removal from the ground. Approximately 100 gallons of liquid from the UST and its associated piping were drummed and transported to the Fort Monmouth waste oil holding facility. Refer to Appendix C for a copy of the waste manifest.

After the UST was cleaned, it was staged on polyethylene sheeting and examined for holes. One hole was observed and noted during the inspection by the Sub-Surface Evaluator. Based on the conditions observed, the Sub-Surface Evaluator concluded that sledging probably generated the hole in the UST. Soils surrounding the UST were screened visually and with an OVA for evidence of contamination. No evidence of contamination was observed. Soil screening was also performed along the piping run associated with the UST closure. No contamination was noted anywhere along the piping length. Groundwater was encountered at 5.0 feet bgs and no sheen was observed. See Figure 3 for a cross-sectional view of the excavated area.

1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL

The tank was transported to Mazza & Sons, Inc., Recycling Division. The transportation of the UST was in compliance with all applicable regulations and laws. See Appendix D for the UST disposal certificate and Appendix F for photographs of the UST.

The UST was labeled prior to transport with the following information:

- Site of origin
- Contact person
- NJDEP UST Facility ID number
- Former contents
- Destination site
- Date

1.6 MANAGEMENT OF EXCAVATED SOILS

Based on OVA air monitoring and TPHC analysis results from the post-excavation soil samples, no soils exhibited signs of contamination. Therefore, the excavated soils were used as backfill following removal of the UST.

2.0 SITE INVESTIGATION ACTIVITIES

2.1 OVERVIEW

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP *Field Sampling Procedures Manual* (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document *Interim Closure Requirements for Underground Storage Tank Systems* (October 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities:

 Subsurface Evaluator: Eugene W. Lesinski Employer: U.S. Army, Fort Monmouth

Phone Number: (908) 532-0989 NJDEP Certification No.: 0014537

• Analytical Laboratory: U.S. Army Fort Monmouth Environmental Laboratory

Contact Person: Daniel K. Wright Phone Number: (908) 532-4359

NJDEP Company Certification No.: 13461

2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. Soil excavated from around the tank and appurtenant piping, as well as the UST excavation sidewalls and bottom, did not exhibit any evidence of potential contamination.

2.3 SOIL SAMPLING

On May 9, 1997, following the removal of the UST, post-excavation soil samples A, B, C (DUP D), D, E, F and G were collected from a total of six (6) locations of the UST excavation. Sidewall samples A, B, C (DUP D), D, and E were collected at a depth of 5.0 feet bgs. Pipe run samples G and F were collected along the former piping trench, which was approximately twenty-three (23) feet in length and which ran northeast to Building 454. All samples were analyzed for total petroleum hydrocarbons (TPHC) and total solids.

U.S. Army personnel in accordance with the NJDEP Technical Requirements and the NJDEP Field Sampling Procedures Manual performed the site assessment. A summary of sampling activities including parameters analyzed is provided in Table 1. The post-excavation soil samples were collected using NJDEP *Field Sampling Procedures Manual* (1992) standard sampling procedures. Following soil sampling activities, the samples were chilled and delivered to U.S. Army Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey, for analysis.

3.0 CONCLUSIONS AND RECOMMENDATIONS

3.1 SOIL SAMPLING RESULTS

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To evaluate soil conditions following removal of the UST and associated piping, post-excavation soil samples were collected on May 9, 1997 from a total of six (6) locations. All samples were analyzed for TPHC and total solids. The post-excavation sampling results were compared to the NJDEP residential direct contact total organic contaminants soil cleanup criteria of 10,000 mg/kg (N.J.A.C. 7:26D and revisions dated February 3, 1994). A summary of the analytical results and comparison to the NJDEP soil cleanup criteria is provided in Table 2 and the soil sampling locations are shown on Figure 4. The analytical data package is provided in Appendix E.

All post-excavation soil samples collected on May 9, 1997, from the UST excavation and from below piping associated with the UST contained concentrations of TPHC below the NJDEP soil cleanup criteria. All samples contained non-detectable levels of TPHC.

3.2 CONCLUSIONS AND RECOMMENDATIONS

The analytical results for all post-excavation soil samples collected from the UST closure excavation at Building 454 were below the NJDEP soil cleanup criteria for total organic contaminants.

Based on the post-excavation sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 90010-51 at Building 454.

TABLES .

TABLE 1

SUMMARY OF POST-EXCAVATION SAMPLING ACTIVITIES BUILDING 454, MAIN POST-EAST AREA FORT MONMOUTH, NEW JERSEY

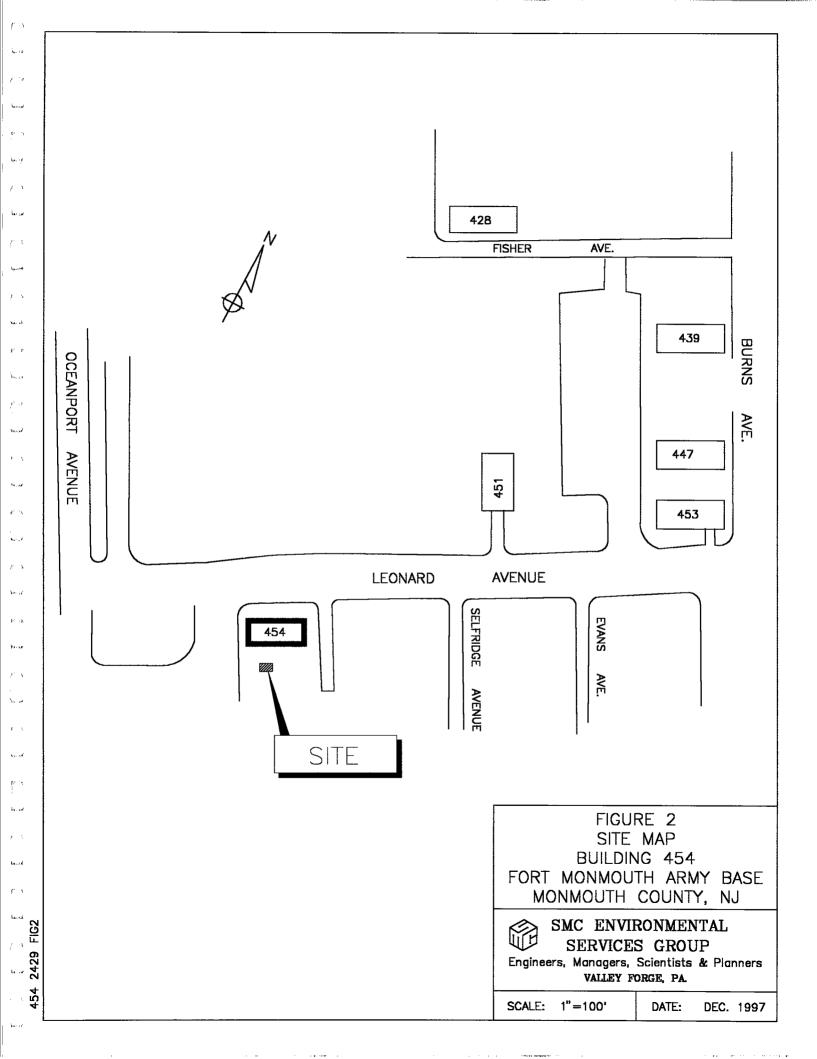
Page 1 of 1

Sample ID	Date of Collection	Date Analysis Started	Matrix	Sample Type	Analytical Parameters*	NJDEP Method
Α	5/09/97	5/12/97	Soil	Post-Excavation	ТРНС	OQA-QAM-025
В	5/09/97	5/12/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
C (DUP D)	5/09/97	5/12/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
D	5/09/97	5/12/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
E	5/09/97	5/12/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
F	5/09/97	5/12/97	Soil	Post-Excavation	TPHC	OQA-QAM-025
G	5/09/97	5/12/97	Soil	Post-Excavation	TPHC	OQA-QAM-025

