

# **United States Army**

Fort Monmouth, New Jersey

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## **Underground Storage Tank Closure and Site Investigation Report**

***Building 484  
Main Post-East Area***

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**NJDEP UST Registration No. 90010-56  
Dicar No. 95-10-13-1038-45**

**April 1998**

**UNDERGROUND STORAGE TANK  
CLOSURE AND SITE INVESTIGATION REPORT**

**BUILDING 484**

**MAIN POST-EAST AREA  
NJDEP UST REGISTRATION NO. 90010-56  
DICAR NO. 95-10-13-1038-45**

**APRIL 1998**

**PREPARED FOR:**

**UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY  
DIRECTORATE OF PUBLIC WORKS  
BUILDING 167  
FORT MONMOUTH, NJ 07703**

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**PROJECT NO. 2429-3080**

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## EXECUTIVE SUMMARY

### UST Closure

On October 13, 1995, a steel underground storage tank (UST) was closed by removal in accordance with New Jersey Department of Environmental Protection (NJDEP) Closure Approval Letter dated September 25, 1995 at the Main Post-East area of the U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, NJDEP Registration No. 90010-56 (Fort Monmouth ID No. 484), was located east of Building 484. UST No. 90010-56 was a 1,000 gallon No. 2 fuel oil UST.

### Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) and the NJDEP *Field Sampling Procedures Manual*. The sampling and laboratory analysis conducted during the site assessment were performed in accordance with Section 7:26E-2.1 of the *Technical Requirements for Site Remediation*. The UST had two (2) holes on opposite ends at the mid-tank level and no visible fuel lines. Soils surrounding the tank were screened visually and with air monitoring equipment for evidence of contamination. Soil at the location of the holes was dark in color and appeared to be contaminated. OVA readings taken during the assessment ranged from non-detect to 4 ppm. The NJDEP hotline was notified and the case was assigned Dicar No. 95-10-13-1038-45. Approximately 13 cubic yards of potentially petroleum contaminated soil were removed from the excavated area and transported to the Fort Monmouth petroleum contaminated soil holding area. Groundwater was encountered at 7.0 feet below ground surface and no sheen was observed. Soil samples, which were collected after the removal of the potentially contaminated soil, contained Total Petroleum Hydrocarbons (TPHC) concentrations ranging from 500 to 720 mg/kg.

### Site Restoration

Following receipt of all post-excavation soil sampling results, the excavation was backfilled to grade with native backfill from the Building 600 area and restored to its original condition.

### Conclusions and Recommendations

Based on the post-excavation soil sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST.

No further action is proposed in regard to the closure and site assessment of UST No. 90010-56 at Building 484.

## **1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES**

### **1.1 OVERVIEW**

One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 90010-56, was closed at Building 484 at the Main Post-East area of U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on October 13, 1995. Refer to the site location map on Figure 1. This report presents the results of the Department of Public Works' (DPW) implementation of the UST Decommissioning/Closure Plan approved by the NJDEP on September 25, 1995. The UST was a steel 1,000-gallon tank containing No. 2 fuel oil.

Decommissioning activities for UST No. 90010-56 complied with all applicable Federal, State, and Local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP approved Decommissioning/Closure Plan were posted onsite for inspection. The decommissioning activities were conducted by DPW personnel who are registered and certified by the NJDEP for performing UST closure activities. Closure of UST No. 90010-56 proceeded under the approval of the NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST). The NJDEP Closure Approval Letter and signed Site Assessment Summary form for UST No. 90010-56 are included in Appendices A and B, respectively.

After removal of the potentially contaminated soil, the site was assessed. Based on field screening of subsurface soils and reviewing analytical results of collected soil samples, the DPW has concluded that no significant historical discharges are associated with the UST.

This UST Closure and Site Investigation Report has been prepared by SMC Environmental Services Group, to assist the U.S. Army DPW in complying with the NJDEP-BUST regulations. The applicable NJDEP-BUST regulations at the date of closure were the *Interim Closure Requirements for Underground Storage Tank Systems* (N.J.A.C. 7:14B-1 et seq. October 1990 and revisions dated November 1, 1991).

This report was prepared using information collected at the time of closure. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.

## **1.2 SITE DESCRIPTION**

Building 484 is located in the Main Post-East area of the Fort Monmouth Army Base. UST No. 90010-56 was located east of Building 484. No visible fuel lines were present. A site map is provided on Figure 2.

### **1.2.1 Geological/Hydrogeological Setting**

The following is a description of the geological/hydrogeological setting of the area surrounding Building 484. Included is a description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Main Post area.

#### Regional Geology

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapeczka, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. More than 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansey Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapeczka, 1990).

#### Local Geology

Based on the regional geologic map (Jablonski, 1968), the Cretaceous age Red Bank and Tinton Sands outcrop at the Main Post area. The Red Bank sand conformably overlies the Navesink Formation and dips to the southeast at 35 feet per mile. The upper member (Shrewsbury) of the Red Bank sand is a yellowish-gray to reddish brown clayey, medium-to-coarse-grained sand that contains abundant rock fragments, minor mica and glauconite (Jablonski). The lower member (Sandy Hook) is a dark gray to black, medium-to-fine grained sand with abundant clay, mica, and glauconite.

The Tinton sand conformably overlies the Red Bank Sand and ranges from a clayey medium to very coarse grained feldspathic quartz and glauconite sand to a glauconitic coarse sand. The color varies from dark yellowish orange or light brown to moderate brown and from light olive to grayish olive. Glauconite may constitute 60 to 80 percent of the sand fraction in the upper part of the unit (Minard, 1969). The upper part of the Tinton is often highly oxidized and iron oxide encrusted (Minard).

### Hydrogeology

The water table aquifer in the Main Post area is identified as part of the "composite confining units," or minor aquifers. The minor aquifers include the Navesink formation, Red Bank Sand, Tinton Sand, Hornerstown Sand, Vincentown Formation, Manasquan Formation, Shark River Formation, Piney Point Formation, and the basal clay of the Kirkwood Formation.

Based on records of wells drilled in the Main Post area, water is typically encountered at depths of 2 to 9 feet below ground surface (bgs). According to Jablonski, wells drilled in the Red Bank and Tinton Sands may produce 2 to 25 gallons per minute (gpm). Some well owners have reported acidic water that requires treatment to remove iron.

Due to the proximity of the Atlantic Ocean to Fort Monmouth, shallow groundwater may be tidally influenced and may flow toward creeks and brooks as the tide goes out, and away from creeks and brooks as the tide comes in. However, an abundance of clay lenses and sand deposits were noted in borings installed throughout Fort Monmouth. Therefore, the direction of shallow groundwater should be determined on a case-by-case basis.

Shallow groundwater is locally influenced within the Main Post area by the following factors:

- tidal influence (based on proximity to the Atlantic Ocean, rivers, and tributaries)
- topography
- nature of the fill material within the Main Post area
- presence of clay and silt lenses in the natural overburden deposits
- local groundwater recharge areas (i.e., streams, lakes)

Due to the fluvial nature of the overburden deposits (i.e., sand and clay lenses), shallow groundwater flow direction is best determined on a case-by-case basis. This is consistent with lithologies observed in borings installed within the Main Post area, which primarily consisted of fine-to-medium grained sands, with occasional lenses or laminations of gravel silt and/or clay.

Building 484 located approximately 200 feet south of Parkers Creek, the nearest water body. Based on the Main Post topography, the groundwater flow in the area of Building 484 is anticipated to be to the north.

### **1.3 HEALTH AND SAFETY**

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involved with, or were affected by, the decommissioning of the UST system were minimized. All areas, which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

### **1.4 REMOVAL OF UNDERGROUND STORAGE TANK**

#### **1.4.1 General Procedures**

- All underground obstructions (utilities, etc.) were identified by the contractor performing the closure prior to excavation activities.
- All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- A Sub-Surface Evaluator from the DPW was present during all site assessment activities.

#### **1.4.2 Underground Storage Tank Excavation and Cleaning**

On October 13, 1995, surficial soil was removed to expose the UST. No piping was observed to be associated with this UST. The UST was purged to remove vapors prior to cutting and removal. A hole was made in the UST to allow for proper cleaning. The UST was completely emptied of all liquids prior to removal from the ground. Approximately 80 gallons of liquid from the UST were transported by Lionetti Oil Recovery Co. Inc to the Lionetti Oil Recovery Co. Inc. facility, a NJDEP approved petroleum recycling and disposal company located in Old Bridge, New Jersey. Refer to Appendix C for the waste manifest (NJA-2134862).

After the UST was cleaned, it was removed from the excavated area. The UST was staged on polyethylene sheeting and examined for holes. Two (2) holes were observed by the Sub-Surface Evaluator on opposite ends at the mid-tank level. Soils surrounding the UST were screened visually and with an OVA for evidence of contamination. Soils were dark in color and appeared to be contaminated. OVA readings taken during the assessment ranged from non-detect to 4 ppm. Approximately 13 cubic yards of potentially petroleum contaminated soil were removed from the excavated area and transported to the Fort Monmouth petroleum contaminated soil holding area. Groundwater was encountered at 7 feet below ground surface and no sheen was observed. See Figure 3 for a cross-sectional view of the excavated area.

## **1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL**

The steel tank was transported in compliance with all applicable regulations and laws to Mazza & Sons, Inc., Recycling Division. Refer to Appendix D for the UST disposal certificate and Appendix F for photographs of the UST.

The UST was labeled prior to transport with the following information:

- Site of origin
- Contact person
- NJDEP UST Facility ID number
- Former contents
- Destination site
- Date

## **1.6 MANAGEMENT OF EXCAVATED SOILS**

Based on OVA air monitoring and TPHC analysis results from the post-excavation soil samples, approximately 13 cubic yards of potentially petroleum contaminated soil were removed from the excavated area and transported to the Fort Monmouth petroleum contaminated soil holding area. After removal of these soils, approximately 18 cubic yards of native backfill from the Building 600 area were brought and compacted to grade.

## 2.0 SITE INVESTIGATION ACTIVITIES

### 2.1 OVERVIEW

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP *Field Sampling Procedures Manual* (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document *Interim Closure Requirements for Underground Storage Tank Systems* (October 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities:

- Subsurface Evaluator: Eugene Lesinski  
Employer: U.S. Army, Fort Monmouth  
Phone Number: (908) 532-0989  
NJDEP Certification No.: 0014537
- Analytical Laboratory: U.S. Army Fort Monmouth Environmental Laboratory  
Contact Person: Brian K. McKee (currently, Daniel K. Wright)  
Phone Number: (908) 532-4359  
NJDEP Company Certification No.: 13461
- Hazardous Waste Hauler: Lionetti Oil Recovery Co. Inc  
Phone Number: (908) 721-0900  
NJDEP Hazardous Waste Hauler No.: S6247

### 2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. OVA readings taken during the assessment ranged from non-detect to 4 ppm. Approximately 13 cubic yards of potentially petroleum contaminated soil were removed from the excavated area and transported to the Fort Monmouth petroleum contaminated soil holding area. Soils were removed from the excavation until no evidence of contamination remained. Groundwater was encountered at 7 feet below ground surface and no sheen was observed.

## 2.3 SOIL SAMPLING

On October 13, 1995, following the removal of the UST and potentially contaminated soils, post-excavation soil samples A, B, C, D, E, F (DUP C), and G were collected from a total of six locations of the UST excavation. Excavation floor samples A and B were collected at a depth of 7.0 feet bgs. Sidewall samples C, D, E, and F (DUP C) were collected at a depth of 6.0 feet bgs and biased towards the highest OVA readings. Sidewall sample G was collected at a depth of 7.0 feet bgs. Samples A, D, and G, had OVA readings of 4, 1, and 3 ppm, respectively. All other samples had OVA readings of non-detect. All samples were analyzed for TPHC and total solids.

U.S. Army personnel in accordance with the NJDEP Technical Requirements and the NJDEP Field Sampling Procedures Manual performed the site assessment. A summary of sampling activities including parameters analyzed is provided in Table 1. The post-excavation soil samples were collected using NJDEP *Field Sampling Procedures Manual* (1992) standard sampling procedures. Following soil sampling activities, the samples were chilled and delivered to U.S. Army Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey, for analysis.