Note:

* TPHC Total Petroleum Hydrocarbons

FIGURES



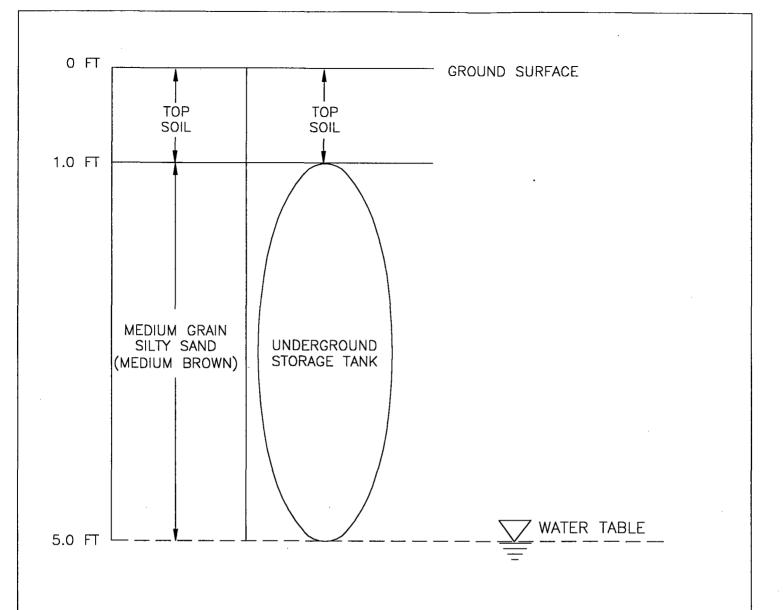


FIGURE 3
CROSS SECTIONAL VIEW
BUILDING 454
FORT MONMOUTH ARMY BASE
MONMOUTH COUNTY, NJ

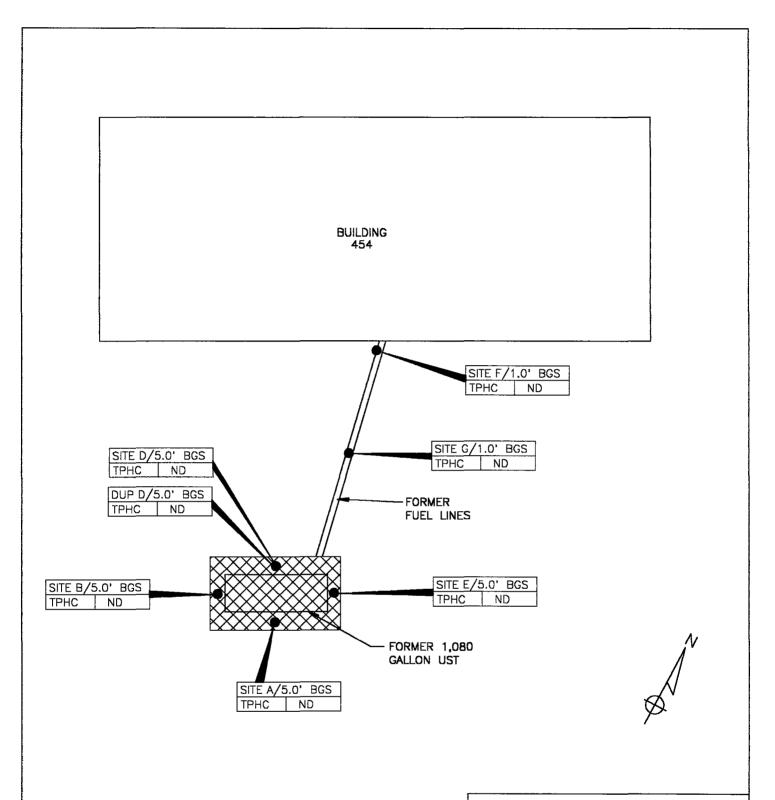


SMC ENVIRONMENTAL SERVICES GROUP

Engineers, Managers, Scientists & Planners VALLEY FORGE, PA.

SCALE: NTS

DATE: OCT. 1997



LEGEND

SOIL SAMPLE LOCATION (MAY 9, 1997)

LIMIT OF EXCAVATION (MAY 9, 1997)

NOTES: 1. ALL RESULTS IN MG/KG.

2. SEE TABLE 2 FOR NJDEP SOIL CLEANUP CRITERIA

3. BGS = BELOW GROUND SURFACE

FIGURE 4 SOIL SAMPLING LOCATION MAP **BUILDING 454** FORT MONMOUTH ARMY BASE MONMOUTH COUNTY, NJ



SMC ENVIRONMENTAL SERVICES GROUP

Engineers, Managers, Scientists & Planners VALLEY FORGE, PA.

SCALE: 1"=10'

DATE: DEC. 1997

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APPENDIX A

NJDEP-STANDARD REPORTING FORM



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State of New Jersey
Department of Energy Environmental Protection and Energy Division of Responsible Party Site Remediation

CN 028 Trenton. NJ 08625-0029

ATTN: UST Program (609) 984-3156

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UST NO.		_

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Check ONLY One Tv	e of Activity - Complete	Form For That Activity
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(more than	none tank can be listed p	
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2. Facility name and location (If different from above):		·
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3. Contact person for this activity:	GENE L	ESINSKI
		19081 532-0989
·	reseptone gumber.	19981
4. The identification number of the affected tax	k as it appears in Quest	tion Number 12 on the Registration Questionnaire
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DON 939	A	401:1
5. Registration Number (If known):	ust	09901D
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c. Owner's mailing address:		
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APPENDIX B

SITE ASSESSMENT SUMMARY

FOR STATE USE ONLY	
JST#	
Date Rec'd	
TMS #	
Staff	

STATE OF NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION

Division of Responsible Party Site Remediation CN 029 TRENTON, N.J. 08625-0028 Tel. # 609-984-3156 Fax.# 609-292-5604

Karl J. Delaney Director

Scott A. Weiner Commisioner

UNDERGROUND STORAGE TANK SITE ASSESSMENT SUMMARY

Under the provisions of the Underground Storage of Hazardous Substances Act in accordance with N.J.A.C. 7:14B

This Summary form shall be used by all owners and operators of Underground Storage Tank Systems (USTS) who have either reported a release and are subject to the site assessment requirements of N.J.A.C. 7:14B-8.2 or who have closed USTS pursuant to N.J.A.C. 7:14B-9.1 et seq. and are subject to the site assessment requirements of N.J.A.C. 7:14B-9.2 and 9.3.

INSTRUCTIONS:

- Please print legibly or type.
- Fill in all applicable blanks. This form will require various <u>attachments</u> in order to complete the Summary. The technical guidance document, <u>Interim Closure Requirements for UST's</u>, explains the regulatory (and technical) requirements for closure and the <u>Scope of Work. Investigation and Corrective Action Requirements for Discharges from Underground Storage Tanks and Piping Systems</u> explains the regulatory (and technical) requirements for corrective action.
- Return one original of the form and all required attachments to the above address.
- Attach a scaled site diagram of the subject facility which shows the information specified in Item IV B of this form.
- ♦ Explain any "No" or "N/A" response on a separate sheet.