### **3.0 CONCLUSIONS AND RECOMMENDATIONS**

#### **3.1 SOIL SAMPLING RESULTS**

To evaluate soil conditions following removal of the UST, post-excavation soil samples were collected on October 13, 1995 from a total of six locations. All samples were analyzed for TPHC and total solids. The post-excavation sampling results were compared to the NJDEP residential direct contact total organic contaminants soil cleanup criteria of 10,000 mg/kg (N.J.A.C. 7:26D and revisions dated February 3, 1994). A summary of the analytical results and comparison to the NJDEP soil cleanup criteria is provided in Table 2 and the soil sampling locations are shown on Figure 4. The analytical data package is provided in Appendix E.

All post-excavation soil samples collected on October 13, 1995, from the UST excavation contained concentrations of TPHC below the NJDEP soil cleanup criteria. Samples contained levels of TPHC ranging in concentration from 500 to 720 mg/kg.

#### **3.2 CONCLUSIONS AND RECOMMENDATIONS**

The analytical results for all post-excavation soil samples collected from the UST closure excavation at Building 484 were below the NJDEP soil cleanup criteria for total organic contaminants.

Based on the post-excavation sampling results, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria for total organic contaminants of 10,000 mg/kg, do not exist in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 90010-56 at Building 484.

## **TABLES**

TABLE 1

SUMMARY OF POST-EXCAVATION SAMPLING ACTIVITIES  
BUILDING 484, MAIN POST-EAST AREA  
FORT MONMOUTH, NEW JERSEY

Page 1 of 1

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| Sample ID | Date of<br>Collection | Date Analysis<br>Started | Matrix | Sample Type     | Analytical Parameters* | NJDEP Method |
|-----------|-----------------------|--------------------------|--------|-----------------|------------------------|--------------|
| A         | 10/13/95              | 10/16/95                 | Soil   | Post-Excavation | TPHC                   | 418.1        |
| B         | 10/13/95              | 10/16/95                 | Soil   | Post-Excavation | TPHC                   | 418.1        |
| C         | 10/13/95              | 10/16/95                 | Soil   | Post-Excavation | TPHC                   | 418.1        |
| D         | 10/13/95              | 10/16/95                 | Soil   | Post-Excavation | TPHC                   | 418.1        |
| E         | 10/13/95              | 10/16/95                 | Soil   | Post-Excavation | TPHC                   | 418.1        |
| F (DUP C) | 10/13/95              | 10/16/95                 | Soil   | Post-Excavation | TPHC                   | 418.1        |
| G         | 10/13/95              | 10/16/95                 | Soil   | Post-Excavation | TPHC                   | 418.1        |

Note:

\* TPHC Total Petroleum Hydrocarbons

TABLE 2

POST-EXCAVATION SOIL SAMPLING RESULTS  
 BUILDING 484, MAIN POST-EAST AREA  
 FORT MONMOUTH, NEW JERSEY

Page 1 of 1

| Sample ID/<br>Depth | Sample<br>Laboratory ID | Sample<br>Date | Analysis<br>Date | Analytical<br>Parameters | Method<br>Detection<br>Limit<br>(mg/kg) | Compound<br>of<br>Concern | Results<br>(mg/kg) * | NJDEP<br>Soil Cleanup<br>Criteria **<br>(mg/kg) | Exceeds<br>Cleanup<br>Criteria |
|---------------------|-------------------------|----------------|------------------|--------------------------|-----------------------------------------|---------------------------|----------------------|-------------------------------------------------|--------------------------------|
| A/7.0'              | 1956.1                  | 10/13/96       | 10/16/96         | Total Solid              | --                                      | --                        | 83 %                 | --                                              | --                             |
|                     |                         |                |                  | TPHC                     | 100                                     | yes                       | 647                  | 10,000                                          | No                             |
| B/7.0'              | 1956.2                  | 10/13/96       | 10/16/96         | Total Solid              | --                                      | --                        | 83 %                 | --                                              | --                             |
|                     |                         |                |                  | TPHC                     | 100                                     | yes                       | 661                  | 10,000                                          | No                             |
| C/6.0'              | 1956.3                  | 10/13/96       | 10/16/96         | Total Solid              | --                                      | --                        | 84 %                 | --                                              | --                             |
|                     |                         |                |                  | TPHC                     | 100                                     | yes                       | 512                  | 10,000                                          | No                             |
| D/6.0'              | 1956.4                  | 10/13/96       | 10/16/96         | Total Solid              | --                                      | --                        | 79 %                 | --                                              | --                             |
|                     |                         |                |                  | TPHC                     | 100                                     | yes                       | 640                  | 10,000                                          | No                             |
| E/6.0'              | 1956.5                  | 10/13/96       | 10/16/96         | Total Solid              | --                                      | --                        | 85 %                 | --                                              | --                             |
|                     |                         |                |                  | TPHC                     | 100                                     | yes                       | 720                  | 10,000                                          | No                             |
| F (DUP C)/6.0'      | 1956.6                  | 10/13/96       | 10/16/96         | Total Solid              | --                                      | --                        | 84 %                 | --                                              | --                             |
|                     |                         |                |                  | TPHC                     | 100                                     | yes                       | 500                  | 10,000                                          | No                             |
| G/7.0'              | 1956.7                  | 10/13/96       | 10/16/96         | Total Solid              | --                                      | --                        | 82 %                 | --                                              | --                             |
|                     |                         |                |                  | TPHC                     | 100                                     | yes                       | 587                  | 10,000                                          | No                             |

Note:

\* Total Solid results are expressed as a percentage.

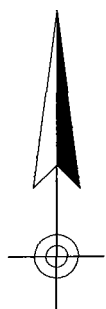
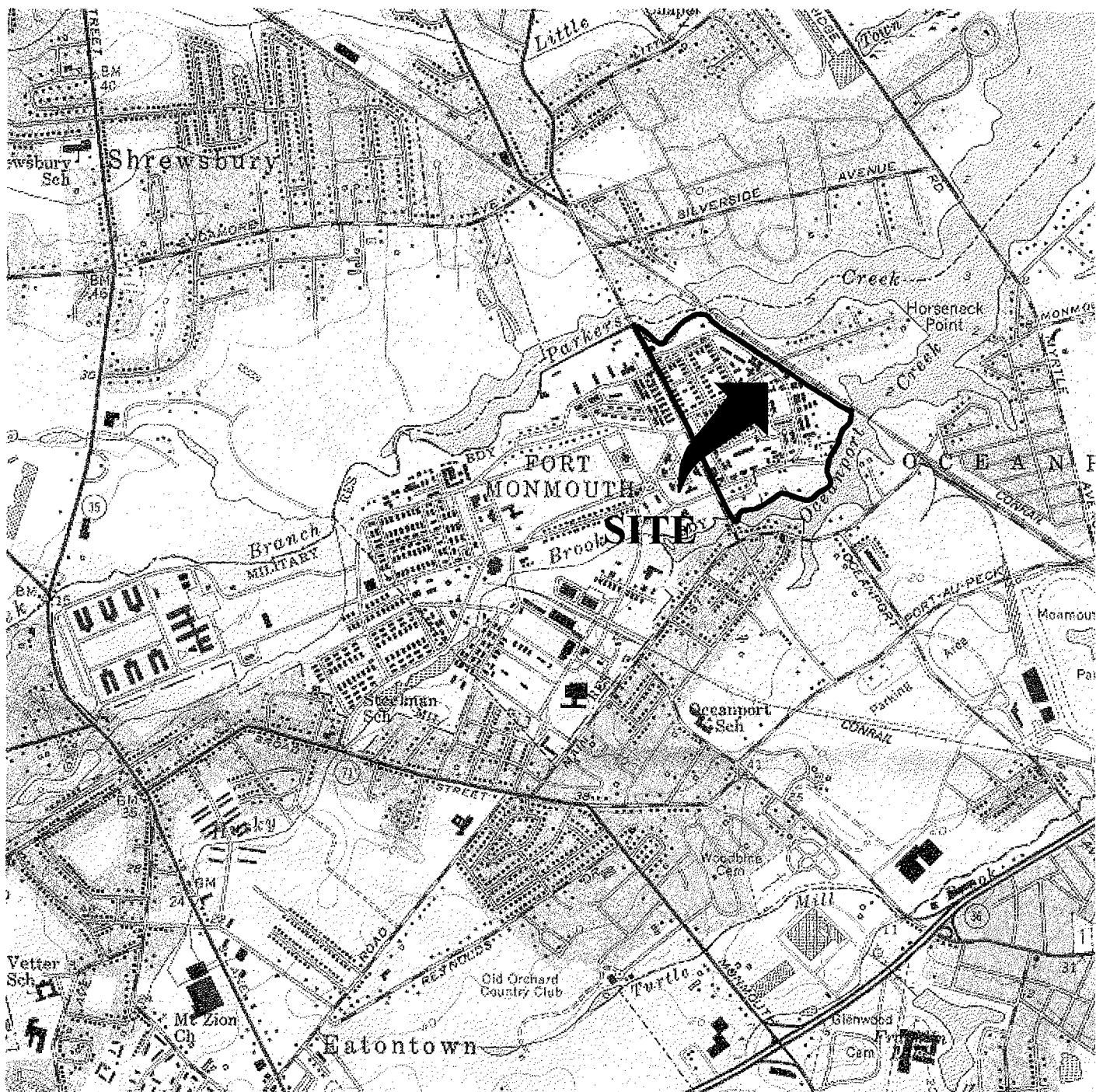
\*\* NJDEP Residential Direct Contact soil cleanup criteria for total organics

ND Not detected above stated method detection limit

TPHC Total Petroleum Hydrocarbons

-- Not Applicable

**FIGURES**



## LONG BRANCH, NJ

40073-C8-TF-024

1954

PHOTOREVISED 1981

DMA 6164 I SE -SERIES V822

New Jersey



Quadrangle Location

## FIGURE 1

### SITE LOCATION MAP

Building 484

Main Post-East

Fort Monmouth Army Base

Monmouth County, NJ



**SMC Environmental Services Group**  
Engineers, Managers, Scientists, & Planners  
Valley Forge, Pennsylvania

Scale:

1"=2,000'

Date:

DEC 1997

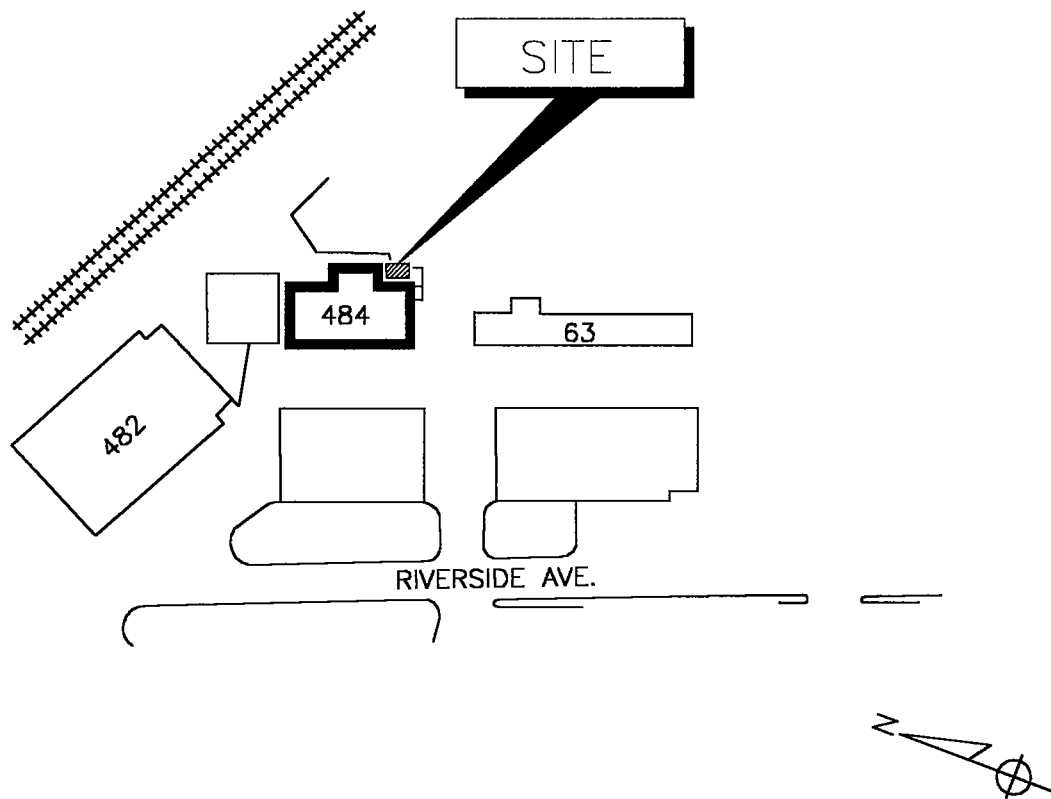


FIGURE 2  
SITE MAP  
BUILDING 484  
FORT MONMOUTH ARMY BASE  
MONMOUTH COUNTY, NJ



**SMC ENVIRONMENTAL  
SERVICES GROUP**

Engineers, Managers, Scientists & Planners  
VALLEY FORGE, PA

SCALE: 1"=100'

DATE: MARCH 1998

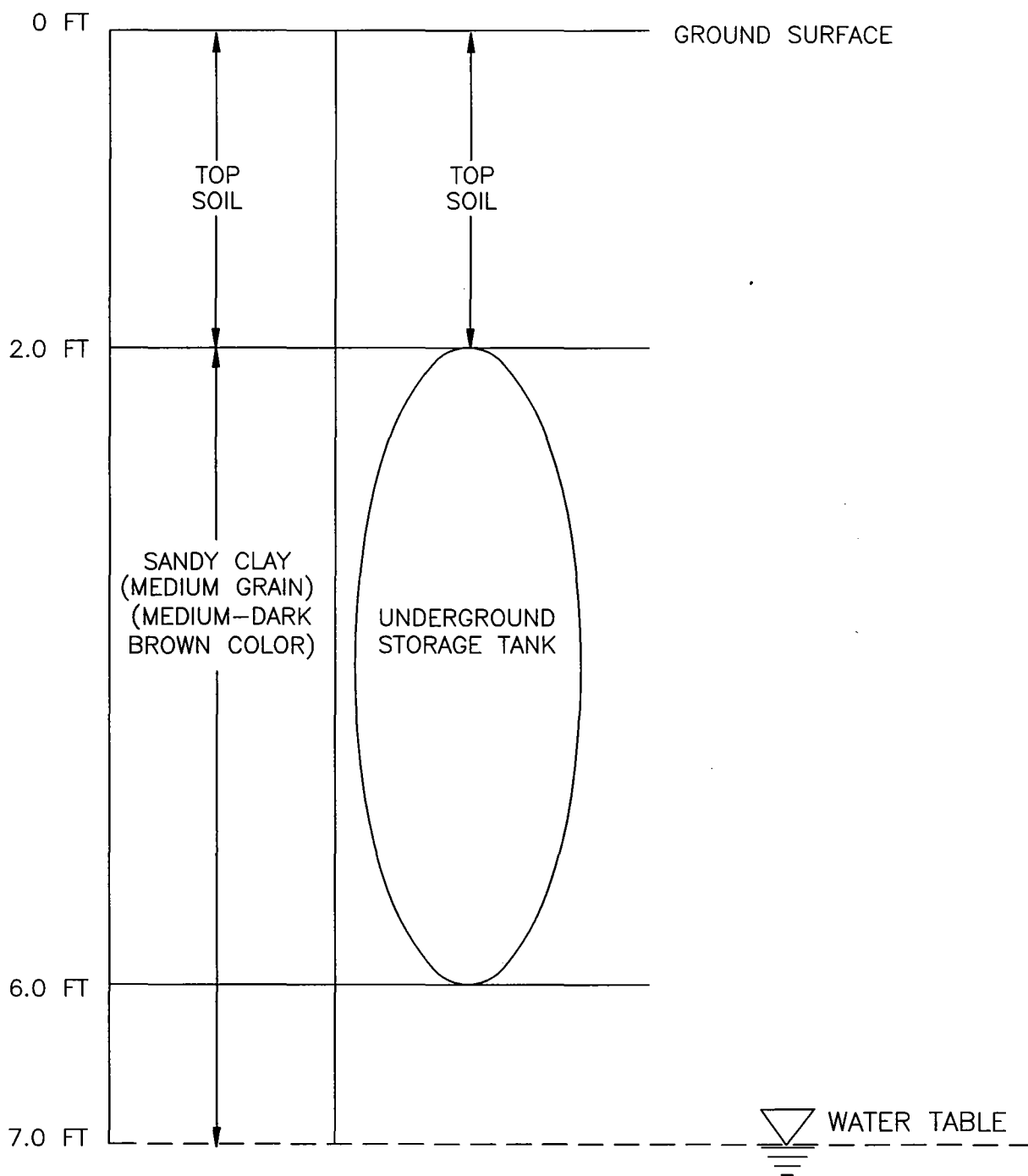


FIGURE 3  
CROSS SECTIONAL VIEW  
BUILDING 484  
FORT MONMOUTH ARMY BASE  
MONMOUTH COUNTY, NJ



**SMC ENVIRONMENTAL  
SERVICES GROUP**

Engineers, Managers, Scientists & Planners  
VALLEY FORGE, PA.

SCALE: NTS

DATE: MAR. 1998

|                |     |
|----------------|-----|
| DUP F/6.0' BGS |     |
| TPHC           | 500 |

|                 |     |
|-----------------|-----|
| SITE C/6.0' BGS |     |
| TPHC            | 512 |

|                 |     |
|-----------------|-----|
| SITE B/7.0' BGS |     |
| TPHC            | 661 |

|                 |     |
|-----------------|-----|
| SITE G/7.0' BGS |     |
| TPHC            | 587 |

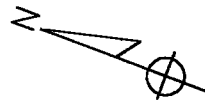
|                 |     |
|-----------------|-----|
| SITE E/6.0' BGS |     |
| TPHC            | 720 |

FORMER 1,000  
GALLON UST

|                 |     |
|-----------------|-----|
| SITE A/7.0' BGS |     |
| TPHC            | 647 |

|                 |     |
|-----------------|-----|
| SITE D/6.0' BGS |     |
| TPHC            | 640 |

BUILDING  
484



#### LEGEND

● SOIL SAMPLE LOCATION  
(OCTOBER 13, 1995)

▨ LIMIT OF EXCAVATION  
(OCTOBER 13, 1995)

- NOTES: 1. ALL RESULTS IN MG/KG.  
2. SEE TABLE 2 FOR NJDEP SOIL CLEANUP CRITERIA  
3. BGS = BELOW GROUND SURFACE

FIGURE 4  
SOIL SAMPLING LOCATION MAP  
BUILDING 484  
FORT MONMOUTH ARMY BASE  
MONMOUTH COUNTY, NJ



**SMC ENVIRONMENTAL  
SERVICES GROUP**

Engineers, Managers, Scientists & Planners  
VALLEY FORGE, PA

SCALE: 1"=10'

DATE: MARCH 1998

## **APPENDIX A**

### **NJDEP-BUST CLOSURE APPROVAL LETTER**



# State of New Jersey

Christine Todd Whitman  
Governor

Department of Environmental Protection

Robert C. Shinn, Jr.  
Commissioner

Mr. James Ott  
SELF-M-EH-EV  
Department of the Army  
Headquarters CECOM Fort Monmouth  
Fort Monmouth, NJ 07703-5000

SEP 25 1995

Dear Mr. Ott:

Re: UST Closure Approval Applications  
Fort Monmouth Army Base  
Tinton Falls, Monmouth County

The NJDEP has reviewed the Underground Storage Tank Closure Applications listed below and we have determined that the scheduled closures for these Number 2 fuel oil tanks are consistent with NJDEP requirements. This letter shall serve as the closure approval for the following USTs:

| AREA      | REGISTRATION<br>NO. - SIZE | BLDG<br>NO. | UST<br>NO. | TANK<br>SAMP | LINE<br>SAMP | REMOVAL<br>DATE | REPORT<br>DATE |
|-----------|----------------------------|-------------|------------|--------------|--------------|-----------------|----------------|
| CW - West | 0081515 - 1000             | 2504        | 15         | 4/1          | 1            | 9/18/95         | 1/19/96        |
| CW - East | 0090010 - 1000             | 484         | 56         | 4/1          | 0            | 10/23/95        | 2/23/96        |
| CW - West | 0081533 - 1000             | 550         | 79         | 4/1          | 0            | 10/24/95        | 2/26/96        |
| CW - West | 0081533 - 550              | 826         | 134        | 4/1          | 2            | 10/25/95        | 2/27/96        |
| CW - West | 0081533 - 1000             | 902         | 144        | 4/1          | 0            | 10/27/95        | 2/29/96        |
| CW - East | 0090010 - 1000             | 116         | 9          | 4/1          | 1            | 10/2/95         | 2/5/96         |
| CW - East | 0090010 - 2000             | 116         | 10         | 4/1          | 0            | 10/3/95         | 2/5/96         |
| CW - East | 0090010 - 1000             | 173         | 19         | 4/1          | 3            | 10/4/95         | 2/6/96         |
| CW - East | 0090010 - 1000             | 276         | 23         | 4/1          | 2            | 10/10/95        | 2/12/96        |
| CW - East | 0090010 - 1000             | 277         | 24         | 4/1          | 0            | 10/11/95        | 2/13/96        |
| CW - East | 0090010 - 1080             | 420         | 36         | 4/1          | 2            | 10/12/95        | 2/13/96        |
| CW - East | 0090010 - 1080             | 428         | 42         | 4/1          | 3            | 10/16/95        | 2/20/96        |
| CW - East | 0090010 - 1080             | 429         | 43         | 4/1          | 3            | 10/17/95        | 2/20/96        |
| CW - East | 0090010 - 1080             | 439         | 48         | 4/1          | 2            | 10/18/95        | 2/20/96        |

If you should have any questions or require additional information, please do not hesitate to contact me at (609) 633-1455.

Sincerely,

A handwritten signature in black ink, appearing to read 'I. R. Curtis', with a stylized flourish at the end.

Ian R. Curtis, Case Manager  
Bureau of Federal Case Management

cc. Gene Lesinski, FTMMTH

RPCE\BFCM\FTMMTH31.IRC



State of New Jersey  
Department of Environmental Protection and Energy  
Division of Responsible Party Site Remediation  
CN 028  
Trenton, NJ 08625-0029

ATTN: UST Program  
(609) 984-3156

For State Use Only

Date Rec'd. \_\_\_\_\_  
Auth. \_\_\_\_\_  
Routing \_\_\_\_\_  
UST NO. \_\_\_\_\_

STANDARD REPORTING FORM  
for reporting activities at an UST facility:

- |                                                                          |                                                   |
|--------------------------------------------------------------------------|---------------------------------------------------|
| <input checked="" type="checkbox"/> General Facility Information Changes | <input type="checkbox"/> Sale or Transfer         |
| <input checked="" type="checkbox"/> Closure (Abandonment or Removal)     | <input type="checkbox"/> Substantial Modification |
| <input type="checkbox"/> Temporary Closure                               | <input type="checkbox"/> Financial Responsibility |
| <input type="checkbox"/> Change in Service                               | <input type="checkbox"/> Address Change Only      |

Check ONLY One Type of Activity - Complete Form For That Activity

(More than one tank can be listed per activity)

\*\*\* NOTE \*\*\* ALL NEW tank installations at existing registered facilities must submit a Registration Questionnaire for the new tanks.

Answer questions 1 through 5 and others as applicable.