D !!! 14 454410TN 00040 54	Date of Submission	n:
Building No. 454 UST No. 90010-51		0192477-1
1. FACILITY NAME AND ADDRESS:		Facility Registration #
U.S. Army Fort Monmouth New Jersey		
Directorate of Engineering and Housing	Building 167	
Fort Monmouth New Jersey 07703	County Monmouth	
Telephone No. 908-532-6224		
OWNER'S NAME AND ADDRESS, if different	ent from above.	
Telephone No.		

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II.	DISCHARGE REPORTING REQUIREMENTS
	A. Was contamination found?YesXNo If Yes, Case No(Note: All discharges must be reported to the Environmental Action Hotline (609) 292-7172)
	B. The substance(s) discharged was (were)
	C. Have any vapor hazards been mitigated?Yes NoX N/A
III.	DECOMMISSIONING OF TANK SYSTEMS Closure approval No. NJDEP "Blanket Closure"
	The site assessment requirements associated with <u>tank decommissioning</u> are explained in the Technical Guidance Document, Interim Closure Requirements for UST's, Section V. AD. <u>Attach</u> complete documentation of the methods used and the results obtained for each of the steps of <u>tank decommissioning</u> used. Please include a <u>site</u> map which shows the locations of all samples and borings, the location of all tanks and piping runs at the facility at the beginning of the tank closure operation and annotated to differentiate the status <u>of all tanks and piping</u> (e.g., removed, abandoned, temporarily closed, etc.). The same site map can be used to document other parts of the site assessment requirements, if it is properly and legibly annotated.
IV.	SITE ASSESSMENT REQUIREMENTS
	A. Excavated Soil
	Any evidence of contamination in excavated soil will require that the soil be classified as either Hazardous Waste or Non-Hazardous Waste. Please include all required documentation of compliance with the requirements for handling contaminated excavated soil (if any was present) as explained in the technical guidance documents for closure and corrective action. Describe amount of soil removed, its classification and disposal location.
	B. Scaled Site Diagrams
	1. Scaled site diagrams must be attached which include the following information:
	 a. North arrow and scale b. The locations of the ground water monitoring wells c. Location and depth of each soil sample and boring d. All major surface and subsurface structures and utilities e. Approximate property boundaries f. All existing or closed underground storage tank systems, including appurtenant piping g. A cross-sectional view indicating depth of tank, stratigraphy and location of water table h. Locations of surface water bodies
	C. Soil samples and borings (check appropriate answer)
	Were soil samples taken from the excavation as prescribed?XYes No N/A
	2. Were soil borings taken at the tank system closure site as prescribed?YesNoX_N/A
	3. Attach the analytical results in tabular form and include the following information about each sample
	 a. Customer sample number (keyed to the site map) b. The depth of the soil sample c. Soil boring logs d. Method detection limit of the method used e. QA/QC Information as required

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D.	Ground Water Monitoring
1.	Number of ground water monitoring wells installed
2.	Attach the analytical results of the ground water samples in tabular form. Include the following information for each sample from each well:
	a. Site diagram number for each well installed b. Depth of ground water surface c. Depth of screened interval d. Method detection limit of the method used e. Well logs f. Well permit numbers g. QA/QC Information as required
V. S	OIL CONTAMINATION
	A. Was soil contamination found?YesXNo If "Yes", please answer Question B-E If "No", please answer Question B
	B. The highest soil contamination still remaining in the ground has been determined to be: 1. N/A ppb total BTEX, N/A ppb total non-targeted VOC 2. N/A ppb total B/N, N/A ppb total non-targeted B/N 3. ND ppm TPHC 4. N/A ppb N/A (for non-petroleum substance)
	C. Remediation of free product contaminated soils
	 All free product contaminated soil on the property boundaries and above the water table are believed to have been removed from the subsurfaceYesNo Free product contaminated soils are suspected to exist below the water tableYesNo Free product contaminated soils are suspected to exist off the property boundariesYesNo
	D. Was the vertical and horizontal extent of contamination determined?YesNoN/A
	E. Does soil contamination intersect ground water?YesNo N/A
VI. C	ROUND WATER CONTAMINATION
	A. Was ground water contamination found?YesX No If "Yes", please answer Questions B-G. If "No", please answer only Question B.
	B. The highest ground water contamination at any 1 sampling location and at any 1 sampling event to date has been determined to be: N/A
	1ppb total BTEXppb total non-targeted VOC 2ppb total B/Nppb total non-targeted B/N 3ppb total MTBEppb total TBA 4ppb(for non-petroleum substance) 5. greatest thickness of separate phase product found 6. separate phase product has been delineatedYesNoN/A

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C.	Resu	ılts (s) of well search
		A well search (including a review of manual well records) indicates that private, municipal or commercial rells do exist within the distances specified in the Scope of WorkYesNo N/A
	2. 7	The number of these wells identified is
D.	Pro	ximity of wells and contaminant plume
	1.	The shallowest depth of any well noted in the well search which may be in the horizontal or vertical potential path(s) of the contaminant plume(s) is feet below grade (consideration has been given for the effects of pumping, subsurface structures, etc. on the direction(s) of contaminant migration). This well is feet from the source and its screening begins at a depth of feet.
	2.	The shallowest depth to the top of the well screen for any well in the potential path of the plume(s) (as described in D1 above above) is feet below grade. This well is located feet from the source.
	3.	The closest horizontal distance of a private, commerical, or municipal well in the potential path of the plume (as determined in D1) is feet from the source. This well is feet deep and screening begins at a depth of feet.
E.	Α	plan for separate phase product recovery has been includedYes No N/A
F.		ground water contour map has been submitted which includes the ground water elevations for each wellYes No N/A
G.	De	lineation of contamination
	1.	The ground water contaminants have been delineated to MCLs or lower values at the property boundaries. YesNo
		The plume is suspected to continue off the properly at concentrations greater than MCLs. Yes No
	3.	Off property access (circle one): is being sought has been approved has been denied
VII.		<u>SITE ASSESSMENT CERTIFICATION</u> [preparer of site assessment plan - N.J.A.C. 7:14B-8.3(b) &9.5(a)3]
		The person signing this certification as the "Qualified Ground Water Consultant" (as defined in N.J.A.C.7:14B-1.6) responsible for the design and implementation of the site assessment plan as specified in N.J.A.C. 7:14B-8.3(a) & 9.2(b)2, must supply the name of the certifying organization and certification number.
		"I certify under penalty of law that the information provided in this document is true, accurate, and complete and was obtained by procedures in compliance with N.J.A.C. 7:14B-8 and 9. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."
		NAME (Print or Type) <u>Eugene Lesinski</u> SIGNATURE <u>SEE ATTACHED SUB-SURFACE EVALUATOR LOG</u> COMPANY NAME <u>U.S. Army Fort Monmouth</u> DATE (Preparer of Site Assessment Plan)
		CERTIFYING ORGANIZATION NJDEP NUMBER 0014537

VIII. TANK DECOMMISSIONING CERTIFICATION [person performing tank decommissioning portion of closure plan - N.J.A.C. 7:14B-9.5(a)4] "I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment." NAME (Print or Type) SAME AS SITE ASSESSMENT SIGNATURE _____ DATE ____ **COMPANY NAME** (Peformer of Tank Decommissioning) IX. CERTIFICATIONS BY THE RESPONSIBLE PARTY(IES) OF THE FACILITIES A. The following certification shall be signed by the highest ranking individual with overall responsibility for that facility [N.J.A.C. 7:14B-2.3(c)11]. "I certify under penalty of law that the information provided in this document is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment." NAME (Print or Type) James Ott SIGNATURE Office U COMPANY NAME U.S. Army Fort Monmouth B. The following certification shall be signed as follows [according to the requirements of N.J.A.C. 7:14B-2.3(C)2I]: For a corporation, by a principal executive officer of at least the level of vice president. 1. For a partnership or sole proprietorship, by a general partner or the proprietor, respectively: or 2. For a municipality, State, Federal or other public agency by either the principal executive officer or ranking 3. elected official. In cases where the highest ranking corporate partnership, governmental officer or official at the facility as 4. required in A above is the same person as the official required to certify in B, only the certification in A need to be made. In all other cases, the certifications of A and B shall be made. "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment." NAME (Print or Type) ______SIGNATURE _____ COMPANY NAME _____ DATE _____