1. Company name and address (as it appears on registration questionnaire):  
U.S. ARMY - FORT MONMOUTH  
DPW - BUILDING 173  
FORT MONMOUTH NJ 07703  
ATTN: EUGENE W. LESINSKI
2. Facility name and location (if different from above):  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
3. Contact person for this activity:  
GENE LESINSKI  
Telephone Number: ( 908 ) 532-0989
4. The identification number of the affected tank as it appears in Question Number 12 on the Registration Questionnaire:  
BLDG 484 56
5. Registration Number (if known):  
UST - 0090010
6. For GENERAL FACILITY INFORMATION changes (address, telephone, contact person, etc. - supply NEW information only):
  - a. Facility name: \_\_\_\_\_
  - b. Facility location: \_\_\_\_\_
  - c. Owner's mailing address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ NJ \_\_\_\_\_
  - d. Block: \_\_\_\_\_ Lot: \_\_\_\_\_
  - e. Contact person (facility operator): \_\_\_\_\_
  - f. Contact telephone number: ( \_\_\_\_\_ ) \_\_\_\_\_ - \_\_\_\_\_
  - g. Other (Specify): \_\_\_\_\_

(OVER)

7. For CLOSURE (abandonment or removal - check all that apply):

a. ☐ Abandonment Date: \_\_\_\_/\_\_\_\_/\_\_\_\_ Case No: \_\_\_\_

Attach the necessary implementation schedule (3 copies) and all documentation required for abandonment per N.J.A.C. 7:14B-9.1 (d).

b. ☒ Removal Date: 10/13/95 Case No. 95-10-13-1038-45 OPER#27

Attach the necessary implementation schedule (3 copies).

8. For CHANGES IN HAZARDOUS SUBSTANCES STORED (check all that apply):

a. ☐ Temporary Closure (12 month maximum time - see N.J.A.C. 7:14B-9.1(b)). Remove all hazardous substances; leave tank in place.

b. ☐ Change in service from a regulated substance to a non-regulated substance. Tank must be cleaned and site assessment performed per N.J.A.C. 7:14B-9.1(e).

c. ☐ Changes in service from one regulated hazardous substance to another regulated hazardous substance.

Tank No. \_\_\_\_ Old \_\_\_\_ New \_\_\_\_

Tank No. \_\_\_\_ Old \_\_\_\_ New \_\_\_\_

Tank No. \_\_\_\_ Old \_\_\_\_ New \_\_\_\_

(Attach additional sheets if more space is needed)

9. For TRANSFER OF OWNERSHIP: Effective Date: \_\_\_\_/\_\_\_\_/\_\_\_\_

a. New Owner (operator) \_\_\_\_\_

b. New Facility Name \_\_\_\_\_

\_\_\_\_\_  
NJ \_\_\_\_\_

\_\_\_\_\_  
County \_\_\_\_\_

c. Closing Attorney \_\_\_\_\_ Tele: (\_\_\_\_) \_\_\_\_\_ - \_\_\_\_\_

10. For SUBSTANTIAL MODIFICATIONS (to include any retrofitted activity - e.g. the addition of spill/overflow protection, monitoring systems, cathodic protection, etc.):

a. Type of Modification \_\_\_\_\_ Date: \_\_\_\_/\_\_\_\_/\_\_\_\_

b. \* NOTE \* Substantial modifications require a permit under N.J.A.C. 7:14B-10.

11. For changes in FINANCIAL RESPONSIBILITY to (check appropriate changes and attach copies of new information):

a. Policy Type: ☐

d. Company/Carrier: ☐

b. Policy Number: ☐

e. Expiration Date: ☐

c. Other: ☐

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(Specify)

NOTE: ALL appropriate and applicable permits, licenses and certificates required by the above activity(ies) from any local, state and/or federal agencies must be obtained separately from this notification.

#### CERTIFICATION

\*\*\*This registration form shall be signed by the highest ranking individual at the facility with overall responsibility for that facility (N.J.A.C. 7:14B-2.3 (a) 1).\*\*\*

"I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal penalties for submitting false, inaccurate or incomplete information, including fines and/or imprisonment."

Signature: JAMES OTT

Name (print or type): JAMES OTT

Title: DIRECTOR - DEPT OF PUBLIC WORKS Date: 10/19/95

**APPENDIX B**

**SITE ASSESSMENT SUMMARY**

| FOR STATE USE ONLY |  |
|--------------------|--|
| UST#               |  |
| Date Rec'd         |  |
| TMS #              |  |
| Staff              |  |

STATE OF NEW JERSEY  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
Division of Responsible Party Site Remediation  
CN 029

TRENTON, N.J. 08625-0028  
Tel. # 609-984-3156  
Fax # 609-292-5604

Scott A. Weiner  
Commissioner

Karl J. Delaney  
Director

**UNDERGROUND STORAGE TANK**  
**SITE ASSESSMENT SUMMARY**

*Under the provisions of the Underground Storage  
of Hazardous Substances Act  
in accordance with N.J.A.C. 7:14B*

This Summary form shall be used by all owners and operators of Underground Storage Tank Systems (USTS) who have either reported a release and are subject to the site assessment requirements of N.J.A.C. 7:14B-8.2 or who have closed USTS pursuant to N.J.A.C. 7:14B-9.1 et seq. and are subject to the site assessment requirements of N.J.A.C. 7:14B-9.2 and 9.3.

INSTRUCTIONS:

- ◆ Please print legibly or type.
- ◆ Fill in all applicable blanks. This form will require various attachments in order to complete the Summary. The technical guidance document, Interim Closure Requirements for UST's, explains the regulatory (and technical) requirements for closure and the Scope of Work, Investigation and Corrective Action Requirements for Discharges from Underground Storage Tanks and Piping Systems explains the regulatory (and technical) requirements for corrective action.
- ◆ Return one original of the form and all required attachments to the above address.
- ◆ Attach a scaled site diagram of the subject facility which shows the information specified in Item IV B of this form.
- ◆ Explain any "No" or "N/A" response on a separate sheet.

Date of Submission: \_\_\_\_\_

Building No. 484 UST No. 90010-56

0192477-1

Facility Registration #

1. FACILITY NAME AND ADDRESS:

U.S. Army Fort Monmouth New Jersey

Directorate of Engineering and Housing Building 167

Fort Monmouth New Jersey 07703 County Monmouth

Telephone No. 908-532-6224

OWNER'S NAME AND ADDRESS, if different from above.

Telephone No. \_\_\_\_\_

## II. DISCHARGE REPORTING REQUIREMENTS

- A. Was contamination found? ☒ Yes ☐ No If Yes, Case No. 95-10-13-1038-56  
(Note: All discharges must be reported to the Environmental Action Hotline (609) 292-7172)
- B. The substance(s) discharged was (were) No. 2 Fuel Oil
- C. Have any vapor hazards been mitigated? ☐ Yes ☐ No ☒ N/A

## III. DECOMMISSIONING OF TANK SYSTEMS Closure approval No. Sept. 25, 1995 letter

The site assessment requirements associated with tank decommissioning are explained in the Technical Guidance Document, Interim Closure Requirements for UST's, Section V. A.-D. Attach complete documentation of the methods used and the results obtained for each of the steps of tank decommissioning used. Please include a site map which shows the locations of all samples and borings, the location of all tanks and piping runs at the facility at the beginning of the tank closure operation and annotated to differentiate the status of all tanks and piping (e.g., removed, abandoned, temporarily closed, etc.). The same site map can be used to document other parts of the site assessment requirements, if it is properly and legibly annotated.

## IV. SITE ASSESSMENT REQUIREMENTS

### A. Excavated Soil

Any evidence of contamination in excavated soil will require that the soil be classified as either Hazardous Waste or Non-Hazardous Waste. Please include all required documentation of compliance with the requirements for handling contaminated excavated soil (if any was present) as explained in the technical guidance documents for closure and corrective action. Describe amount of soil removed, its classification and disposal location.

### B. Scaled Site Diagrams

1. Scaled site diagrams must be attached which include the following information:

- North arrow and scale
- The locations of the ground water monitoring wells
- Location and depth of each soil sample and boring
- All major surface and subsurface structures and utilities
- Approximate property boundaries
- All existing or closed underground storage tank systems, including appurtenant piping
- A cross-sectional view indicating depth of tank, stratigraphy and location of water table
- Locations of surface water bodies

### C. Soil samples and borings (check appropriate answer)

- Were soil samples taken from the excavation as prescribed? ☒ Yes ☐ No ☐ N/A
- Were soil borings taken at the tank system closure site as prescribed? ☐ Yes ☐ No ☒ N/A
- Attach the analytical results in tabular form and include the following information about each sample
  - Customer sample number (keyed to the site map)
  - The depth of the soil sample
  - Soil boring logs
  - Method detection limit of the method used
  - QA/QC Information as required

D. Ground Water Monitoring

1. Number of ground water monitoring wells installed 0
2. Attach the analytical results of the ground water samples in tabular form. Include the following information for each sample from each well:
  - a. Site diagram number for each well installed
  - b. Depth of ground water surface
  - c. Depth of screened interval
  - d. Method detection limit of the method used
  - e. Well logs
  - f. Well permit numbers
  - g. QA/QC Information as required

V. SOIL CONTAMINATION

- A. Was soil contamination found? X Yes        No  
If "Yes", please answer Question B-E  
If "No", please answer Question B
- B. The highest soil contamination still remaining in the ground has been determined to be:
  1. N/A ppb total BTEX, N/A ppb total non-targeted VOC
  2. N/A ppb total B/N, N/A ppb total non-targeted B/N
  3. 720 ppm TPHC
  4. N/A ppb N/A (for non-petroleum substance)
- C. Remediation of free product contaminated soils
  1. All free product contaminated soil on the property boundaries and above the water table are believed to have been removed from the subsurface. X Yes        No
  2. Free product contaminated soils are suspected to exist below the water table.        Yes X No
  3. Free product contaminated soils are suspected to exist off the property boundaries.        Yes X No
- D. Was the vertical and horizontal extent of contamination determined? X Yes        No        N/A
- E. Does soil contamination intersect ground water?        Yes X No        N/A

VI. GROUND WATER CONTAMINATION

- A. Was ground water contamination found?        Yes X No  
If "Yes", please answer Questions B-G.  
If "No", please answer only Question B.
- B. The highest ground water contamination at any one sampling location and at any one sampling event to date has been determined to be: N/A
  1.        ppb total BTEX,        ppb total non-targeted VOC
  2.        ppb total B/N,        ppb total non-targeted B/N
  3.        ppb total MTBE,        ppb total TBA
  4.        ppb        (for non-petroleum substance)
  5. greatest thickness of separate phase product found
  6. separate phase product has been delineated        Yes        No        N/A

C. Results (s) of well search

1. A well search (including a review of manual well records) indicates that private, municipal or commercial wells do exist within the distances specified in the Scope of Work. \_\_\_\_ Yes \_\_\_\_ No \_\_\_\_ N/A
2. The number of these wells identified is \_\_\_\_\_.

D. Proximity of wells and contaminant plume

1. The shallowest depth of any well noted in the well search which may be in the horizontal or vertical potential path(s) of the contaminant plume(s) is \_\_\_\_\_ feet below grade (consideration has been given for the effects of pumping, subsurface structures, etc. on the direction(s) of contaminant migration). This well is \_\_\_\_\_ feet from the source and its screening begins at a depth of \_\_\_\_\_ feet.
2. The shallowest depth to the top of the well screen for any well in the potential path of the plume(s) (as described in D1 above) is \_\_\_\_\_ feet below grade. This well is located \_\_\_\_\_ feet from the source.
3. The closest horizontal distance of a private, commercial, or municipal well in the potential path of the plume (as determined in D1) is \_\_\_\_\_ feet from the source. This well is \_\_\_\_\_ feet deep and screening begins at a depth of \_\_\_\_\_ feet.

E. A plan for separate phase product recovery has been included. \_\_\_\_ Yes \_\_\_\_ No \_\_\_\_ N/A

F. A ground water contour map has been submitted which includes the ground water elevations for each well.  
\_\_\_\_ Yes \_\_\_\_ No \_\_\_\_ N/A

G. Delineation of contamination

1. The ground water contaminants have been delineated to MCLs or lower values at the property boundaries.  
\_\_\_\_ Yes \_\_\_\_ No
2. The plume is suspected to continue off the property at concentrations greater than MCLs.  
\_\_\_\_ Yes \_\_\_\_ No
3. Off property access (circle one): is being sought has been approved has been denied

VII. SITE ASSESSMENT CERTIFICATION [preparer of site assessment plan - N.J.A.C. 7:14B-8.3(b) & 9.5(a)3]

The person signing this certification as the "Qualified Ground Water Consultant" (as defined in N.J.A.C. 7:14B-1.6) responsible for the design and implementation of the site assessment plan as specified in N.J.A.C. 7:14B-8.3(a) & 9.2(b)2, must supply the name of the certifying organization and certification number.

*"I certify under penalty of law that the information provided in this document is true, accurate, and complete and was obtained by procedures in compliance with N.J.A.C. 7:14B-8 and 9. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) Eugene Lesinski

SIGNATURE SEE ATTACHED SUB-SURFACE EVALUATOR LOG

COMPANY NAME U.S. Army Fort Monmouth

(Preparer of Site Assessment Plan)

DATE \_\_\_\_\_

CERTIFYING  
ORGANIZATION NJDEP

CERTIFYING  
NUMBER 0014537

VIII. TANK DECOMMISSIONING CERTIFICATION [person performing tank decommissioning portion of closure plan - N.J.A.C. 7:14B-9.5(a)4]

*"I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) SAME AS SITE ASSESSMENT SIGNATURE \_\_\_\_\_

COMPANY NAME \_\_\_\_\_ DATE \_\_\_\_\_  
(Performer of Tank Decommissioning)

IX. CERTIFICATIONS BY THE RESPONSIBLE PARTY(IES) OF THE FACILITIES

- A. The following certification shall be signed by the highest ranking individual with overall responsibility for that facility [N.J.A.C. 7:14B-2.3(c)1].

*"I certify under penalty of law that the information provided in this document is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) James Ott SIGNATURE \_\_\_\_\_

COMPANY NAME U.S. Army Fort Monmouth DATE \_\_\_\_\_

- B. The following certification shall be signed as follows [according to the requirements of N.J.A.C. 7:14B-2.3(C)2]:

1. For a corporation, by a principal executive officer of at least the level of vice president.
2. For a partnership or sole proprietorship, by a general partner or the proprietor, respectively; or
3. For a municipality, State, Federal or other public agency by either the principal executive officer or ranking elected official.
4. In cases where the highest ranking corporate partnership, governmental officer or official at the facility as required in A above is the same person as the official required to certify in B, only the certification in A need to be made. In all other cases, the certifications of A and B shall be made.

*"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment."*

NAME (Print or Type) \_\_\_\_\_ SIGNATURE \_\_\_\_\_

COMPANY NAME \_\_\_\_\_ DATE \_\_\_\_\_

U ARMY, SELEFM-PW-EV  
DAILY UST SUBSURFACE REMOVAL LOG

BLDG.#: 484 REG.#: 0090010-56 CLOSURE#: DEP LTR 9-25-86  
 DATE: 10-13-95 TOA: 0800 TOD: 1300  
 GOV. SSE: LESINSKI NJDEP CERT.#: 0014537  
 REMOVAL CONTRACTOR: SAI Inc.  
 CLOSURE SUPERVISOR: LARRY GREEN NJDEP CERT.#: \_\_\_\_\_  
 WEATHER: SUNNY - 78°F

| ACTIVITY                                                                                                                                                                                                                                                                                                                                                    | YES / NO |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|
| THE SUPERVISOR (CLOSURE CERT.) WAS ON-SITE DURING ALL CLOSURE RELATED ACTIVITIES                                                                                                                                                                                                                                                                            | Y        |
| THE SSE WAS ON-SITE DURING UST REMOVAL AND SITE SCREENING AND SAMPLING ACTIVITIES                                                                                                                                                                                                                                                                           | Y        |
| ALL ON-SITE PERSONNEL HAD TRAINING IAW ALL SAFETY REQUIREMENTS (E.G. 29CFR)                                                                                                                                                                                                                                                                                 | Y        |
| A CONFINED ENTRY PERMIT WAS COMPLETED AND POSTED ON-SITE BY THE CONTRACTOR                                                                                                                                                                                                                                                                                  | N/A      |
| THE UST WAS PLACED ONTO PLASTIC, SCRAPED OFF, INSPECTED FOR HOLES AND PHOTOGRAPHED                                                                                                                                                                                                                                                                          | Y        |
| A DISCHARGE WAS REPORTED TO THE NJDEP (609-292-7172), CASE# <u>95-10-13-1038-45</u>                                                                                                                                                                                                                                                                         | Y        |
| PHOTOS HAVE UST#, BLDG. #, DATE, TIME, NAME OF SSE AND DESCR. WRITTEN ON BACK                                                                                                                                                                                                                                                                               | Y        |
| GROUNDWATER WAS ENCOUNTERED AT <u>7</u> FEET BG, A SHEEN (WAS/WAS NOT) OBSERVED ON GW                                                                                                                                                                                                                                                                       | Y        |
| IF OVA/Hnu WAS USED: WAS IT CAL. AND FOUND TO BE OPERATIONAL (cal. data on COC)                                                                                                                                                                                                                                                                             | Y        |
| IF SAMPLES WERE TAKEN: COC, SCALED SITE MAP (VERT. SOIL HORIZONS AND PLOT PLAN)                                                                                                                                                                                                                                                                             | Y        |
| ALL SAMPLE COLLECTION ACTIVITIES WERE AS DESCRIBED IN THE NJDEP FSPM, 1992                                                                                                                                                                                                                                                                                  | Y        |
| ALL SAMPLING WAS BIASED TOWARD HIGHEST OVA/FID RECORDED SITES IAW 7:26E-3.6 <u>et seq.</u>                                                                                                                                                                                                                                                                  | Y        |
| ALL PETROL. CONT. SOILS WERE SECURED FROM THE WEATHER BY CLOSE OF BUSINESS TODAY                                                                                                                                                                                                                                                                            | Y        |
| THE SSE AUTHORIZED BACKFILLING THE EXCAVATION (STONE TO 1" ABOVE GROUNDWATER)                                                                                                                                                                                                                                                                               | Y        |
| ADDITIONAL NOTES WERE TAKEN AND ARE RECORDED ON THE BACK OF THIS FORM                                                                                                                                                                                                                                                                                       | N        |
| THE FOLLOWING DOCUMENTS WERE ADDED TO THE PROJECT FOLDER TODAY: (CIRCLE EACH)<br>SCRAP TICKET, CSE PERMIT, ACCIDENT REPORT, HAZ. WASTE MANIFEST, DAILY UST CLOSURE LOG,<br>SCALED SITE MAP (SAMPLING), SRF-CLOSURE, CHAIN OF CUSTODY, SOIL ANALYTICAL RESULTS, CLEAN<br>FILL TICKETS (IN YDS <sup>3</sup> ), PHOTOGRAPHS (UST, EXCAVATION, SAMPLING POINTS) | N        |

WITHIN  
SAMPLE  
AREA  
CLEAR

CHECK ALL BOXES. LEAVE NO BLANKS

I certify under penalty of law that tank decommissioning activities were performed in compliance with N.J.A.C. 7:14B-9.2(b)3 and 7:26 et seq. I am aware that there are significant penalties for submitting false, inaccurate, or incomplete information, including fines and/or imprisonment.

SIGNATURE: \_\_\_\_\_ DATE: 10-13-95

**APPENDIX C**  
**WASTE MANIFEST**



State of New Jersey  
Department of Environmental Protection  
Hazardous Waste Regulation Program  
Manifest Section  
CN 421, Trenton, NJ 08625-0421

\* 2 1 3 4 8 6 2 \*

Please type or print in block letters. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB No. 2050-0039. Expires 9-30-96

| UNIFORM HAZARDOUS WASTE MANIFEST                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                      | 1. Generator's US EPA ID No.              | 2. Page 1 of 1                                                   | Information in the shaded areas is not required by Federal law. |                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|-------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------------|-------------------------------|
| 3. Generator's Name and Mailing Address:<br>U.S. Army Communications Electronics Command<br>Main Post, 610 James Shinghio, Bldg 173, SELLF-PW-EV                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                      | 4. Generator's Phone (908) 532-6223       | 5. Transporter 1 Company Name<br>Lionetti Oil Recovery Co., Inc. | 6. US EPA ID Number<br>NJ084044064                              | 7. Transporter 2 Company Name |
| 9. Designated Facility Name and Site Address:<br>Lionetti Oil Recovery Co., Inc./DBA Loro Petroleum Svcs.<br>Runyon & Chesapeake Roads<br>Old Bridge, NJ 08857                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                      | 10. US EPA ID Number<br>NJ084044064       | A. State Manifest Document Number<br>NJ 2134862                  |                                                                 |                               |
| 11. US DOT Description (including Proper Shipping Name, Hazard Class or Division, HM)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                      | 12. Containers                            | 13. Total Quantity                                               | 14. Unit Wt/Vol                                                 | 15. Waste No.                 |
| a.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | X Petroleum Oil (Petroleum Oil)<br>Combustible Liquid UN 1270 PG III | 001 TT XX                                 | 50 G                                                             | X                                                               | 722                           |
| b.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | X Petroleum Oil (Petroleum Oil)<br>Combustible Liquid UN 1270 PG III | 001 TT XX                                 | 80 G                                                             | X                                                               | 722                           |
| c.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                      |                                           |                                                                  |                                                                 |                               |
| d.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                      |                                           |                                                                  |                                                                 |                               |
| J. Additional Descriptions for Materials Listed Above                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                      | K. Handling Codes for Wastes Listed Above |                                                                  |                                                                 |                               |
| a.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | T, L Petroleum Oil 50%<br>Water 50%                                  | T04-Filtration                            |                                                                  |                                                                 |                               |
| b.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | T, L Petroleum Oil 75%<br>Water 25%                                  | T04-Filtration                            |                                                                  |                                                                 |                               |
| 15. Special Handling Instructions and Additional Information:<br>Not EPA Regulated, Regulated as Hazardous Waste in New Jersey 11a) 0081533-79/550<br>24 Hour Emergency Response # 908-721-0900<br>DECAL # 63503 ERG #27 Dotsil Test Kit Results <1000 ppm 11b) 0090010-56/484                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                      |                                           |                                                                  |                                                                 |                               |
| 16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.<br><br>If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford. |                                                                      |                                           |                                                                  |                                                                 |                               |
| Printed/Typed Name<br>Joseph M. Fallon                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                      | Signature<br>Joseph M. Fallon             |                                                                  | Month Day Year<br>100595                                        |                               |
| 17. Transporter 1 Acknowledgement of Receipt of Materials                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                      | Signature<br>Anibal Vazquez               |                                                                  | Month Day Year<br>100595                                        |                               |
| 18. Transporter 2 Acknowledgement of Receipt of Materials                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                      | Signature                                 |                                                                  | Month Day Year                                                  |                               |
| 19. Discrepancy Indication Space                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |                                                                      |                                           |                                                                  |                                                                 |                               |
| 20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                      |                                           |                                                                  |                                                                 |                               |
| Printed/Typed Name                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                      | Signature                                 |                                                                  | Month Day Year                                                  |                               |

NJA 2134862

Print Name Anibal Vazquez  
Signature Chen P. Vazquez 10-5-95 Date  
LORCO REPRESENTATIVE



RD1 Box 5A  
Old Bridge, N.J. 08857

Tel: 908-721-0900 • Fax(908) 721-0231

SOLD TO:

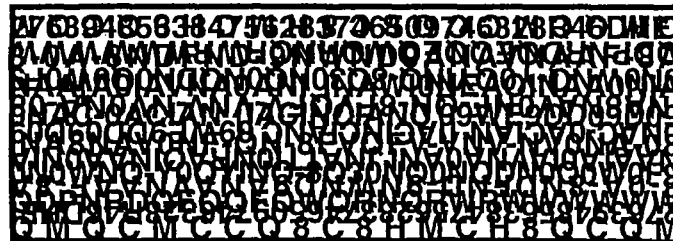
BILL TO:

CONTACT:

ATTN:

|         |                    |                   |                   |
|---------|--------------------|-------------------|-------------------|
| ACCT. # | ORDER DATE         | DRIVER            | JOB SCHEDULED FOR |
| PHONE # | EPA ID #           | CUSTOMER PO #     | TERMS             |
| #       | TYPE OF WORK       | TYPE OF MATERIALS |                   |
| 1       | Pump + Clean Tanks | Soil              |                   |
| 2       |                    |                   |                   |

SPECIAL INSTRUCTIONS:



THIS WORK HAS BEEN INSPECTED AND PERFORMED  
TO THE CUSTOMER'S SATISFACTION.