U' ARMY, SELFM-PW-EV DAILY JST SUBSURFACE REMOVAL LOG

2 10	BLDG.#: 454 REG.#: 0090070 - 5/ CLOSURE#: NA	
W 10	DATE: 5-9-95 TOA: 0830 TOD: 0930	
F Y	GOV. SSE: USINSIA NUDEP CERT. #: 001453	/
is a	REMOVAL CONTRACTOR: SAL INC. TVS CLOSURE SUPERVISOR: (TACY LAMBUL) NJDEP CERT.#:	
F 1	CLOSURE SUPERVISOR: (1ALV LAMBUD NJDEP CERT.#: WEATHER: PARTY COODY & 60	· _
	THE CHARLES	
7 1	ACTIVITY	YES/
tierr	THE SUPERVISOR (CLOSURE CERT.) WAS ON-SITE DURING ALL CLOSURE RELATED ACTIVITIES	Y
r s	THE SSE WAS ON-SITE DURING UST REMOVAL AND SITE SCREENING AND SAMPLING ACTIVITIES	Y
No si	ALL ON-SITE PERSONNEL HAD TRAINING IAW ALL SAFETY REQUIREMENTS (E.G. 29CFR)	Y
, :	A CONFINED ENTRY PERMIT WAS COMPLETED AND POSTED ON-SITE BY THE CONTRACTOR	NIA
Ver II	THE UST WAS PLACED ONTO PLASTIC, SCRAPED OFF, INSPECTED FOR HOLES AND PHOTOGRAPHED	·\
r i	A DISCHARGE WAS REPORTED TO THE NJDEP (609-292-7172), CASE#	\mathcal{N}
Veril	PHOTOS HAVE UST#, BLDG. #, DATE, TIME, NAME OF SSE AND DESCR. WRITTEN ON BACK	Y
r y	GROUNDWATER WAS ENCOUNTERED AT 5 FEET BG, A SHEEN (WAS NOT) OBSERVED ON GW	Υ.
h. d	IF OVA/Hnu WAS USED: WAS IT CAL. AND FOUND TO BE OPERATIONAL (cal. data on COC)	¥
. : n :	IF SAMPLES WERE TAKEN: COC, SCALED SITE MAP (VERT. SOIL HORIZONS AND PLOT PLAN)	Y
h. u	ALL SAMPLE COLLECTION ACTIVITIES WERE AS DESCRIBED IN THE NJDEP FSPM, 1992	4
1 - N	ALL SAMPLING WAS BIASED TOWARD HIGHEST OVA/FID RECORDED SITES IAW 7:26E-3.6 et seq.	9
ing si	ALL PETROL. CONT. SOILS WERE SECURED FROM THE WEATHER BY CLOSE OF BUSINESS TODAY	NA
h t	THE SSE AUTHORIZED BACKFILLING THE EXCAVATION (STONE TO 1" ABOVE GROUNDWATER)	
Sec. 17	ADDITIONAL NOTES WERE TAKEN AND ARE RECORDED ON THE BACK OF THIS FORM	N
, .	THE FOLLOWING DOCUMENTS WERE ADDED TO THE PROJECT FOLDER TODAY: (CIRCLE EACH)	_
No. J.	SCRAP TICKET, CSE PERMIT, ACCIDENT REPORT, HAZ. WASTE MANIFEST, DAILY UST CLOSURE LOG, SCALED SITE MAP (SAMPLING), SRF-CLOSURE, CHAIN OF CUSTODY, SOIL ANALYTICAL RESULTS, CLEAN FILL TICKETS(IN YDS ³), PHOTOGRAPHS (UST, EXCAVATION, SAMPLING POINTS)	N
" \ T	CHECK ALL BOXES, LEAV certify under penalty of law that tank decommissioning activities	
	formed in compliance with N.J.A.C. 7:14B-9.2(b)3 and 7:26 et seq I a	
	t there are significant penalties for submitting false, inaccura	
inc	omplete information, including fines and/or imprisonment.	
'SIG	NATURE: DATE: 5-9-97	
$\epsilon_1 + d$		
ca\ms	s\ust\removal\sitessls.doc	

APPENDIX C

WASTE MANIFEST



1	RD, 1, BOX 5A - OLD BRIDGE, NJ 0885 NON-HAZARDOUS 1. Generator's US EPA ID No.	14i44	2. Page 1	<u>`</u>	<u></u>	
	WASTE MANIFEST WJ3210020597000	5.5.8.KS	of /	NHZ	0048	55
	is asmi an miss chance Electronics common	C('''''''				
	CO J. FAILON BIDS, 173 Att! SELFM-PW-EX	Post				
	4. Generator's Phone (908) 532-6223 Fort manmouth, 2	7703				
Ī	5. Transporter 1 Company Name 6. US EPA ID Number	er	A. Transporte			
}	LIONETTI OIL RECOVERY CO INC N J D 0 8 4 0 4 7. Transporter 2 Company Name 8. US EPA ID Numbe		908 B. Transporte	3 721-09	900	
	7. Halisporto 2 Company Name 6. OS ELA TO Number	"	b. Transporte	n's Filone		
Ì	9. Designated Facility Name and Site Address 10. US EPA ID Number		C. Facility's P	hone		
١	LIONETTI OIL RECOVERY CO INC DBA LORCO PETROLEUM SVC	S				
	RUNYON&CHEESEQUAKE RDS OLD BRIDGE,NJ 08857 N J D 0 8 4 0 4	4064	ดกล	721-090	n	
	11. Waste Shipping Name and Description	- 7 . 0 . 0		Containers	13. Total	14. Unit
			N	о. Туре	Quantity	Wt/Vol
	a. PETROLEUM OIL(PETROLEUM OIL)				1:	
	COMBUSTIBLEL LIQUID UN1270 PGIII		n	оит	X1.7.7.3	1 6
3	b.					
				ļ		
	c.					+
A T O						
Ř						
١	d.					
l						
l	D. Additional Descriptions for Materials Listed Above		E. Handling	Codes for Wa	stes Listed Above	
١	T,L PETROLEUM OIL %					
l	WATER 50 %		T04 F	ILTRATI	ON	
١	15. Special Handling Instructions and Additional Information					
l	24 HR EMERGENCY RESPONSE#(908) 721-0900					
	DECAL#2363) ERG#128 DEXSIL TEST KIT RESULTS PPN	1				
۱	MANIFEST USED FOR TRACKING PURPOSES ONLY					
١		4	1			
l		X	P	,		
١	16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject	t to federal regu	ations for report	ing poper dispo	osal of Hazardous W	aste.
	Phinted/Typed Name Signature	$\Lambda \prod$		(1,1	Month Da	Year
1	17. Transporter 1 Acknowledgement of Receipt of Materials	HAL	m	VV	ששע.	717/
TRANSFORTER	Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name Signature	6			Month Da	y Year
S	Richard Mirienzo Buhan	<u> </u>	سكس		0.60	3 97
Ė	18. Transporter 2 Acknowledgement of Receipt of Materials			<u></u>	A =	
E	Printed/Typed Name Signature				Month D.	ay Year
_	19. Discrepancy Indication Space		······································			
F						
1						
ı	20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifesters	ept as noted in	Item 19.			
		 "		2		
ľ	Printed Preed Name Signature	57		211	Month D	2 (Car
	Menor Lasas Mill	N e	<u> </u>	W.	C 1060	211