SIGNATURE:

This order has been signed and confirmed by the customer that L.&L. Oil Service has left  
the grounds in good condition and is not responsible for any spills or soil contamination.

WHITE/OFFICE    YELLOW/DRIVER    PINK/CUSTOMER

Bldg 484 / 550

**APPENDIX D**  
**UST DISPOSAL CERTIFICATE**

---

---

---

---

---

---

BULD 484  
0090010-56

DATE 14 Nov 90-

Address Truck # 291

**Tires**

**Tank**

**Price:**

**Price:**

1340

|            |       |
|------------|-------|
| Cast Iron  |       |
| Steel      | 46.90 |
| Lt. Iron   |       |
| Copper #1  |       |
| Copper #2  |       |
| Lt. Copper |       |
| Brass      |       |
| Alum Clean |       |
| Lead       |       |
| Stainless  |       |
| Radiators  |       |
| Battery    |       |

**TOTAL AMOUNT:**

*[Signature]*

I Barro

**APPENDIX E**

**SOIL ANALYTICAL DATA PACKAGE**

Report of Analysis  
U.S. Army, Fort Monmouth Environmental Laboratory  
NJDEP Certification # 13461

Client: U.S. Army  
DPW, SELFM-PW-EV  
Bldg. 173  
Ft. Monmouth, NJ 07703

Lab. ID #: 1956.1-.7  
Sample Rec'd: 10/13/95  
Analysis Start: 10/16/95  
Analysis Comp: 10/17/95

Analysis: 418.1 (TPH)  
Matrix: Soil  
Analyst: S. Hubbard  
Ext. Meth: 3540A

|                               |
|-------------------------------|
| NJDEPE UST Reg. #: 0090010-56 |
| Closure #:                    |
| DICAR #: 951013103845         |
| Location #: Bldg. 484         |

| Lab ID. | Description                  | %Solid | Result | MDL |
|---------|------------------------------|--------|--------|-----|
| 1956.1  | Site A Bottom @ 7' OVA= 4    | 83     | 647.   | 100 |
| 1956.2  | Site B S. Bottom @ 7' OVA=ND | 83     | 661.   | 100 |
| 1956.3  | Site C E. Side @ 6' OVA=ND   | 84     | 512.   | 100 |
| 1956.4  | Site D W. Side @ 6' OVA= 1   | 79     | 640.   | 100 |
| 1956.5  | Site E N. Side @ 6' OVA=ND   | 85     | 720.   | 100 |
| 1956.6  | Site F Duplicate OVA=ND      | 84     | 500.   | 100 |
| 1956.7  | Site G S. Side @ 7' OVA= 3   | 82     | 587.   | 100 |
|         |                              |        |        |     |
|         |                              |        |        |     |
|         |                              |        |        |     |
|         |                              |        |        |     |
|         |                              |        |        |     |
| M. Bl.  | Method Blank                 | 100    | ND     | 100 |

Notes: ND = Not Detected, MDL = Method Detection Limit

\* = Silica Gel Added, NA = Not Applicable

1954.3S= 86%, 1954.3SD= 85%, RPD= 2.2%, 1954.3Dup= 98%

QC Limits: Recovery = 60% to 140% and RPD = 14.9% (2 Std. Dev.)



Brian K. McKee  
Laboratory Director

**Report of Analysis**  
**U.S. Army, Fort Monmouth Environmental Laboratory**  
**NJDEP Certification # 13461**

Client: U.S. Army  
DPW, SELFM-PW-EV  
Bldg. 173  
Ft. Monmouth, NJ 07703

Lab. ID #: 1956.1-7  
Sample Rec'd: 10/13/95  
Analysis Start: 10/16/95  
Analysis Comp: 10/17/95

### Analysis: Munsell

[illegible]

Brian McK

Brian K. McKee  
Laboratory Director

# SI RV-AIR, INC. A E-SYSTEMS CO.

DICAR# 95-10-13-1038-45

P.O. #: PWS-07

Chain of Custody

|                                                                                                                     |               |                                                                                   |               |                                  |                                                                          |                                  |        |                     |                  |
|---------------------------------------------------------------------------------------------------------------------|---------------|-----------------------------------------------------------------------------------|---------------|----------------------------------|--------------------------------------------------------------------------|----------------------------------|--------|---------------------|------------------|
| Project #: OPER-24                                                                                                  |               | Sampler: K. GREEN                                                                 |               | Date / Time: 10-13-95 0945       |                                                                          | Analysis Parameters              |        | Start:              |                  |
| Customer: G. LESINSKI<br>SELF-M-PW-EV                                                                               |               | Site Name: BLDG # - 4.84<br>UST # - 0090010-56<br>DICAR# 95-10-13-1038-45 OPER-24 |               |                                  |                                                                          |                                  |        | Finish:             |                  |
| Phone: 908-532-0989                                                                                                 |               |                                                                                   |               |                                  |                                                                          |                                  |        | Preservation Method |                  |
| Lab Sample ID Number                                                                                                | Date/Time     | Customer Sample Location/ID Number                                                | Sample Matrix | # of Bottles                     | TPHC                                                                     | TO SOLIDS                        | MUNSEL | OVA                 | Remarks          |
| 1956.1                                                                                                              | 10-13-95 0945 | SITE A - N BOTTOM @ 7'                                                            | SOIL          | 1                                | X                                                                        | X                                | X      | 4                   | SAMPLES LEFT < 4 |
| 1.2                                                                                                                 | 0947          | SITE B - S BOTTOM @ 7'                                                            |               |                                  | X                                                                        | X                                | X      | ND                  |                  |
| 1.3                                                                                                                 | 0949          | SITE C - E S/W @ 7'                                                               |               |                                  | X                                                                        | X                                | X      | ND                  |                  |
| 1.4                                                                                                                 | 0950          | SITE D - W S/W @ 7'                                                               |               |                                  | X                                                                        | X                                | X      | 1                   |                  |
| 1.5                                                                                                                 | 0952          | SITE E - N S/W @ 7'                                                               |               |                                  | X                                                                        | X                                | X      | ND                  |                  |
| 1.6                                                                                                                 | 0954          | SITE F - DUP                                                                      |               |                                  | X                                                                        | X                                | X      | AD                  |                  |
| 1.7                                                                                                                 | 0958          | SITE G - S S/W @ 7'                                                               |               |                                  | X                                                                        | X                                | X      | 3                   |                  |
|                                                                                                                     |               |                                                                                   |               |                                  | OVA CALIBRATED TO 95 PPM METER READING W/95 PPM CHL & AIR at 0930 HRS ON |                                  |        |                     |                  |
| Relinquished By (signature)                                                                                         |               | Date / Time                                                                       |               | Received By (signature)          |                                                                          | Shipped By: 10-13-95 W/ K. GREEN |        |                     |                  |
| Relinquished By (signature)                                                                                         |               | Date / Time                                                                       |               | Received for Lab By (signature): |                                                                          | Date / Time                      |        | Serial # AS2114     |                  |
|                                                                                                                     |               | 10/13/95 1310                                                                     |               | Sarah J. Hubbard                 |                                                                          | 10/13/95 1310                    |        |                     |                  |
| Note: A drawing depicting sample location should be attached or drawn on the reverse side of this chain of custody. |               |                                                                                   |               |                                  |                                                                          |                                  |        |                     |                  |

```

=====
Sample Name: BLANK                               Date: 10/17/1995 11:37:05
Data File  : C:\DX\DATA\10179511.D01
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 1              Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz  0.00  0.30    30000

```

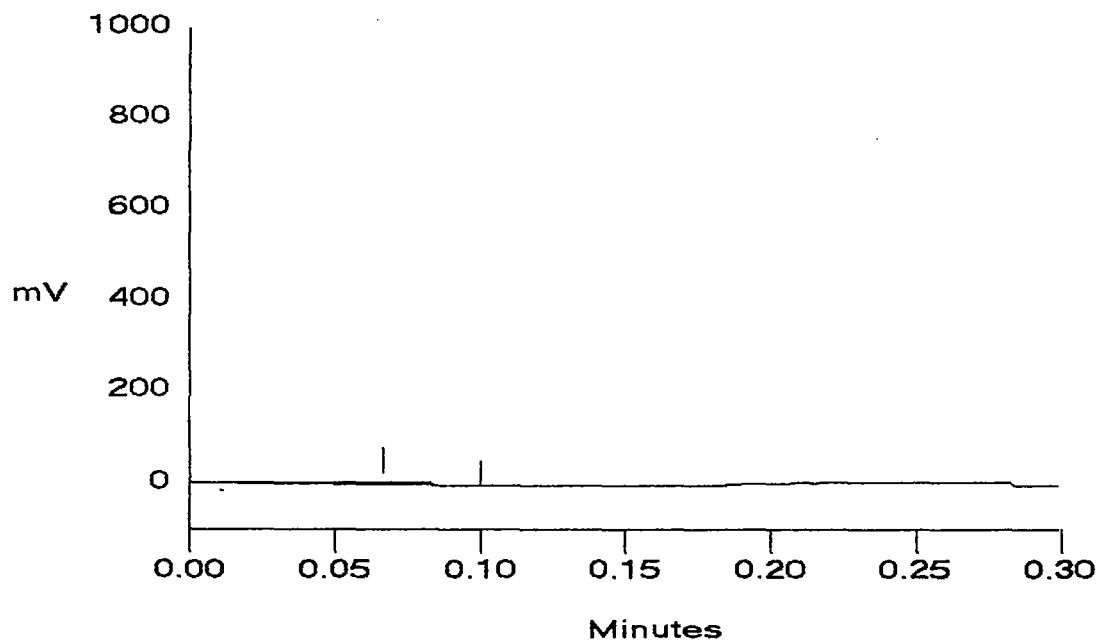
\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

```

-----
Pk.   Ret Component      Concentration   Height   Area   Bl. %Delta
Num   Time Name          ppm                      Code
-----
Totals                0.000                0        0

```

***File: 10179511.D01 Sample: BLANK***



```

=====
Sample Name: 1956.1 484 A                      Date: 10/17/1995 13:23:31
Data File  : C:\DX\DATA\10179501.D17
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 17           Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

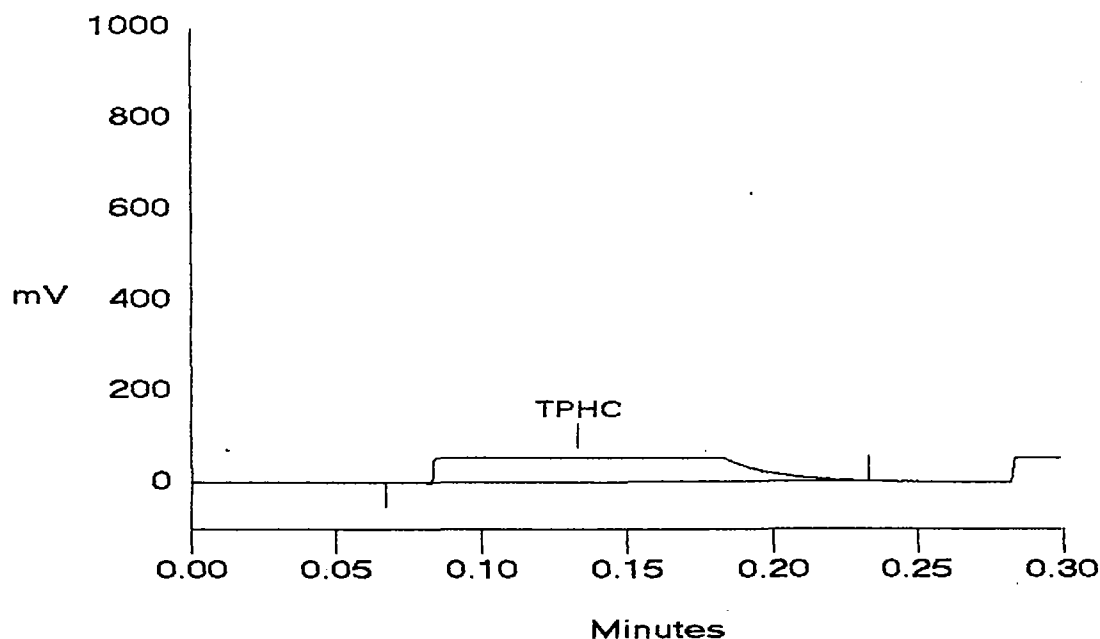
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz  0.00  0.30    30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk. Num | Ret Time | Component Name | Concentration ppm | Height | Area   | Bl. Code | %Delta |
|---------|----------|----------------|-------------------|--------|--------|----------|--------|
| 1       | 0.13     | TPHC           | 34.984            | 52595  | 358984 | 1        | 0.00   |
| Totals  |          |                | 34.984            | 52595  | 358984 |          |        |

**File: 10179501.D17 Sample: 1956.1 484 A**