ORIGINAL - RETURN TO GENERATOR

APPENDIX D

UST DISPOSAL CERTIFICATE

	RECYCLING DIVISION 3230 SHAFPO RD: TINTON FALLS, NJ: 07753	7.57.55 ESS700
		DATE 9/3/97
TOTAL OF INVOICES	PAY TO THE IPASM // 1000/	- D/2/-
LESS FREIGHT	TO THE ORDER OF PROPERTY OF THE ORDER OF PROPERTY OF THE ORDER OF THE	(1 + 70/
LESS	TOUT HUNDYEL WENTY	DOLLARS (1)
AMOUNT OF CHECK	Sovereign Bank	
		O Var
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	James Myago
II*O(01350# +4:2212723324000 10910	9928611
•	M 1777 1 0 0000	
	MAZZA & SONS, INC.	NO AGE
	Metal Recyclers	NO. 259
	3230 Shafto Rd.	DATE 3 S-1787
	Tinton Falls, NJ (908) 922-9292	DATE.
	170019//=9/0/	
Cust	tomer's Name	
Add	ress	
Add Weight	ressPrice	
Add Weight Cast Iron	ressPrice	Weight Price Lt. Copper
Add Weight Cast Iron	ressPrice	Weight Price Lt. Copper
Add Weight Cast Iron	ressPrice	Weight Price Lt. Copper Brass
Weight Cast Iron Steel Jucili Lt. Iron	Price B. 2504 24200 LB	Weight Price Lt. Copper Brass Alum Clean
Weight Cast Iron Steel Jucili Lt. Iron	ressPrice	Weight Price Lt. Copper Brass Alum Clean
Weight Cast Iron Steel /Hesti / L. Lt. Iron Copper #1	Price B. 2504 24200 LB 19500 LB	Weight Price Lt. Copper Brass Alum Clean Lead
Weight Cast Iron Steel /Hesti / L. Lt. Iron Copper #1	Price B. 2504 24200 LB	Weight Price Lt. Copper Brass Alum Clean Lead
Weight Cast Iron Steel // // Lt. Iron Copper #1	Price B. 2504 24200 LB 19500 LB	Weight Price Lt. Copper Brass Alum Clean Lead
Weight Cast Iron Steel // // Lt. Iron Copper #1	Price Price B. 2504 24200 LB 4.50 B. 454 19500 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless
Add Weight Cast Iron Steel	Price Price B. 2504 24200 LB 4.50 B. 454 19500 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless
Weight Cast Iron Steel // // Lt. Iron Copper #1	Price B. 2504 24200 LB 4.50 B. 454 19500 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless Battery
Weight Cast Iron Steel // // Lt. Iron Copper #1	Price Price B. 2504 24200 LB 4.50 B. 454 19500 LB	Weight Price Lt. Copper Brass Alum Clean Lead Stainless

Security

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APPENDIX E

SOIL ANALYTICAL DATA PACKAGE

US ARMY FT. MONMOUTH ENVIRONMENTAL LABORATORY NJDEPE # 13461

REPORT OF ANALYSIS

Client:

U.S. Army

DPW, SELFM-PW-EV

Bldg. 173

Ft. Monmouth, NJ 07703

Project:

Total Petroleum Hydrocarbons

96-1262

Bldg. 454

UST

Project # 2518 Date Rec. 05/09/97 Date Compl. 05/13/97

Released by:

Daniel K. Wright Laboratory Director

Table of Contents

Section	Pages	
Cover Sheet	1	
Table of Contents	2	
Method Summary	3	
Conformance/Non-Conformance	4	
Chain of Custody	5	
Results Summary	6	
Initial Calibration Summary	7	
Continuing Calibration Summary	8-9	
Surrogate Results Summary	10	
MS/MSD Results Summary	11	
Quality Control Spike Summary	12	
Raw Sample Data		
Laboratory Deliverable Checklist	27	

Method Summary

NJDEP Method OQA-QAM-025-10/97

Gas Chromatographic Determination of Total Petroleum Hydrocarbons in Soil

Fifteen grams (15g)(wet weight) of a soil sample is added to a 125 mL acid cleaned, solvent rinsed, capped Erlenmeyer flask. 15g anhydrous sodium sulfate is added to dry sample. Surrogate standard spiking solution is then added to the flask.

Twenty five milliliters(25mL) Methylene Chloride is added to the flask and it is secured on a gyrotory shaker table. The agitation rate is set to 400rpm and the sample is shaken for 30 minutes. The flask is the removed from the table and the particulate matter is allowed to settle. The extract is transferred to a Teflon capped vial. A second 25mL of Methylene Chloride is added to the flask and shaken for an additional 30 minutes. The flask is again removed and allowed to settle. The extracts are combined in the vial then transferred to a 1mL autosampler vial.

The extract is then injected directly into a GC-FID for analysis. The sample is analyzed for petroleum hydrocarbons covering a range of C8-C42 including pristane and phytane. Total Petroleum Hydrocarbon concentration is determined by integrating between 5 minutes and 22 minutes. The baseline is established by starting the integration after the end of the solvent peak and stopping after the last peak.

The final concentration of Total Petroleum Hydrocarbons is calculated using percent solid, sample weight and concentration.

Bort Monmouth Environmental Testing Laboratory

Bldg 173, SELFM-PW-EX Fort Monmouth NI 02703 Tel (908)532-4359.Fax (908)532-3484 EMaijannlehv@doimsmonnonitratmy-mil 7/ 3 Chaim of Custody Resord NJDEP Certification #13461

Customer CHEST Phone #: SSS ()DERA ()OMA	ESNELL DRU - 0289 Other:	Project No. Location: 1	Ly 4s					Ana	ysis]	Paran	eters			Comments: SAMPLES FERT PELOID 4° C
Samplers Name / Co	mpany: Goey lone	د ۱۳۰ می	<i>1</i> 5.	Sample	#	I	\ 3			N er	42	l		
Lab Sample I.D.	Sample Location	Date	Time	Type	bottles	Ŧ	0							Remarks / Preservation Method
2518.01	454 A - SOUTH	5/9/97	0940	SOIL			7							
02	454 B - WEST	1 7 7 8	0945	1	1		4	÷.,						
93	454 C - DUP		0950		(ND		. 1					
04	454 D-NORTH		0955		Į.		7							
	454 E - EAST		1000		1		ND							
	454 F - BLDG		1030		1		ND			:				FOREIGN FILL BEOIND BLOG MAY CONTAIN ASTHUT
07	454 G - MIDTOWI	Ý	1035	V	1	↓	410							13 FROM BLDG. TOWNED TOWK
	avation sample 1 - 6" above give			さら										
Relinquished by (signatur	7	Received by (-9-47	Relinq	uished	by (sign	nature):		Date/	Time:	Receiv	ved by	(signature):
Relinquished by (signatur	e): Date/Time:	Received by (signature):		Relinq	uished	by (sign	ature):		Date/	Time:	Receiv	ved by	(signature):
	Reduced, (Standard, Screen lard 4 wks, (Rush 4 Days,			Sco	**	Rema	rks:	,						

Response Factor Report Fl_,TCD

Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)
Title : TPHC Calibration 01/17/97

Last Update : Wed May 14 11:00:14 1997

Calibration Files

=T01300.D 2 =T01299.D 3 =T01298.D =T01297.D 5 =T01296.D

4

Compor	und	1	2	3	4	5	Avg	%R	SD
1) s o-termonate of the contract of the contra	phenyl						2.420 2.792		

Report of Analysis U.S. . .rmy, Fort Monmouth Environmental Labora...y NJDEP Certification # 13461

Surrogate Recovery Report

Lab. ID#: 2518

Location #: BLDG.454

Sample		Surrogate Added (ppm)	Amount Recovered (ppm)	Percent Recovery
2518.01		10.00	7.91	79.13
2518.02		10.00	8.52	85.16
2518.03		10.00	11.26	112.64
2518.04		10.00	8.87	88.72
2518.05		10.00	9.36	93.59
2518.06		10.00	9.46	94.55
2518.07		10.00	9.21	92.12
METHOD BLANK	12-May-97	10.00	8.54	85.42

Surrogate Added:

o-Terphenyl

'T Reviewed)

Data File : C:\HPCHEM\1\DATA\970513\T01333.D

Acq On : 15 May 97 8:44 am Operator:

: 2518.01 Sample : 454-A Misc

Inst : FID/TCD

Vial: 39

Multiplr: 1.00

IntFile : autoint1.e

Quant Time: May 15 11:12 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997 Response via : Initial Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5

Compound	R.T.	Response	Conc Units
System Monitoring Compounds 1) s o-terphenyl	13.37	191504	7.913 mg/L m
Target Compounds 2) t tphc	13.37	1014815	N.D. mg/L m

Data File : C:\HPCHEM\1\DATA\970513\T01333.D

Vial: 39 Operator:

Acq On : 15 May 97 8:44 am

Inst : FID/TCD

Sample : 2518.01 Misc : 454-A

Multiplr: 1.00

: autoint1.e IntFile

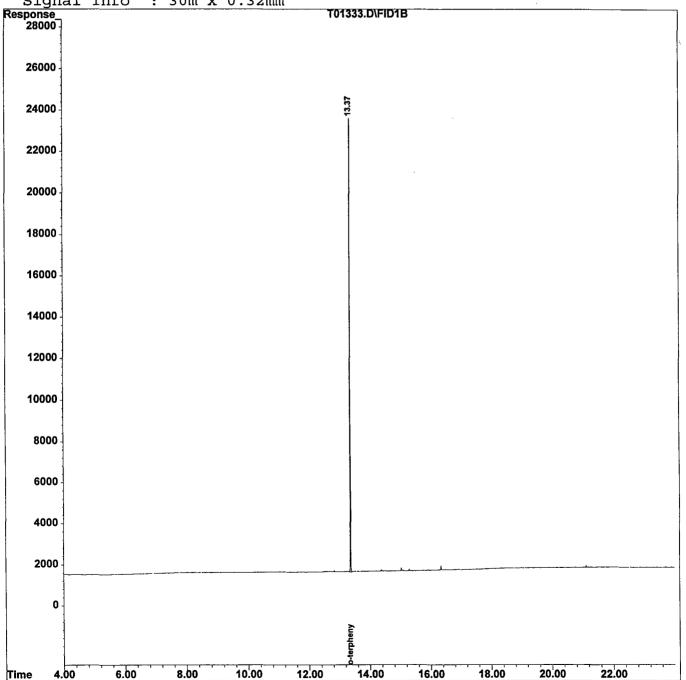
Quant Time: May 15 11:12 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

: TPHC Calibration 01/17/97 Title Last Update : Wed May 14 11:00:14 1997 Response via : Multiple Level Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase : HP-5



Quantitation Report '?T Reviewed)

Data File : C:\HPCHEM\1\DATA\970513\T01334.D

Vial: 40 Acq On : 15 May 97 9:27 am Operator:

Sample : 2518.02 Inst : FID/TCD Misc : 454-B Multiplr: 1.00

IntFile : autoint1.e

Quant Time: May 15 11:12 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997

Response via : Initial Calibration

DataAcq Meth: TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5

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Compound	R.T.	Response	Conc Units
System Monitoring Compounds 1) s o-terphenyl	13.37	206089	8.516 mg/L m
Target Compounds 2) t tphc	13.37	1194620	N.D. mg/L m

Data File : C:\HPCHEM\1\DATA\970513\T01334.D

9:27 am Operator:

Vial: 40

Acq On : 15 May 97

Sample : 2518.02 Inst : FID/TCD Misc : 454-B Multiplr: 1.00

IntFile : autoint1.e

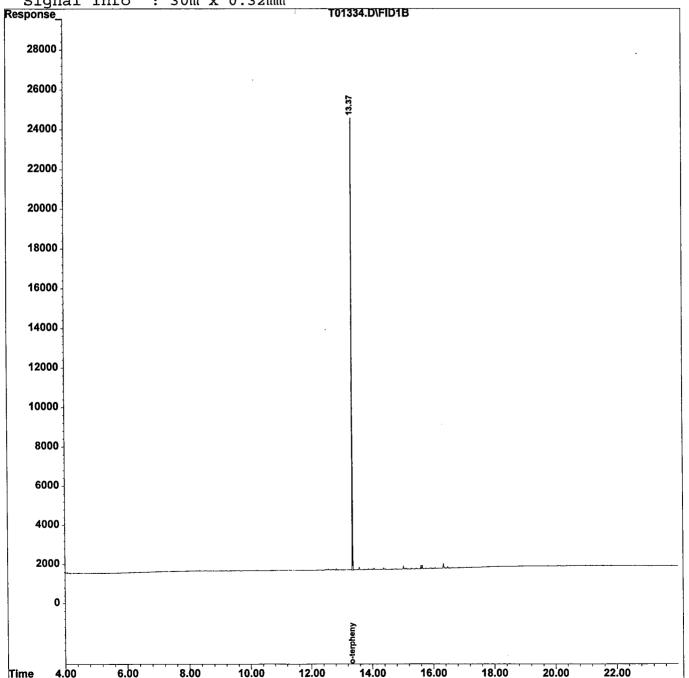
Quant Time: May 15 11:12 1997 Quant Results File: TPH6.RES

Quant Method: C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

: TPHC Calibration 01/17/97 Title Last Update : Wed May 14 11:00:14 1997 Response via : Multiple Level Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5



'∩T Reviewed)

Data File : C:\HPCHEM\1\DATA\970513\T01335.D

Acq On : 15 May 97 10:10 am

Operator:

Sample : 2518.03 Misc : 454-C

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Inst : FID/TCD
Multiplr: 1.00

Vial: 41

IntFile : autoint1.e

Quant Time: May 15 11:13 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997

Response via: Initial Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase : HP-5

Compound	R.T.	Response	Conc Units
System Monitoring Compounds 1) s o-terphenyl	13.37	272596	11.264 mg/L m
Target Compounds 2) t tphc	13.37	1345744	N.D. mg/L m

Data File : C:\HPCHEM\1\DATA\970513\T01335.D

: 15 May 97 10:10 am

Vial: 41 Operator:

Acq On : 15 May Sample : 2518.03

Operator: Inst : F

Misc : 454-C
IntFile : autoint1.e

Inst : FID/TCD Multiplr: 1.00

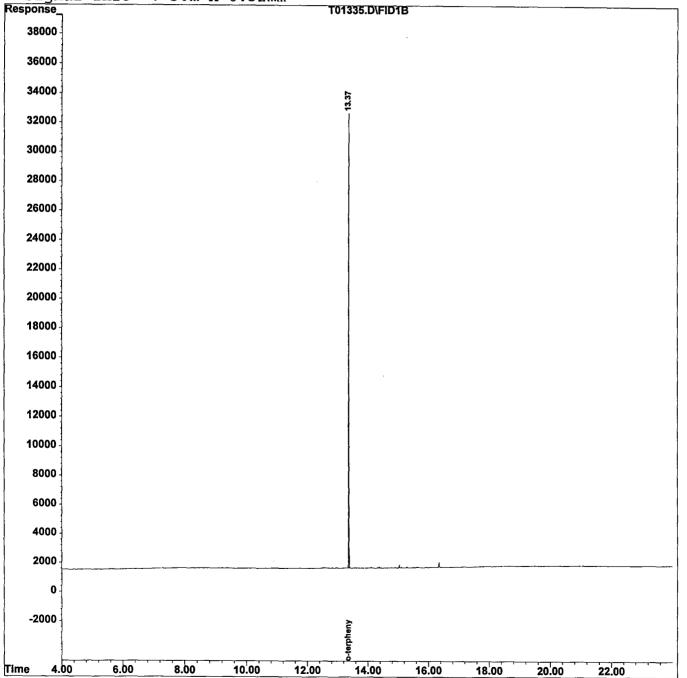
Quant Time: May 15 11:13 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97
Last Update : Wed May 14 11:00:14 1997
Response via : Multiple Level Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase : HP-5



Quantitation Report 'QT Reviewed)

Data File : C:\HPCHEM\1\DATA\970513\T01336.D

Vial: 42 Acq On : 15 May 97 10:54 am Operator:

Sample : 2518.04 Misc : 454-D Inst : FID/TCD Multiplr: 1.00

IntFile : autoint1.e

Ouant Time: Jun 4 10:59 1997 Ouant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997

Response via : Initial Calibration

DataAcq Meth: TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5

Compound	R.T.	Response	Conc Units
System Monitoring Compounds 1) s o-terphenyl	13.37	214721	8.872 mg/L m
Target Compounds 2) t tphc	0.00	0	N.D. mg/L

Data File : C:\HPCHEM\1\DATA\970513\T01336.D

: 15 May 97 10:54 am

Vial: 42 Operator:

Acq On Sample : 2518.04

Inst : FID/TCD Multiplr: 1.00

: 454-D IntFile : autoint1.e

Misc

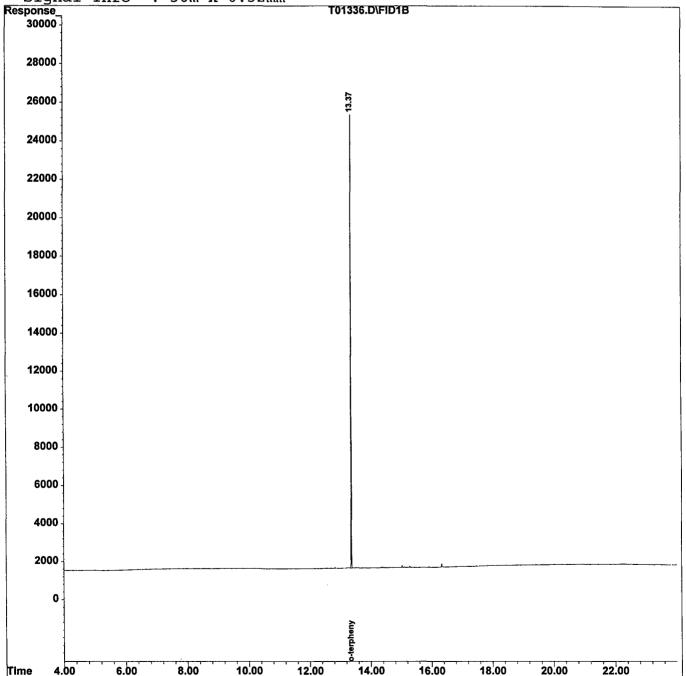
Quant Time: Jun 4 10:59 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997 Response via: Multiple Level Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5



Quantitation Report (QT Reviewed)

Data File : C:\HPCHEM\1\DATA\970513\T01337.D

Vial: 43

Acq On : 15 May 97 11:40 am

Operator:

: 2518.05 Sample Misc : 454-E

Inst : FID/TCD

Multiplr: 1.00

IntFile : autoint1.e

Quant Time: Jun 4 11:00 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

: TPHC Calibration 01/17/97 Title Last Update : Wed May 14 11:00:14 1997 Response via : Initial Calibration

DataAcq Meth: TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5

Compound	R.T.	Response	Conc Units	
System Monitoring Compounds 1) s o-terphenyl	13.37	226500	9.359 mg/L m	
Target Compounds 2) t tphc	0.00	0	N.D. mg/L	

Data File : C:\HPCHEM\1\DATA\970513\T01337.D

Vial: 43

Acq On : 15 May 97 11:40 am

Operator:

Sample : 2518.05 Misc : 454-E Inst : FID/TCD
Multiplr: 1.00

IntFile : autoint1.e

Quant Time: Jun 4 11:00 1997 Quant Results File: TPH6.RES

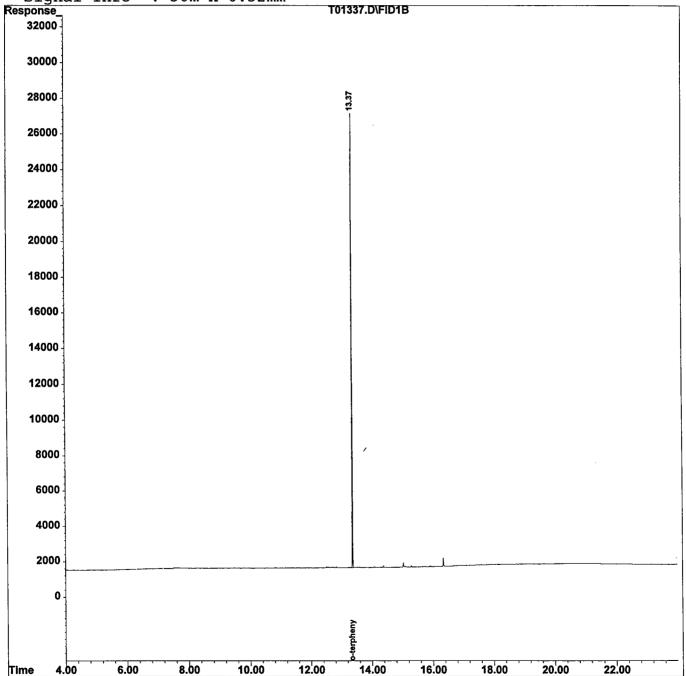
Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997 Response via : Multiple Level Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase : HP-5

Signal Info : 30m x 0.32mm



A ... a

Quantitation Report 'QT Reviewed)

Data File : C:\HPCHEM\1\DATA\970513\T01338.D

Vial: 44

Operator:

Acq On : 15 May 97 12:26 pm Sample : 2518.06

: FID/TCD Inst Multiplr: 1.00

Misc : 454-F IntFile : autoint1.e

Quant Time: Jun 4 11:00 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997

Response via: Initial Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase : HP-5

Compound	R.T.	Response	Conc Units
System Monitoring Compounds 1) s o-terphenyl	13.37	228818	9.455 mg/L m
Target Compounds 2) t tphc	0.00	0	N.D. mg/L

Data File : C:\HPCHEM\1\DATA\970513\T01338.D

Vial: 44 Operator:

: 15 May 97 12:26 pm

Inst

: 2518.06 Sample Misc : 454-F

: FID/TCD Multiplr: 1.00

IntFile : autoint1.e

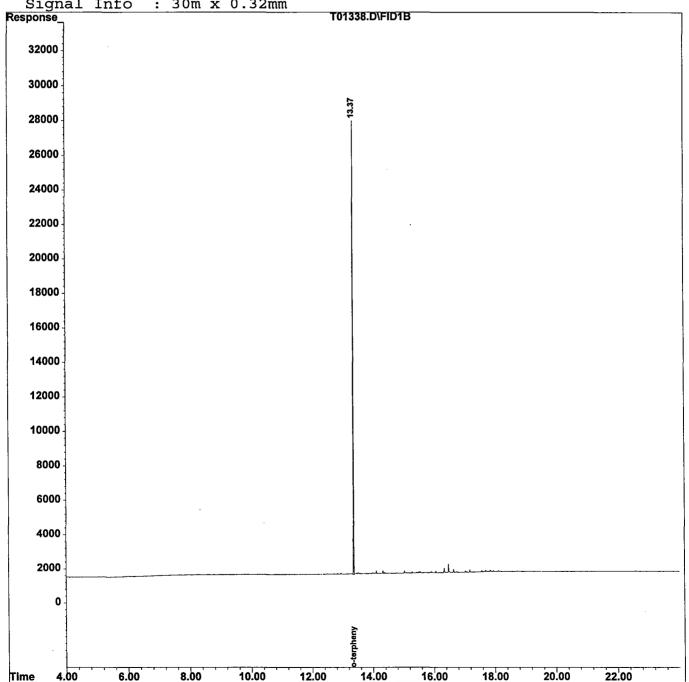
Quant Time: Jun 4 11:00 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997 Response via : Multiple Level Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase : HP-5



Quantitation Report 'QT Reviewed)

Data File : C:\HPCHEM\1\DATA\970513\T01339.D Vial: 45

Acq On : 15 May 97 1:13 pm Operator:

Sample : 2518.07 Misc : 454-G Inst : FID/TCD Multiplr: 1.00

IntFile : autoint1.e

Ouant Time: Jun 4 11:01 1997 Ouant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997

Response via : Initial Calibration

DataAcq Meth : TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5

Compound	R.T.	Response	Conc Units
System Monitoring Compounds 1) s o-terphenyl	13.37	222942	9.212 mg/L m
Target Compounds 2) t tphc	0.00	0	N.D. mg/L

Data File : C:\HPCHEM\1\DATA\970513\T01339.D

Vial: 45

: 15 May 97 1:13 pm Operator:

: 2518.07 Sample Misc : 454-G

Inst : FID/TCD Multiplr: 1.00

IntFile : autoint1.e

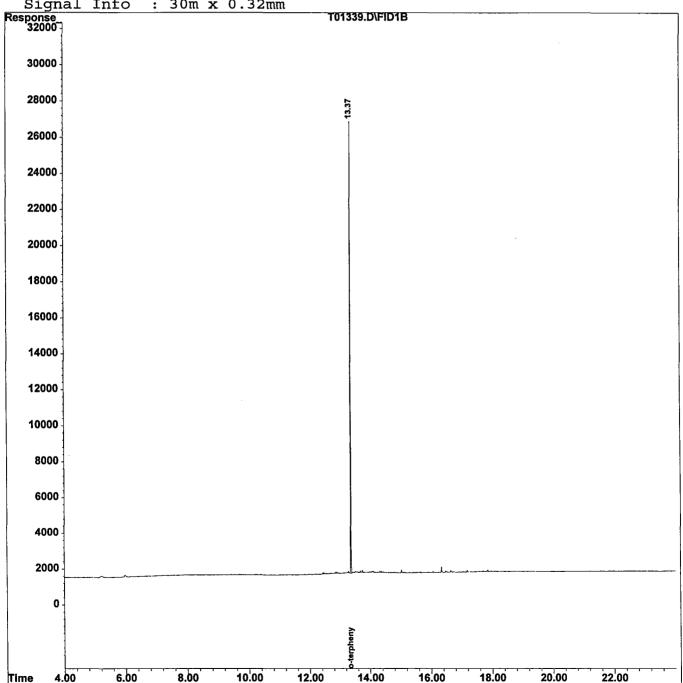
Quant Time: Jun 4 11:01 1997 Quant Results File: TPH6.RES

Quant Method : C:\HPCHEM\1\METHODS\TPH6.M (Chemstation Integrator)

Title : TPHC Calibration 01/17/97 Last Update : Wed May 14 11:00:14 1997 Response via : Multiple Level Calibration

DataAcq Meth: TPH6.M

Volume Inj. : 1 ul Signal Phase: HP-5



LABORATORY DELIVERABLES CHECKLIST AND NON-CONFORMANCE SUMMARY

THIS FORM MUST BE COMPLETED BY THE LABORATORY OR ENVIRONMENTAL CONSULTANT AND ACCOMPANY ALL DATA SUBMISSIONS

The following Laboratory Deliverables checklist and Non-Conformance Summary shall be included in the data submission. All deviations from the accepted methodology and procedures, of performance values outside acceptable ranges shall be summarized in the Non-Conformance Summary. The Technical Requirements for Site Remediation, effective June 7, 1993, provides further details. The document shall be bound and paginated, contain a table of contents, and all pages shall be legible. Incomplete packages will be returned or held without review until the data package is completed.

It is recommended that the analytical results summary sheets listing all targeted and non-targeted compounds with the method detection limits, practical quantitation limits, and the laboratory and/or sample numbers be included in one section of the data package <u>and</u> in the main body of the report.

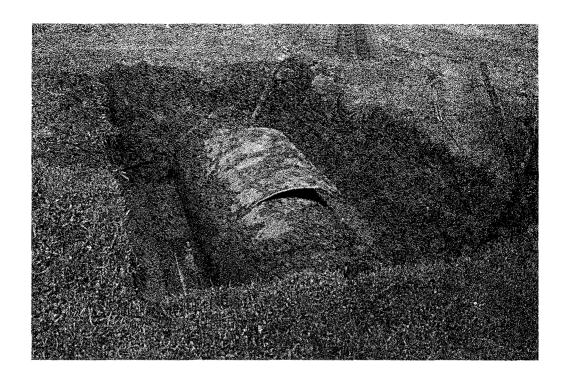
1.	Cover page, Title Page listing Lab Certification #, facility name and address, & date of report submitted	<u> </u>
2.	Table of Contents submitted	
3.	Summary Sheets listing analytical results for all targeted and non-targeted compounds submitted	
4.	Document paginated and legible	
5.	Chain of Custody submitted	
6.	Samples submitted to lab within 48 hours of sample collection	
7.	Methodology Summary submitted	
8.	Laboratory Chronicle and Holding Time Check submitted	
9.	Results submitted on a dry weight basis	
10.	Method Detection Limits submitted	
11.	Lab certified by NJDEP for parameters of appropriate category of parameters or a member of the USEPA CLP	
	oratory Manager or Environmental Consultant's Signature	

Laboratory Certification #13461

^{*}Refer to NJAC 7:26E - Appendix A, Section IV - Reduced Data Deliverables - Non-USEPA/CLP Methods for further guidance

APPENDIX F

PHOTOGRAPHS





December 1997

PHOTOGRAPHIC LOG

UST No. 90010-51

Building 454
Main Post-East
Fort Monmouth



SMC Environmental Services Group Engineers, Managers, Scientists, & Planners Valley Forge, Pennsylvania