```

=====
Sample Name: 1956.2 484 B                      Date: 10/17/1995 13:27:34
Data File  : C:\DX\DATA\10179501.D18
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 18           Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

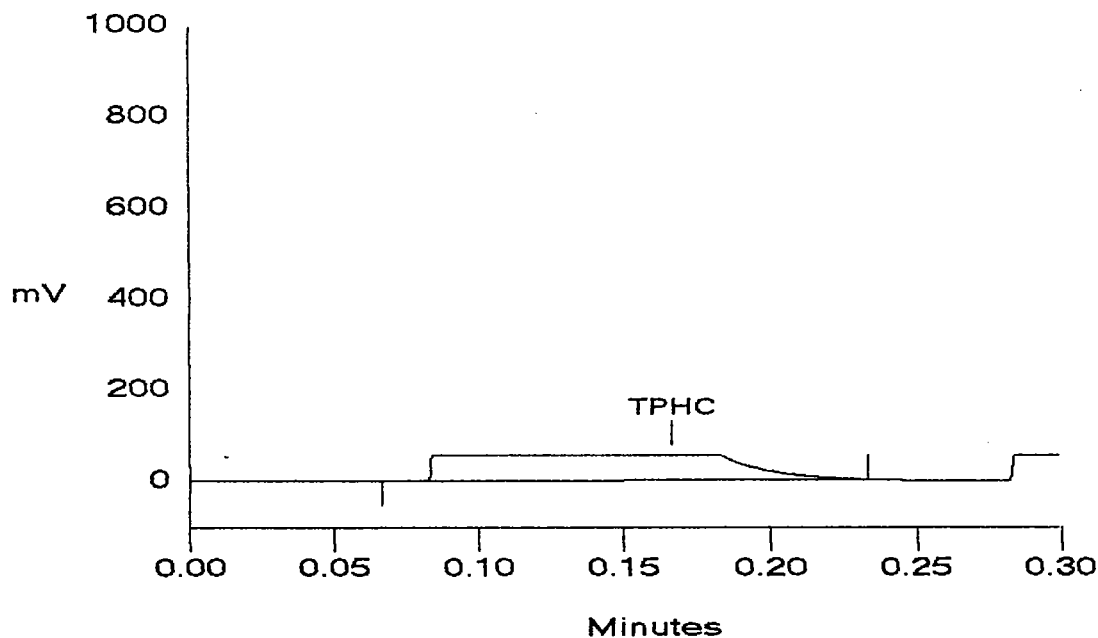
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz   0.00  0.30    30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk. Num | Ret Time | Component Name | Concentration ppm | Height | Area   | Bl. Code | %Delta |
|---------|----------|----------------|-------------------|--------|--------|----------|--------|
| 1       | 0.17     | TPHC           | 36.649            | 55097  | 381450 | 1        | 0.00   |
| Totals  |          |                | 36.649            | 55097  | 381450 |          |        |

**File: 10179501.D18 Sample: 1956.2 484 B**



```

=====
Sample Name: 1956.3 484 C                               Date: 10/17/1995 13:31:01
Data File  : C:\DX\DATA\10179501.D19
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 19                     Detector: OTHER
Analyst    : BKM                                         Column: IR
=====

```

```

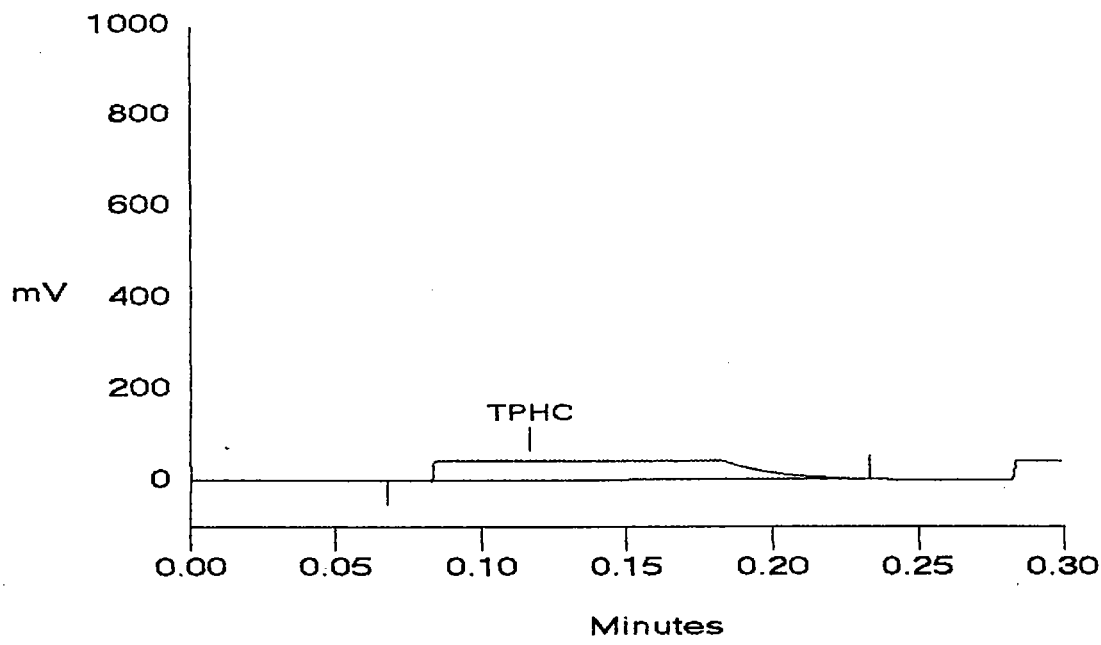
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1           1    900 50Hz  0.00  0.30    30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk.<br>Num | Ret<br>Time | Component<br>Name | Concentration<br>ppm | Height | Area   | Bl.<br>Code | %Delta |
|------------|-------------|-------------------|----------------------|--------|--------|-------------|--------|
| 1          | 0.12        | TPHC              | 28.712               | 43166  | 292983 | 1           | 0.00   |
| Totals     |             |                   | 28.712               | 43166  | 292983 |             |        |

**File: 10179501.D19 Sample: 1956.3 484 C**



```

=====
Sample Name: 1956.4 484 D                      Date: 10/17/1995 13:34:00
Data File  : C:\DX\DATA\10179501.D20
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 20             Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

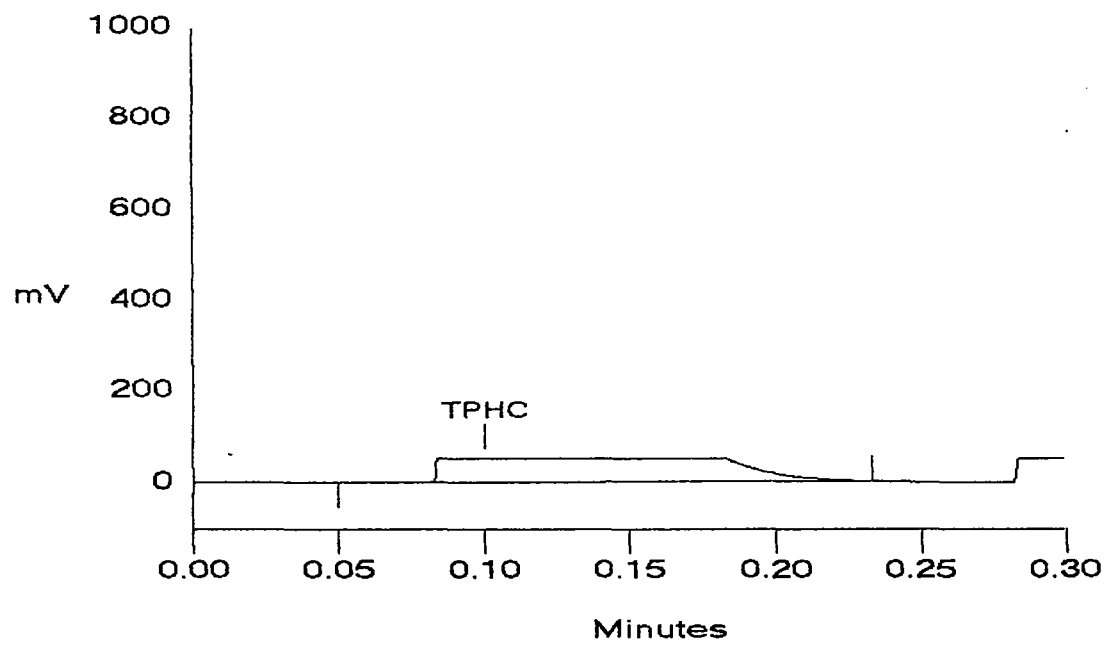
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk.<br>Num | Ret<br>Time | Component<br>Name | Concentration<br>ppm | Height | Area   | Bl.<br>Code | %Delta |
|------------|-------------|-------------------|----------------------|--------|--------|-------------|--------|
| 1          | 0.10        | TPHC              | 34.495               | 51859  | 348684 | 1           | 0.00   |
| Totals     |             |                   | 34.495               | 51859  | 348684 |             |        |

***File: 10179501.D20 Sample: 1956.4 484 D***



```

=====
Sample Name: 1956.5 484 E                      Date: 10/17/1995 13:36:59
Data File  : C:\DX\DATA\10179501.D21
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 21           Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

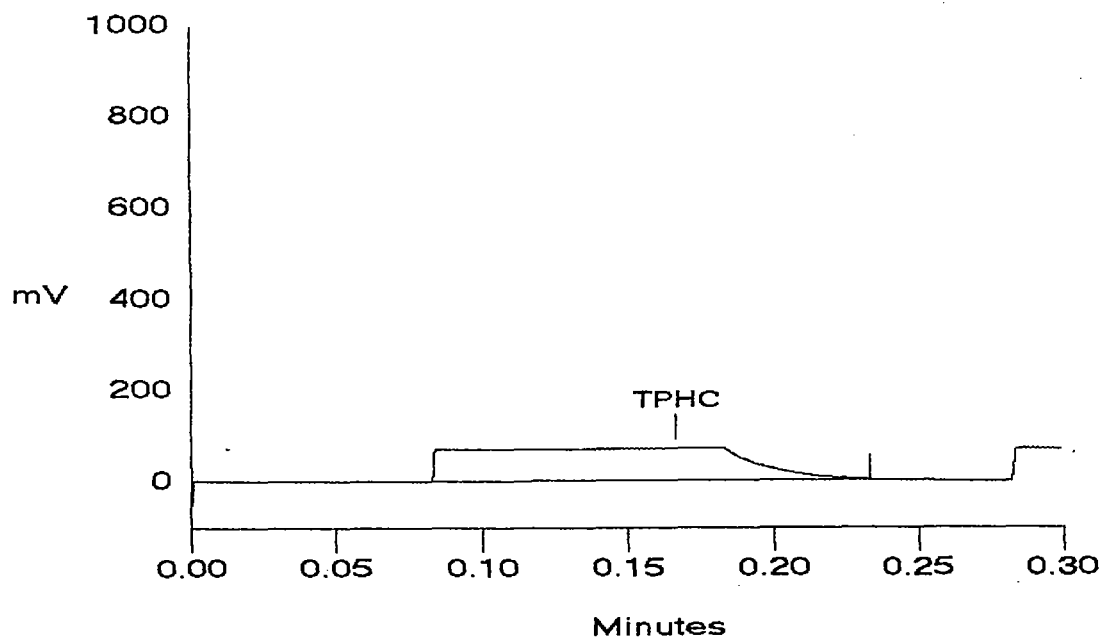
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz  0.00  0.30    30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk. Num | Ret Time | Component Name | Concentration ppm | Height | Area   | Bl. Code | %Delta |
|---------|----------|----------------|-------------------|--------|--------|----------|--------|
| 1       | 0.17     | TPHC           | 45.896            | 69000  | 470206 | 1        | 0.00   |
| Totals  |          |                | 45.896            | 69000  | 470206 |          |        |

**File: 10179501.D21 Sample: 1956.5 484 E**



```

=====
Sample Name: 1956.6 484 F                      Date: 10/17/1995 13:39:35
Data File  : C:\DX\DATA\10179501.D22
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 22           Detector: OTHER
Analyst    : BKM                               Column: IR
=====

```

```

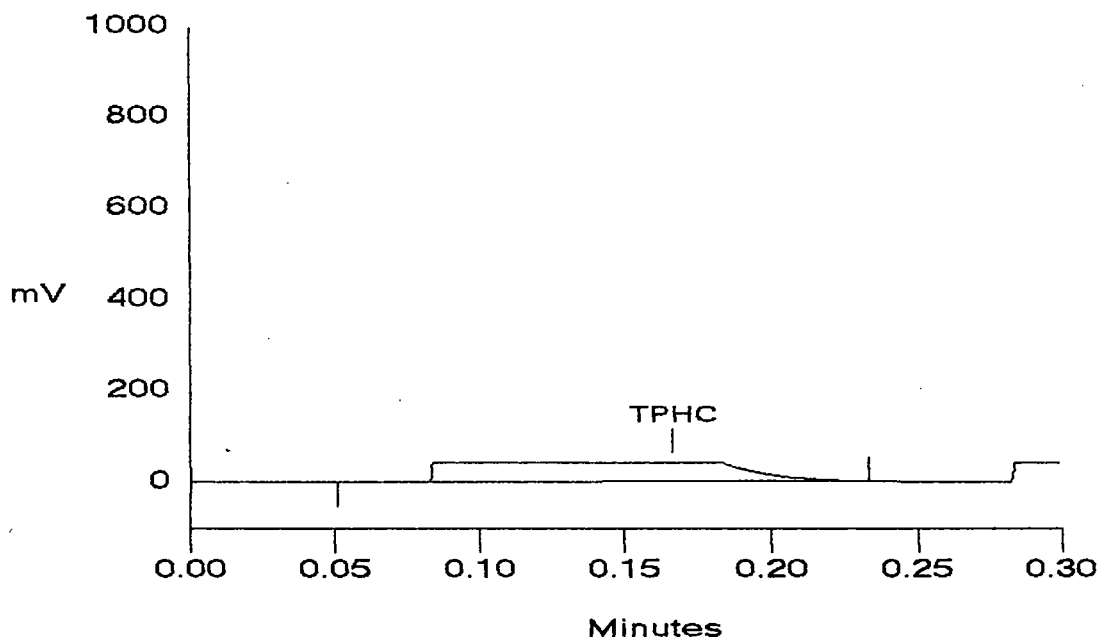
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz   0.00  0.30    30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk.<br>Num | Ret<br>Time | Component<br>Name | Concentration<br>ppm | Height | Area   | Bl.<br>Code | %Delta |
|------------|-------------|-------------------|----------------------|--------|--------|-------------|--------|
| 1          | 0.17        | TPHC              | 27.915               | 41967  | 287686 | 1           | 0.00   |
| Totals     |             |                   | 27.915               | 41967  | 287686 |             |        |

***File: 10179501.D22 Sample: 1956.6 484 F***



```

=====
Sample Name: 1954.7 484 G                      Date: 10/17/1995 13:41:56
Data File   : C:\DX\DATA\10179501.D23
Method      : c:\dx\method\tph.met
ACI Address: 1  System: 1  Inject#: 23          Detector: OTHER
Analyst     : BKM                               Column: IR
=====

```

```

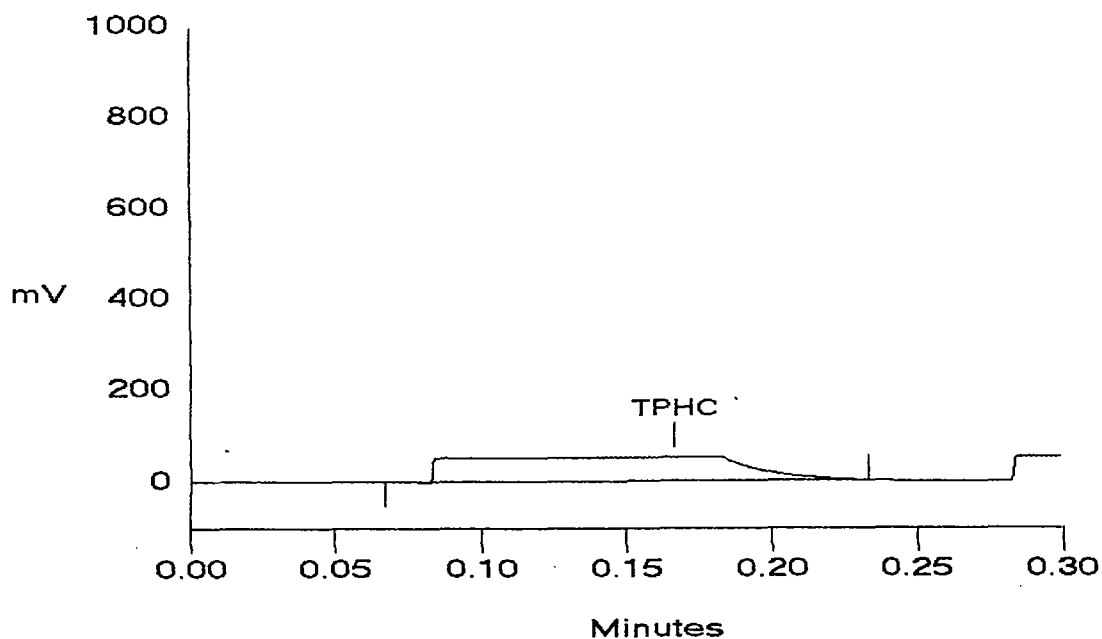
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1           1    900 50Hz  0.00  0.30    30000
-----

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk.<br>Num | Ret Time | Component Name | Concentration<br>ppm | Height | Area   | Bl. Code | %Delta |
|------------|----------|----------------|----------------------|--------|--------|----------|--------|
| 1          | 0.17     | TPHC           | 34.400               | 51717  | 356722 | 1        | 0.00   |
| Totals     |          |                | 34.400               | 51717  | 356722 |          |        |

***File: 10179501.D23 Sample: 1954.7 484 G***



```

=====
Sample Name: CALCK.                               Date: 10/17/1995 13:46:05
Data File  : C:\DX\DATA\10179501.D24
Method     : c:\dx\method\tph.met
ACI Address: 1 System: 1 Inject#: 24              Detector: OTHER
Analyst    : BKM                                  Column: IR
=====

```

```

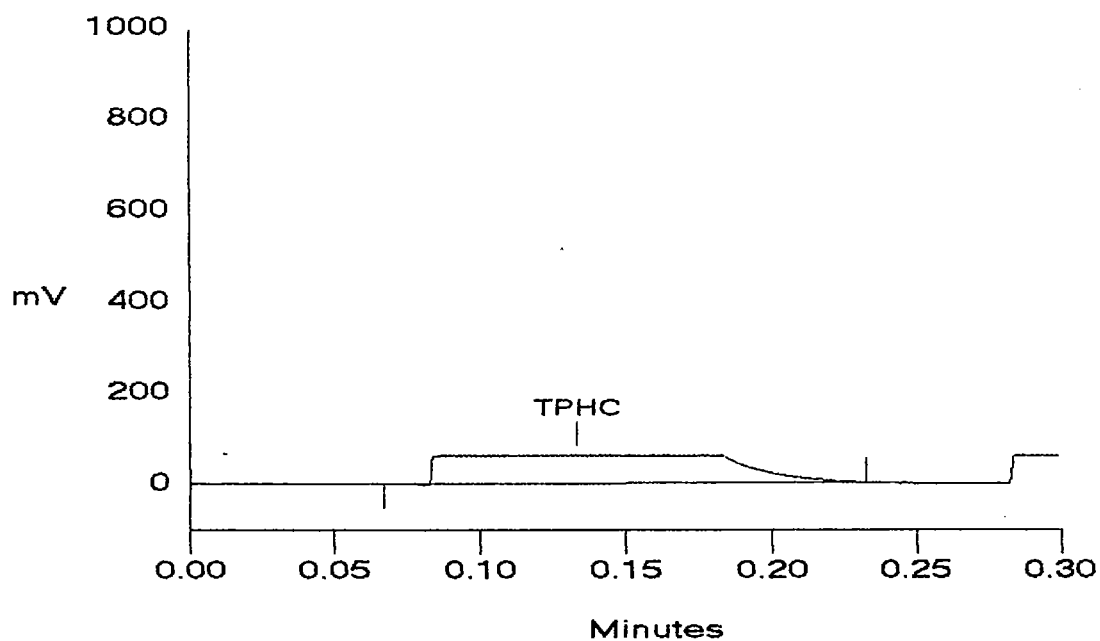
-----
Calibration Volume Dilution Points Rate Start Stop Area Reject
-----
External          1          1    900 50Hz   0.00  0.30   30000

```

\*\*\*\*\* Component Report: Components Found \*\*\*\*\*

| Pk.<br>Num | Ret<br>Time | Component<br>Name | Concentration<br>ppM | Height | Area   | Bl.<br>Code | %Delta |
|------------|-------------|-------------------|----------------------|--------|--------|-------------|--------|
| 1          | 0.13        | TPHC              | 40.784               | 61313  | 419860 | 1           | 0.00   |
| Totals     |             |                   | 40.784               | 61313  | 419860 |             |        |

***File: 10179501.D24 Sample: CALCK.***



# PHC Conformance/Non-conformance Summary Report

No Yes

1. Blank Contamination - If yes, list the sample and the corresponding concentrations in each blank

☒ ☐

2. Matrix Spike/Matrix Sp Dup. Recoveries Meet Criteria (If not met, list the sample and corresponding recovery which falls outside the acceptable range)

☐ ☒

3. IR Spectra submitted for standards, blanks, & samples

☐ ☒

4. Chromatograms submitted for standards, blanks, and samples if GC fingerprinting was conducted.

☐ ☒

5. Extraction holding time met. (If not met, list number of days exceeded for each sample)

☐ ☒

6. Analysis holding time met. (If not met, list number of days exceeded for each sample)

☐ ☒

Comments: None

## Laboratory Authentication Statement

I certify under penalty of law, where applicable, that this laboratory meets the Laboratory Performance Standards and Quality Control requirements specified in N.J.A.C. 7:18 and 40 CFR Part. 136 for Water and Wastewater Analyses and SW 846 for Solid Waste Analysis. I have personally examined the information contained in this report, and to the best of my knowledge, I believe that the submitted information is true, accurate, complete, and meets the above referenced standards where applicable. I am aware that there are significant penalties for purposefully submitting falsified information, including the possibility of a fine and imprisonment.

Project #1956

Brian McKee  
Brian K. McKee  
Laboratory Manager

**APPENDIX F**  
**PHOTOGRAPHS**



BLDG 484      ØØ90010-56  
10-13-95      1000 GALLON

APRIL 1998

## PHOTOGRAPHIC LOG

UST No. 90010-56

Building 484  
Main Post-East  
Fort Monmouth



**SMC Environmental Services Group**  
Engineers, Managers, Scientists, & Planners  
Valley Forge, Pennsylvania